| THIS FILING IS | |
|---|---|
| Item 1: [X] An Initial (Original) Submission | OR [ ] Resubmission No. ____ |

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)

Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)

# FERC FINANCIAL REPORT
# FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

| Exact Legal Name of Respondent (Company) | Year/Period of Report |
|---|---|
| PacifiCorp | End of 2019/Q4 |

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

## GENERAL INFORMATION

### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q ( FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| Reference Schedules | Pages |
|---|---|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ , we have also reviewed schedules _____of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/forms.asp#3Q-gas .

**IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and” firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

**Federal Power Act, 16 U.S.C. § 791a-825r**

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) ’Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

**General Penalties**

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

# FERC FORM NO. 1/3-Q:
# REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

## IDENTIFICATION

| 01 Exact Legal Name of Respondent | 02 Year/Period of Report |
|---|---|
| PacifiCorp | End of 2019/Q4 |

03 Previous Name and Date of Change *(if name changed during year)*
/ /

04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)*
825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232

| 05 Name of Contact Person | 06 Title of Contact Person |
|---|---|
| Mark Reis | Corporate Accounting Director |

07 Address of Contact Person *(Street, City, State, Zip Code)*
825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232

| 08 Telephone of Contact Person, *Including Area Code* | 09 This Report Is | 10 Date of Report *(Mo, Da, Yr)* |
|---|---|---|
| (503) 813-6859 | (1) [X] An Original (2) [ ] A Resubmission | / / |

## ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

| 01 Name | 03 Signature | 04 Date Signed *(Mo, Da, Yr)* |
|---|---|---|
| Nikki L. Kobliha | Nikki L. Kobliha (Signature on file) | 04/10/2020 |
| 02 Title: Vice President, CFO and Treasurer | | |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".


| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|---|---|---|---|
| 1 | General Information | 101 | |
| 2 | Control Over Respondent | 102 | |
| 3 | Corporations Controlled by Respondent | 103 | |
| 4 | Officers | 104 | |
| 5 | Directors | 105 | |
| 6 | Information on Formula Rates | 106(a)(b) | |
| 7 | Important Changes During the Year | 108-109 | |
| 8 | Comparative Balance Sheet | 110-113 | |
| 9 | Statement of Income for the Year | 114-117 | |
| 10 | Statement of Retained Earnings for the Year | 118-119 | |
| 11 | Statement of Cash Flows | 120-121 | |
| 12 | Notes to Financial Statements | 122-123 | |
| 13 | Statement of Accum Comp Income, Comp Income, and Hedging Activities | 122(a)(b) | |
| 14 | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200-201 | |
| 15 | Nuclear Fuel Materials | 202-203 | NA |
| 16 | Electric Plant in Service | 204-207 | |
| 17 | Electric Plant Leased to Others | 213 | NA |
| 18 | Electric Plant Held for Future Use | 214 | |
| 19 | Construction Work in Progress-Electric | 216 | |
| 20 | Accumulated Provision for Depreciation of Electric Utility Plant | 219 | |
| 21 | Investment of Subsidiary Companies | 224-225 | |
| 22 | Materials and Supplies | 227 | |
| 23 | Allowances | 228(ab)-229(ab) | |
| 24 | Extraordinary Property Losses | 230 | NA |
| 25 | Unrecovered Plant and Regulatory Study Costs | 230 | NA |
| 26 | Transmission Service and Generation Interconnection Study Costs | 231 | |
| 27 | Other Regulatory Assets | 232 | |
| 28 | Miscellaneous Deferred Debits | 233 | |
| 29 | Accumulated Deferred Income Taxes | 234 | |
| 30 | Capital Stock | 250-251 | |
| 31 | Other Paid-in Capital | 253 | |
| 32 | Capital Stock Expense | 254 | |
| 33 | Long-Term Debt | 256-257 | |
| 34 | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax | 261 | |
| 35 | Taxes Accrued, Prepaid and Charged During the Year | 262-263 | |
| 36 | Accumulated Deferred Investment Tax Credits | 266-267 | |
| | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|---|---|---|---|
| 37 | Other Deferred Credits | 269 | |
| 38 | Accumulated Deferred Income Taxes-Accelerated Amortization Property | 272-273 | |
| 39 | Accumulated Deferred Income Taxes-Other Property | 274-275 | |
| 40 | Accumulated Deferred Income Taxes-Other | 276-277 | |
| 41 | Other Regulatory Liabilities | 278 | |
| 42 | Electric Operating Revenues | 300-301 | |
| 43 | Regional Transmission Service Revenues (Account 457.1) | 302 | NA |
| 44 | Sales of Electricity by Rate Schedules | 304 | |
| 45 | Sales for Resale | 310-311 | |
| 46 | Electric Operation and Maintenance Expenses | 320-323 | |
| 47 | Purchased Power | 326-327 | |
| 48 | Transmission of Electricity for Others | 328-330 | |
| 49 | Transmission of Electricity by ISO/RTOs | 331 | NA |
| 50 | Transmission of Electricity by Others | 332 | |
| 51 | Miscellaneous General Expenses-Electric | 335 | |
| 52 | Depreciation and Amortization of Electric Plant | 336-337 | |
| 53 | Regulatory Commission Expenses | 350-351 | |
| 54 | Research, Development and Demonstration Activities | 352-353 | |
| 55 | Distribution of Salaries and Wages | 354-355 | |
| 56 | Common Utility Plant and Expenses | 356 | NA |
| 57 | Amounts included in ISO/RTO Settlement Statements | 397 | |
| 58 | Purchase and Sale of Ancillary Services | 398 | |
| 59 | Monthly Transmission System Peak Load | 400 | |
| 60 | Monthly ISO/RTO Transmission System Peak Load | 400a | NA |
| 61 | Electric Energy Account | 401 | |
| 62 | Monthly Peaks and Output | 401 | |
| 63 | Steam Electric Generating Plant Statistics | 402-403 | |
| 64 | Hydroelectric Generating Plant Statistics | 406-407 | |
| 65 | Pumped Storage Generating Plant Statistics | 408-409 | NA |
| 66 | Generating Plant Statistics Pages | 410-411 | |

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|---|---|---|---|
| 67 | Transmission Line Statistics Pages | 422-423 | |
| 68 | Transmission Lines Added During the Year | 424-425 | |
| 69 | Substations | 426-427 | |
| 70 | Transactions with Associated (Affiliated) Companies | 429 | |
| 71 | Footnote Data | 450 | |

Stockholders' Reports Check appropriate box:

[X] Two copies will be submitted

[ ] No annual report to stockholders is prepared

| Name of Respondent | This Report Is: | Date of Report | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | *(Mo, Da, Yr)*<br>/ / | End of 2019/Q4 |

## GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**Nikki L. Kobliha, Vice President, Chief Financial Officer and Treasurer**
**825 N.E. Multnomah Street, Suite 1900**
**Portland, OR 97232**

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

**Not applicable.**

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

**PacifiCorp is a United States regulated electric utility company headquartered in Oregon that serves 1.9 million retail electric customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp is principally engaged in the business of generating, transmitting, distributing and selling electricity. In addition to retail sales, PacifiCorp buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp delivers electricity to customers in Utah, Wyoming and Idaho under the trade name Rocky Mountain Power and to customers in Oregon, Washington and California under the trade name Pacific Power.**

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

FOOTNOTE DATA

***Schedule Page: 101 Line No.: 1 Column: Item 2***

PacifiCorp was initially incorporated in 1910 under the laws of the state of Maine under the name Pacific Power & Light Company. In 1984, Pacific Power & Light Company changed its name to PacifiCorp. In 1989, it merged with Utah Power and Light Company, a Utah corporation, in a transaction wherein both corporations merged into a newly formed Oregon corporation. The resulting Oregon corporation was re-named PacifiCorp, which is the operating entity today.

| Name of Respondent | This Report Is: | Date of Report *(Mo, Da, Yr)* | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

Berkshire Hathaway Inc.(a)
Berkshire Hathaway Energy Company ("BHE") (100%)
PPW Holdings LLC (100% controlled by BHE)
PacifiCorp (100% of common stock held by PPW Holdings LLC)

(a) Berkshire Hathaway Inc., Mr. Walter Scott, Jr., a member of BHE's Board of Directors (along with his family members and related or affiliated entities) and Mr. Gregory E. Abel, BHE's Executive Chairman, beneficially own 90.9%, 8.1% and 1.0%, respectively, of BHE's voting common stock.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|---|---|---|---|---|
| 1 | Energy West Mining Company | Mining | 100.00 | |
| 2 | Fossil Rock Fuels, LLC | Mining | 100.00 | |
| 3 | Glenrock Coal Company | Mining | 100.00 | |
| 4 | Interwest Mining Company | Management services | 100.00 | |
| 5 | Pacific Minerals, Inc. | Management services | 100.00 | |
| 6 | Bridger Coal Company | Mining | 66.67 | |
| 7 | Trapper Mining Inc. | Mining | 21.40 | |
| 8 | PacifiCorp Foundation | Non-profit foundation | | |
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***Schedule Page: 103 Line No.: 1 Column: a***

Energy West Mining Company ceased mining operations in 2015.

***Schedule Page: 103 Line No.: 3 Column: a***

Glenrock Coal Company ceased mining operations in 1999.

***Schedule Page: 103 Line No.: 5 Column: a***

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

***Schedule Page: 103 Line No.: 6 Column: a***

Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company, and is jointly controlled by Pacific Minerals, Inc. and Idaho Energy Resources Company.

***Schedule Page: 103 Line No.: 7 Column: a***

PacifiCorp is a minority owner in Trapper Mining Inc., a cooperative. The members are Salt River Project Agricultural Improvement and Power District (32.10%), Tri-State Generation and Transmission Association, Inc. (26.57%), PacifiCorp (21.40%) and Platte River Power Authority (19.93%).

***Schedule Page: 103 Line No.: 8 Column: c***

The PacifiCorp Foundation is an independent non-profit foundation created by PacifiCorp in 1988. The PacifiCorp Foundation operates as the Rocky Mountain Power Foundation and the Pacific Power Foundation. As of December 31, 2019, the Foundation's two directors, are also directors of PacifiCorp.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) |
|---|---|---|---|
| 1 | Executive Officers as of December 31, 2019: | | |
| 2 | | | |
| 3 | Chairman of the Board of Directors | | |
| 4 | and Chief Executive Officer, PacifiCorp | William J. Fehrman | |
| 5 | | | |
| 6 | President and Chief Executive Officer, | | |
| 7 | Pacific Power | Stefan A. Bird | 365,000 |
| 8 | | | |
| 9 | President and Chief Executive Officer, | | |
| 10 | Rocky Mountain Power | Gary W. Hoogeveen | 350,000 |
| 11 | | | |
| 12 | Vice President, Chief Financial Officer and Treasurer, | | |
| 13 | PacifiCorp | Nikki L. Kobliha | 239,571 |
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***Schedule Page: 104 Line No.: 1 Column: a***

PacifiCorp sets forth compensation information for its "named executive officers" for the year ended December 31, 2019, consistent with Item 402 of Regulation S-K promulgated by the Securities and Exchange Commission, in its Annual Report on Form 10-K. Salary information of other officers will be provided to the Federal Energy Regulatory Commission upon request, but the company considers such information personal and confidential to such officers. See 18 C.F.R. §388.107(d)(f).

***Schedule Page: 104 Line No.: 4 Column: c***

William J. Fehrman received no direct compensation from PacifiCorp. PacifiCorp reimbursed its indirect parent company, Berkshire Hathaway Energy Company ("BHE"), for the cost of Mr. Fehrman’s time spent on matters supporting PacifiCorp, including compensation paid to him by BHE, pursuant to an intercompany administrative services agreement among BHE and its subsidiaries. For further information on executive compensation, refer to BHE’s Annual Report on Form 10-K, for the year ended December 31, 2019.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|---|---|---|
| 1 | PacifiCorp Board of Directors as of December 31, 2019: | |
| 2 | | |
| 3 | William J. Fehrman | |
| 4 | (Chairman of the Board of Directors and CEO, PacifiCorp) | 666 Grand Avenue, 27th Floor, Des Moines, IA 50309 |
| 5 | | |
| 6 | Stefan A. Bird | |
| 7 | (President and CEO, Pacific Power) | 825 N.E. Multnomah Street, Suite 2000, Portland, OR 97232 |
| 8 | | |
| 9 | Gary W. Hoogeveen | |
| 10 | (President and CEO, Rocky Mountain Power) | 1407 West North Temple, Suite 310, Salt Lake City, UT 84116 |
| 11 | | |
| 12 | Nikki L. Kobliha | |
| 13 | (VP, CFO and Treasurer, PacifiCorp) | 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232 |
| 14 | | |
| 15 | Patrick J. Goodman | 666 Grand Avenue, 27th Floor, Des Moines, IA 50309 |
| 16 | | |
| 17 | Natalie L. Hocken | 825 N.E. Multnomah Street, Suite 2000, Portland, OR 97232 |
| 18 | | |
| 19 | Cindy A. Crane | 1407 West North Temple, Suite 310, Salt Lake City, UT 84116 |
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FOOTNOTE DATA

***Schedule Page: 105 Line No.: 19 Column: a***

On February 4, 2019, Cindy A. Crane, former president and chief executive officer of Rocky Mountain Power, a division of PacifiCorp, resigned as director and employee of PacifiCorp. For further information, refer to Item 13 in Important Changes During the Year in this Form No. 1.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

| Does the respondent have formula rates? | [X] Yes<br>[ ] No |
|---|---|

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

| Line No. | FERC Rate Schedule or Tariff Number | FERC Proceeding |
|---|---|---|
| 1 | FERC Electric Tariff Volume No. 11, Attachment H-1 | ER11-3643 |
| 2 | | |
| 3 | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

| Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? | [X] Yes<br>[ ] No |
|---|---|

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

| Line No. | Accession No. | Document Date \ Filed Date | Docket No. | Description | Formula Rate FERC Rate Schedule Number or Tariff Number |
|---|---|---|---|---|---|
| 1 | 20190322-5114 | 03/22/2019 | ER19-1419 | | |
| 2 | 20190515-5253 | 05/15/2019 | ER11-3643 | | |
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FOOTNOTE DATA

***Schedule Page: 1061 Line No.: 1 Column: d***

PacifiCorp submits tariff filing per 35.13(a)(2)(iii): OATT Revised Attachment H-1 (Revised Depreciation Rates 2019) to be effective 6/1/2019 under FERC Docket No. ER19-1419

***Schedule Page: 1061 Line No.: 1 Column: e***

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

***Schedule Page: 1061 Line No.: 2 Column: d***

Transmission Formula Rate Annual Update Informational Filing of PacifiCorp under FERC Docket No. ER11-3643

***Schedule Page: 1061 Line No.: 2 Column: e***

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

| Line No. | Page No(s). | Schedule | Column | Line No |
|---|---|---|---|---|
| 1 | 204-207 | Electric Plant in Service | (b) | 46 |
| 2 | 204-207 | Electric Plant in Service | (g) | 46 |
| 3 | 204-207 | Electric Plant in Service | (b) | 75 |
| 4 | 204-207 | Electric Plant in Service | (g) | 75 |
| 5 | 204-207 | Electric Plant in Service | (b) | 99 |
| 6 | 204-207 | Electric Plant in Service | (g) | 99 |
| 7 | 204-207 | Electric Plant in Service | (b) | 104 |
| 8 | 204-207 | Electric Plant in Service | (g) | 104 |
| 9 | 219 | Accum. Prov. for Depr. of Electric Utility Plant | (c) | 20 |
| 10 | 219 | Accum. Prov. for Depr. of Electric Utility Plant | (c) | 22 |
| 11 | 219 | Accum. Prov. for Depr. of Electric Utility Plant | (c) | 24 |
| 12 | 219 | Accum. Prov. for Depr. of Electric Utility Plant | (c) | 26 |
| 13 | 219 | Accum. Prov. for Depr. of Electric Utility Plant | (c) | 28 |
| 14 | 219 | Accum. Prov. for Depr. of Electric Utility Plant | (c) | 29 |
| 15 | 320-323 | Electric Operation and Maintenance Expenses | (b) | 185 |
| 16 | 320-323 | Electric Operation and Maintenance Expenses | (b) | 197 |
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| Name of Respondent | This Report Is: | Date of Report | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

**ITEM 1.**

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

| State | Effective Date | Expiration Date | Fee |
|---|---|---|---|
| **California**[1] | | | |
| None | | | |
| **Idaho**[2] | | | |
| Clifton | 06/01/2019 | 06/01/2029 | — |
| Dayton | 05/01/2019 | 05/01/2029 | — |
| Weston | 05/01/2019 | 05/01/2029 | — |
| **Oregon**[3] | | | |
| Bend | 09/30/2019 | 09/30/2029 | 7.0% |
| Gearhart | 08/23/2019 | 08/23/2039 | 3.5% |
| Philomath | 09/20/2019 | 09/20/2024 | 7.0% |
| **Utah**[4] | | | |
| Aurora | 03/01/2019 | 03/01/2024 | — |
| Beaver City | 11/01/2019 | 11/01/2039 | — |
| Elsinore | 02/01/2019 | 02/01/2029 | — |
| Emigration Canyon | 07/23/2019 | 07/23/2039 | — |
| Kingston | 03/01/2019 | 03/01/2039 | — |
| Morgan | 05/01/2019 | 05/01/2029 | — |
| Summit County | 11/14/2019 | 11/14/2029 | — |
| Tooele County | 08/15/2019 | 08/15/2044 | — |
| Trenton | 12/15/2019 | 12/15/2039 | — |
| Uintah County | 04/08/2019 | 04/08/2029 | — |
| West Bountiful | 02/19/2019 | 02/19/2029 | — |
| **Washington**[5] | | | |
| Granger | 07/12/2019 | 07/12/2039 | — |
| Harrah | 09/23/2019 | 09/23/2039 | — |
| Pasco | 05/24/2019 | 05/24/2029 | — |
| Yakima | 09/25/2019 | 09/25/2039 | — |
| **Wyoming**[6] | | | |
| None | | | |

(1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.

(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.

(4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.

(6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

**ITEM 2.**

None.

**ITEM 3.**

None.

**ITEM 4.**

None.

**ITEM 5.**

In October 2019, PacifiCorp filed its 2019 Integrated Resource Plan ("IRP") with state commissions. The IRP includes new transmission investments that will facilitate growth in new renewable energy resources, new storage resources and expansion in new energy efficiency measures and demand-response programs. Delivery of new transmission infrastructure that will facilitate approximately 4,400 MWs of new renewable energy resources, incremental to new renewable capacity that will come online by the end of 2020, and the addition of approximately 600 MWs of new storage capacity is planned through 2023. The transmission investments included in the Energy Vision 2020, as part of the Energy Gateway Transmission expansion program, includes plans to construct the 140-mile, 500kV transmission line between Aeolus Substation near Medicine Bow in Wyoming and Jim Bridger generating facility that is expected to be placed in-service in 2020.

During the year, PacifiCorp placed into service the 29-mile high-voltage McNary-Wallula transmission line. Refer to pages 424-425, Transmission lines added or altered during the year in this Form No. 1 for additional information regarding transmission lines added or removed during the year ended December 31, 2019.

**ITEM 6.**

*Short-term Debt*

Regulatory authorities limit PacifiCorp to $1.5 billion of short-term debt. As of December 31, 2019, PacifiCorp had $130 million of short-term debt outstanding at a weighted average interest rate of 2.05%.

Commission authorizations currently for up to $1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- Federal Energy Regulatory Commission ("FERC") – Docket No. ES18-3-000, dated December 20, 2017, letter order effective January 1, 2018 through December 31, 2019 and Docket No. ES20-1-000, dated December 12, 2019, letter order effective January 1, 2020 through December 31, 2021.

- Idaho Public Utilities Commission ("IPUC") – Case No. PAC-E-16-03, Order No. 33476, dated March 4, 2016, effective through April 30, 2021.

- Oregon Public Utility Commission ("OPUC") – Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.

- Washington Utilities and Transportation Commission ("WUTC") – Docket No. UE-980404, dated April 8, 1998.

For further discussion, refer to Note 7 of Notes to Financial Statements in this Form No. 1.

*Long-term Debt*

In April 2020, PacifiCorp issued $400 million of its 2.70% First Mortgage Bonds due September 2030 and $600 million of its 3.30% First Mortgage Bonds due March 2051. PacifiCorp intends to use the net proceeds to fund capital expenditures, primarily for renewable resources and associated transmission projects and for general corporate purposes.

In March 2019, PacifiCorp issued $400 million of its 3.50% First Mortgage Bonds due June 2029 and $600 million of its 4.15% First Mortgage Bonds due February 2050. PacifiCorp used a portion of the net proceeds to repay the short-term debt that was partially incurred in January 2019 to repay all of PacifiCorp's $350 million, 5.50% First Mortgage Bonds due January 2019. PacifiCorp used the remaining net proceeds to fund capital expenditures and for general corporate purposes.

As of December 31, 2019, PacifiCorp had authorization from the OPUC and the IPUC to issue an additional $1.0 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. Also, as of December 31, 2019, PacifiCorp had an effective shelf registration statement with the United States Securities and Exchange Commission to issue up to $1.0 billion additional first mortgage bonds through October 2021.

State commission authorizations for the above issuance are as follows:

- IPUC – Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018, effective through September 30, 2023.
- OPUC – Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

PacifiCorp must make a notice filing with the WUTC prior to any future issuance.

PacifiCorp's Mortgage and Deed of Trust creates a lien on most of PacifiCorp's electric utility property, allowing the issuance of bonds based on a percentage of utility property additions, bond credits arising from retirement of previously outstanding bonds or deposits of cash. The amount of bonds that PacifiCorp may issue generally is also subject to a net earnings test. As of December 31, 2019, PacifiCorp estimated it would be able to issue up to $10.8 billion of new first mortgage bonds under the most restrictive issuance test in the mortgage. Any issuances are subject to market conditions and amounts may be further limited by regulatory authorizations or commitments or by covenants and tests contained in other financing agreements. PacifiCorp also has the ability to release property from the lien of the mortgage on the basis of property additions, bond credits or deposits of cash.

In 2019, PacifiCorp completed a re-offering of variable rate pollution control bond obligations totaling $168 million, involving the cancellation, at PacifiCorp's request, of $170 million of letters of credit support by the issuing banks. As a result, PacifiCorp's credit facility support for outstanding variable rate pollution control bond obligations increased by $168 million.

For further discussion, refer to Note 8 of Notes to Financial Statements in this Form No. 1.

**ITEM 7.**

None.

**ITEM 8.**

For the year ended December 31, 2019, PacifiCorp's bargaining unit wage scale changes were as follows:

| Unions Represented | % Increase[1] | Effective Date(s) | Estimated Annual Financial Impact[2] |
|---|---|---|---|
| IBEW 57 Combustion Turbine (UT) | 2.33% | 01/26/2019 | $ 71,496 |
| IBEW 57 Laramie (WY) | 1.29% | 06/26/2019 | 9,461 |
| IBEW 57 Power Delivery (UT, ID & WY) | 2.29% | 01/26/2019 | 1,878,830 |
| IBEW 57 Power Supply (UT, ID & WY) | 2.33% | 01/26/2019 | 860,494 |
| IBEW 125 (OR, WA) | 2.63% | 09/11/2019 | 24,851 |
| IBEW 659 (OR, CA) | 1.71% | 04/26/2019 | 522,295 |
| IBEW 659 (OR, CA) | 2.84% | 08/11/2019 | 609,544 |
| IBEW 77 (WA) | 2.09% | 01/26/2019 | 22,593 |
| UWUA 127 (WY) | 0.60% | 09/26/2019 | 283,860 |
| UWUA 197 (OR) | 1.51% | 05/26/2019 | 23,035 |
| UWUA 197 (OR) | 1.55% | 09/11/2019 | 441,568 |
| Total | | | $ 4,748,027 |

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

**ITEM 9.**

Refer to Note 14 of Notes to Financial Statements in this Form No. 1 for information regarding certain legal proceedings affecting PacifiCorp.

**ITEM 10.**

For the year ended December 31, 2019, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, distributed $5.1 million of dividends, consisting of $2.4 million unappropriated retained earnings distribution and $2.7 million return of capital to PacifiCorp.

Refer to page 429, Transactions with associated (affiliated) companies in this Form No. 1 for information regarding related-party transactions.

There have been no officer, director or security holder transactions during the year ended December 31, 2019, other than preferred and common stock dividends declared and paid.

**ITEM 11.**

(Reserved.)

**ITEM 12.**

In July 2019, PacifiCorp completed a transaction with Eugene Water & Electric Board to acquire the remaining undivided interest in the Foote Creek I joint-owned wind generating facility and terminate a power purchase agreement with a third-party. In August 2019, PacifiCorp filed a notice of the transaction with the Wyoming Public Service Commission who approved PacifiCorp's application for a certificate of public convenience and necessity in April 2019 (Docket No. 20000-553-EN-19, Record No. 15202) requesting to repower the existing Foote Creek I wind facility.

**ITEM 13.**

On February 4, 2019, Cindy A. Crane, former president and chief executive officer of Rocky Mountain Power, a division of PacifiCorp, resigned as director and employee of PacifiCorp.

**ITEM 14.**

Not applicable.

Deloitte.

**Deloitte & Touche LLP**
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111 Southwest Fifth Avenue
Suite 3900
Portland, OR 97204
USA

Tel: +1 503 222 1341
Fax: +1 503 224 2172
www.deloitte.com

## INDEPENDENT AUDITORS' REPORT

PacifiCorp
Portland, Oregon

We have audited the accompanying financial statements of PacifiCorp (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2019, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 122b of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of PacifiCorp as of December 31, 2019, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

**Basis of Accounting**

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

**Restricted Use**

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 10, 2020

| Name of Respondent | This Report Is: | Date of Report | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | *(Mo, Da, Yr)*<br>/ / | End of 2019/Q4 |

## COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 1 | **UTILITY PLANT** | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 28,843,430,112 | 28,425,063,446 |
| 3 | Construction Work in Progress (107) | 200-201 | 2,002,448,524 | 1,194,168,876 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 30,845,878,636 | 29,619,232,322 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200-201 | 10,870,776,722 | 11,032,877,405 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 19,975,101,914 | 18,586,354,917 |
| 7 | Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1) | 202-203 | 0 | 0 |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 0 | 0 |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | 0 | 0 |
| 10 | Spent Nuclear Fuel (120.4) | | 0 | 0 |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | 0 | 0 |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | 0 | 0 |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 0 | 0 |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 19,975,101,914 | 18,586,354,917 |
| 15 | Utility Plant Adjustments (116) | | 0 | 0 |
| 16 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 |
| 17 | **OTHER PROPERTY AND INVESTMENTS** | | | |
| 18 | Nonutility Property (121) | | 13,320,639 | 13,578,986 |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 3,196,879 | 3,149,894 |
| 20 | Investments in Associated Companies (123) | | 69,928 | 69,928 |
| 21 | Investment in Subsidiary Companies (123.1) | 224-225 | 201,902,001 | 183,401,017 |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | |
| 23 | Noncurrent Portion of Allowances | 228-229 | 0 | 0 |
| 24 | Other Investments (124) | | 102,845,814 | 95,479,061 |
| 25 | Sinking Funds (125) | | 0 | 0 |
| 26 | Depreciation Fund (126) | | 0 | 0 |
| 27 | Amortization Fund - Federal (127) | | 0 | 0 |
| 28 | Other Special Funds (128) | | 36,427,872 | 14,919,564 |
| 29 | Special Funds (Non Major Only) (129) | | 0 | 0 |
| 30 | Long-Term Portion of Derivative Assets (175) | | 2,278,492 | 2,565,604 |
| 31 | Long-Term Portion of Derivative Assets – Hedges (176) | | 0 | 0 |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 353,647,867 | 306,864,266 |
| 33 | **CURRENT AND ACCRUED ASSETS** | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | 0 | 0 |
| 35 | Cash (131) | | 10,421,766 | 20,006,166 |
| 36 | Special Deposits (132-134) | | 0 | 0 |
| 37 | Working Fund (135) | | 0 | 0 |
| 38 | Temporary Cash Investments (136) | | 11,969,487 | 49,330,121 |
| 39 | Notes Receivable (141) | | 2,405,884 | 5,068,150 |
| 40 | Customer Accounts Receivable (142) | | 420,564,473 | 426,619,902 |
| 41 | Other Accounts Receivable (143) | | 30,462,387 | 48,930,705 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 7,644,908 | 7,691,154 |
| 43 | Notes Receivable from Associated Companies (145) | | 0 | 0 |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 795,724 | 628,710 |
| 45 | Fuel Stock (151) | 227 | 150,404,985 | 179,588,705 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | 0 | 0 |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 244,022,924 | 237,694,431 |
| 49 | Merchandise (155) | 227 | 0 | 0 |
| 50 | Other Materials and Supplies (156) | 227 | 0 | 0 |
| 51 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 |
| 52 | Allowances (158.1 and 158.2) | 228-229 | 0 | 0 |

| Name of Respondent | This Report Is: | Date of Report | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | *(Mo, Da, Yr)*<br>/ / | End of 2019/Q4 |

## COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 53 | (Less) Noncurrent Portion of Allowances | | 0 | 0 |
| 54 | Stores Expense Undistributed (163) | 227 | 0 | 0 |
| 55 | Gas Stored Underground - Current (164.1) | | 0 | 0 |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 0 | 0 |
| 57 | Prepayments (165) | | 62,585,511 | 48,020,660 |
| 58 | Advances for Gas (166-167) | | 0 | 0 |
| 59 | Interest and Dividends Receivable (171) | | 0 | 0 |
| 60 | Rents Receivable (172) | | 924,623 | 1,128,478 |
| 61 | Accrued Utility Revenues (173) | | 244,728,000 | 229,061,000 |
| 62 | Miscellaneous Current and Accrued Assets (174) | | 0 | 0 |
| 63 | Derivative Instrument Assets (175) | | 13,451,134 | 27,458,631 |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 2,278,492 | 2,565,604 |
| 65 | Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176 | | 0 | 0 |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 1,182,813,498 | 1,263,278,901 |
| 68 | **DEFERRED DEBITS** | | | |
| 69 | Unamortized Debt Expenses (181) | | 33,683,227 | 29,412,802 |
| 70 | Extraordinary Property Losses (182.1) | 230a | 0 | 0 |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230b | 0 | 0 |
| 72 | Other Regulatory Assets (182.3) | 232 | 1,119,161,023 | 1,107,326,144 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 576,164 | 477,354 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | 0 | 0 |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | 0 | 0 |
| 76 | Clearing Accounts (184) | | 0 | 0 |
| 77 | Temporary Facilities (185) | | -14,358 | 26,188 |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 114,194,930 | 83,176,009 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | 0 | 0 |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352-353 | 0 | 0 |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 3,971,176 | 4,554,871 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 783,561,636 | 824,459,612 |
| 83 | Unrecovered Purchased Gas Costs (191) | | 0 | 0 |
| 84 | Total Deferred Debits (lines 69 through 83) | | 2,055,133,798 | 2,049,432,980 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 23,566,697,077 | 22,205,931,064 |

***Schedule Page: 110 Line No.: 77 Column: c***

The credit balance represents a timing difference between work incurred and advances received from customers.

| Name of Respondent | This Report is: | Date of Report (mo, da, yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | end of 2019/Q4 |

## COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250-251 | 3,417,945,896 | 3,417,945,896 |
| 3 | Preferred Stock Issued (204) | 250-251 | 2,397,600 | 2,397,600 |
| 4 | Capital Stock Subscribed (202, 205) | | 0 | 0 |
| 5 | Stock Liability for Conversion (203, 206) | | 0 | 0 |
| 6 | Premium on Capital Stock (207) | | 0 | 0 |
| 7 | Other Paid-In Capital (208-211) | 253 | 1,102,063,956 | 1,102,063,956 |
| 8 | Installments Received on Capital Stock (212) | 252 | 0 | 0 |
| 9 | (Less) Discount on Capital Stock (213) | 254 | 0 | 0 |
| 10 | (Less) Capital Stock Expense (214) | 254b | 41,101,061 | 41,101,061 |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 3,846,833,944 | 3,271,969,500 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | 125,565,229 | 104,399,245 |
| 13 | (Less) Reaquired Capital Stock (217) | 250-251 | 0 | 0 |
| 14 | Noncorporate Proprietorship (Non-major only) (218) | | 0 | 0 |
| 15 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | -15,916,633 | -12,635,042 |
| 16 | Total Proprietary Capital (lines 2 through 15) | | 8,437,788,931 | 7,845,040,094 |
| 17 | LONG-TERM DEBT | | | |
| 18 | Bonds (221) | 256-257 | 7,705,275,000 | 7,055,275,000 |
| 19 | (Less) Reaquired Bonds (222) | 256-257 | 0 | 0 |
| 20 | Advances from Associated Companies (223) | 256-257 | 0 | 0 |
| 21 | Other Long-Term Debt (224) | 256-257 | 0 | 0 |
| 22 | Unamortized Premium on Long-Term Debt (225) | | 24,996 | 36,022 |
| 23 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 13,445,289 | 10,793,807 |
| 24 | Total Long-Term Debt (lines 18 through 23) | | 7,691,854,707 | 7,044,517,215 |
| 25 | OTHER NONCURRENT LIABILITIES | | | |
| 26 | Obligations Under Capital Leases - Noncurrent (227) | | 27,046,124 | 18,996,630 |
| 27 | Accumulated Provision for Property Insurance (228.1) | | 10,159,611 | 8,591,841 |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | 21,850,505 | 23,791,641 |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | 159,048,125 | 190,648,668 |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | 34,314,273 | 34,600,459 |
| 31 | Accumulated Provision for Rate Refunds (229) | | 1,500,000 | 2,551,062 |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | 22,833,300 | 24,683,756 |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | 0 | 0 |
| 34 | Asset Retirement Obligations (230) | | 256,476,842 | 227,371,811 |
| 35 | Total Other Noncurrent Liabilities (lines 26 through 34) | | 533,228,780 | 531,235,868 |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | |
| 37 | Notes Payable (231) | | 130,000,000 | 30,000,000 |
| 38 | Accounts Payable (232) | | 624,405,083 | 523,289,313 |
| 39 | Notes Payable to Associated Companies (233) | | 60,042,489 | 31,009,817 |
| 40 | Accounts Payable to Associated Companies (234) | | 136,335,569 | 136,903,471 |
| 41 | Customer Deposits (235) | | 44,331,534 | 49,781,902 |
| 42 | Taxes Accrued (236) | 262-263 | 71,717,476 | 48,581,847 |
| 43 | Interest Accrued (237) | | 117,354,090 | 114,623,111 |
| 44 | Dividends Declared (238) | | 40,475 | 40,475 |
| 45 | Matured Long-Term Debt (239) | | 0 | 0 |

| Name of Respondent | This Report is: | Date of Report (mo, da, yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | end of 2019/Q4 |

## COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 46 | Matured Interest (240) | | 0 | 0 |
| 47 | Tax Collections Payable (241) | | 21,382,035 | 20,623,597 |
| 48 | Miscellaneous Current and Accrued Liabilities (242) | | 82,553,117 | 74,069,122 |
| 49 | Obligations Under Capital Leases-Current (243) | | 3,979,527 | 1,788,634 |
| 50 | Derivative Instrument Liabilities (244) | | 29,690,179 | 65,799,907 |
| 51 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | 22,833,300 | 24,683,756 |
| 52 | Derivative Instrument Liabilities - Hedges (245) | | 0 | 0 |
| 53 | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | | 0 | 0 |
| 54 | Total Current and Accrued Liabilities (lines 37 through 53) | | 1,298,998,274 | 1,071,827,440 |
| 55 | DEFERRED CREDITS | | | |
| 56 | Customer Advances for Construction (252) | | 100,135,630 | 76,528,076 |
| 57 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | 11,203,507 | 13,313,777 |
| 58 | Deferred Gains from Disposition of Utility Plant (256) | | 0 | 0 |
| 59 | Other Deferred Credits (253) | 269 | 201,430,606 | 202,519,682 |
| 60 | Other Regulatory Liabilities (254) | 278 | 1,930,223,376 | 2,044,239,906 |
| 61 | Unamortized Gain on Reaquired Debt (257) | | 0 | 0 |
| 62 | Accum. Deferred Income Taxes-Accel. Amort.(281) | 272-277 | 174,829,838 | 180,339,430 |
| 63 | Accum. Deferred Income Taxes-Other Property (282) | | 2,889,829,879 | 2,910,580,066 |
| 64 | Accum. Deferred Income Taxes-Other (283) | | 297,173,549 | 285,789,510 |
| 65 | Total Deferred Credits (lines 56 through 64) | | 5,604,826,385 | 5,713,310,447 |
| 66 | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) | | 23,566,697,077 | 22,205,931,064 |

***Schedule Page: 112 Line No.: 39 Column: c***

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2019, the interest rate on the outstanding loan balance was 2.05%.

***Schedule Page: 112 Line No.: 39 Column: d***

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2018, the interest rate on the outstanding loan balance was 2.85%.

***Schedule Page: 112 Line No.: 42 Column: c***

As of December 31, 2019, Account 236, Taxes accrued, included $28,316,216 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

***Schedule Page: 112 Line No.: 42 Column: d***

As of December 31, 2018, Account 236, Taxes accrued, included $4,894,465 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

STATEMENT OF INCOME

Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|---|---|---|---|---|---|---|
| 1 | UTILITY OPERATING INCOME | | | | | |
| 2 | Operating Revenues (400) | 300-301 | 5,065,712,793 | 5,090,358,956 | | |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 320-323 | 2,427,820,299 | 2,470,313,861 | | |
| 5 | Maintenance Expenses (402) | 320-323 | 404,986,660 | 413,932,883 | | |
| 6 | Depreciation Expense (403) | 336-337 | 879,989,526 | 908,461,901 | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | | | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 49,689,883 | 46,883,718 | | |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | 5,083,195 | 5,083,195 | | |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | | | | |
| 11 | Amort. of Conversion Expenses (407) | | | | | |
| 12 | Regulatory Debits (407.3) | | 148,092 | 150,275 | | |
| 13 | (Less) Regulatory Credits (407.4) | | | | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 199,137,026 | 201,255,354 | | |
| 15 | Income Taxes - Federal (409.1) | 262-263 | 151,665,847 | 162,384,813 | | |
| 16 | - Other (409.1) | 262-263 | 34,920,585 | 41,626,061 | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 1,188,782,866 | 450,529,508 | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | 1,311,969,270 | 648,977,032 | | |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | -2,738,724 | -3,152,015 | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | | | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | 173 | 181 | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | |
| 24 | Accretion Expense (411.10) | | | | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 4,027,515,812 | 4,048,492,341 | | |
| 26 | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27 | | 1,038,196,981 | 1,041,866,615 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|---|---|---|---|---|---|---|
| Current Year to Date (in dollars) (g) | Previous Year to Date (in dollars) (h) | Current Year to Date (in dollars) (i) | Previous Year to Date (in dollars) (j) | Current Year to Date (in dollars) (k) | Previous Year to Date (in dollars) (l) | |
| | | | | | | 1 |
| 5,065,712,793 | 5,090,358,956 | | | | | 2 |
| | | | | | | 3 |
| 2,427,820,299 | 2,470,313,861 | | | | | 4 |
| 404,986,660 | 413,932,883 | | | | | 5 |
| 879,989,526 | 908,461,901 | | | | | 6 |
| | | | | | | 7 |
| 49,689,883 | 46,883,718 | | | | | 8 |
| 5,083,195 | 5,083,195 | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| 148,092 | 150,275 | | | | | 12 |
| | | | | | | 13 |
| 199,137,026 | 201,255,354 | | | | | 14 |
| 151,665,847 | 162,384,813 | | | | | 15 |
| 34,920,585 | 41,626,061 | | | | | 16 |
| 1,188,782,866 | 450,529,508 | | | | | 17 |
| 1,311,969,270 | 648,977,032 | | | | | 18 |
| -2,738,724 | -3,152,015 | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| 173 | 181 | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| 4,027,515,812 | 4,048,492,341 | | | | | 25 |
| 1,038,196,981 | 1,041,866,615 | | | | | 26 |
| | | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

STATEMENT OF INCOME FOR THE YEAR (continued)

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | TOTAL Current Year (c) | TOTAL Previous Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|---|---|---|---|---|---|---|
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 1,038,196,981 | 1,041,866,615 | | |
| 28 | Other Income and Deductions | | | | | |
| 29 | Other Income | | | | | |
| 30 | Nonutilty Operating Income | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | 2,141,746 | 1,500,711 | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | 2,120,904 | 1,372,254 | | |
| 33 | Revenues From Nonutility Operations (417) | | | | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 263,038 | 79,216 | | |
| 35 | Nonoperating Rental Income (418) | | 196,104 | 275,014 | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | 23,563,311 | 20,869,978 | | |
| 37 | Interest and Dividend Income (419) | | 18,097,499 | 14,250,874 | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 72,317,120 | 34,835,895 | | |
| 39 | Miscellaneous Nonoperating Income (421) | | 6,570,592 | -728,378 | | |
| 40 | Gain on Disposition of Property (421.1) | | 3,595,254 | 939,906 | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 124,097,684 | 70,492,530 | | |
| 42 | Other Income Deductions | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | 200,037 | 88,035 | | |
| 44 | Miscellaneous Amortization (425) | | 1,330,948 | 1,329,336 | | |
| 45 | Donations (426.1) | | 2,342,288 | 2,387,899 | | |
| 46 | Life Insurance (426.2) | | -8,140,640 | -3,252,632 | | |
| 47 | Penalties (426.3) | | -1,272,934 | 1,112,093 | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 1,092,950 | 1,239,589 | | |
| 49 | Other Deductions (426.5) | | 34,550,630 | 7,940,472 | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 30,103,279 | 10,844,792 | | |
| 51 | Taxes Applic. to Other Income and Deductions | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | 350,102 | 340,043 | | |
| 53 | Income Taxes-Federal (409.2) | 262-263 | -2,461,788 | 1,079,374 | | |
| 54 | Income Taxes-Other (409.2) | 262-263 | -557,526 | 243,788 | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | 63,463,964 | 109,004,879 | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | 62,277,453 | 109,467,521 | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | 352,431 | 236,733 | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | -1,835,132 | 963,830 | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 95,829,537 | 58,683,908 | | |
| 61 | Interest Charges | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 369,853,259 | 358,695,455 | | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 3,892,240 | 4,027,405 | | |
| 64 | Amortization of Loss on Reaquired Debt (428.1) | | 583,695 | 584,922 | | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | 11,026 | 11,026 | | |
| 66 | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) | | | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | | 177,870 | 69,069 | | |
| 68 | Other Interest Expense (431) | | 24,622,419 | 17,922,378 | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 36,284,269 | 18,446,680 | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 362,834,188 | 362,841,523 | | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 771,192,330 | 737,709,000 | | |
| 72 | Extraordinary Items | | | | | |
| 73 | Extraordinary Income (434) | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 771,192,330 | 737,709,000 | | |

***Schedule Page: 114 Line No.: 6 Column: c***

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2019 and 2018, depreciation expense associated with transportation equipment was $16,386,376 and $15,829,896, respectively.

***Schedule Page: 114 Line No.: 7 Column: c***

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

***Schedule Page: 114 Line No.: 14 Column: c***

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2019 and 2018, payroll taxes were $40,623,353 and $39,770,569, respectively.

***Schedule Page: 114 Line No.: 24 Column: c***

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|---|---|---|---|---|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 3,227,391,376 | 2,948,638,352 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 747,629,019 | 716,839,022 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 18 | Appropriation of excess earnings at certain hydroelectric generating facilities | 215.1 | -4,236,163 | ( 8,732,124) |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | -4,236,163 | ( 8,732,124) |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 24 | Preferred Stock, various series and rates | 238 | -161,902 | ( 161,902) |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | -161,902 | ( 161,902) |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 31 | Common Stock | 238 | -175,000,000 | ( 450,000,000) |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | -175,000,000 | ( 450,000,000) |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | 216.1 | 2,397,327 | 20,808,028 |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 3,798,019,657 | 3,227,391,376 |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 39 | | | | |
| 40 | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|---|---|---|---|---|
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | | |
| | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) | | | |
| 46 | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | 48,814,287 | 44,578,124 |
| 47 | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) | | 48,814,287 | 44,578,124 |
| 48 | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) | | 3,846,833,944 | 3,271,969,500 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account | | | |
| | Report only on an Annual Basis, no Quarterly | | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | 104,399,245 | 104,337,295 |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | 23,563,311 | 20,869,978 |
| 51 | (Less) Dividends Received (Debit) | | | |
| 52 | Transfers to/from Unappropriated Retained Earnings (Account 216) | | -2,397,327 | ( 20,808,028) |
| 53 | Balance-End of Year (Total lines 49 thru 52) | | 125,565,229 | 104,399,245 |

***Schedule Page: 118 Line No.: 24 Column: c***

Outstanding shares of preferred stock as of December 31, 2019 and declared dividends on preferred stock during the year ended December 31, 2019 were as follows:

| | Shares | Dividend |
|---|---|---|
| 6.00% Serial Preferred | 5,930 | $ 35,580 |
| 7.00% Serial Preferred | 18,046 | 126,322 |
| | 23,976 | $161,902 |

***Schedule Page: 118 Line No.: 24 Column: d***

Outstanding shares of preferred stock as of December 31, 2018 and declared dividends on preferred stock during the year ended December 31, 2018 were as follows:

| | Shares | Dividend |
|---|---|---|
| 6.00% Serial Preferred | 5,930 | $ 35,580 |
| 7.00% Serial Preferred | 18,046 | 126,322 |
| | 23,976 | $161,902 |

***Schedule Page: 118 Line No.: 37 Column: c***

During the year ended December 31, 2019, paid distributions from subsidiaries of PacifiCorp were as follows:

| | |
|---|---|
| Fossil Rock Fuels, LLC | 2,397,000 |
| Trapper Mining Inc. | 327 |
| | $ 2,397,327 |

***Schedule Page: 118 Line No.: 37 Column: d***

During the year ended December 31, 2018, paid distributions from subsidiaries of PacifiCorp were as follows:

| | |
|---|---|
| Pacific Minerals, Inc. | $18,000,000 |
| Fossil Rock Fuels, LLC | 2,663,000 |
| Trapper Mining Inc. | 145,028 |
| | $20,808,028 |

***Schedule Page: 118 Line No.: 46 Column: c***

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

***Schedule Page: 118 Line No.: 46 Column: d***

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes)<br>(a) | Current Year to Date Quarter/Year<br>(b) | Previous Year to Date Quarter/Year<br>(c) |
|---|---|---|---|
| 1 | Net Cash Flow from Operating Activities: | | |
| 2 | Net Income (Line 78(c) on page 117) | 771,192,330 | 737,709,000 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | 897,855,483 | 926,028,121 |
| 5 | Amortization: | 56,127,827 | 53,322,235 |
| 6 | | | |
| 7 | | | |
| 8 | Deferred Income Taxes (Net) | -121,999,893 | -198,910,166 |
| 9 | Investment Tax Credit Adjustment (Net) | -3,091,155 | -3,388,748 |
| 10 | Net (Increase) Decrease in Receivables | -1,814,992 | 22,276,393 |
| 11 | Net (Increase) Decrease in Inventory | 22,855,227 | 15,493,125 |
| 12 | Net (Increase) Decrease in Allowances Inventory | | |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | -9,920,410 | 88,063,038 |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | -64,974,675 | -19,930,064 |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | 9,960,664 | 107,413,446 |
| 16 | (Less) Allowance for Other Funds Used During Construction | 72,317,120 | 34,835,895 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | 21,165,984 | 61,950 |
| 18 | Amounts Due To/From Affiliates (Net) | 22,900,991 | 69,557,216 |
| 19 | Derivative Collateral (Net) | 12,400,000 | 14,900,000 |
| 20 | Other Operating Activities: | 19,842,961 | 4,701,781 |
| 21 | | | |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 1,517,851,254 | 1,782,337,532 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -2,247,610,148 | -1,291,567,102 |
| 27 | Gross Additions to Nuclear Fuel | | |
| 28 | Gross Additions to Common Utility Plant | | |
| 29 | Gross Additions to Nonutility Plant | | |
| 30 | (Less) Allowance for Other Funds Used During Construction | -72,317,120 | -34,835,895 |
| 31 | Other (provide details in footnote): | | |
| 32 | | | |
| 33 | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -2,175,293,028 | -1,256,731,207 |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | 7,608,830 | 4,229,118 |
| 38 | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | 2,665,000 | 2,668,000 |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | | |
| 43 | | | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |
| | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes)<br>(a) | Current Year to Date Quarter/Year<br>(b) | Previous Year to Date Quarter/Year<br>(c) |
|---|---|---|---|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase ) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Other Investing Activities: | 733,463 | -2,495,368 |
| 54 | | | |
| 55 | | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | Total of lines 34 thru 55) | -2,164,285,735 | -1,252,329,457 |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | 989,337,013 | 593,102,815 |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other (provide details in footnote): | | |
| 65 | | | |
| 66 | Net Increase in Short-Term Debt (c) | 99,950,000 | |
| 67 | Other (provide details in footnote): | 29,000,000 | 22,000,000 |
| 68 | | | |
| 69 | | | |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 1,118,287,013 | 615,102,815 |
| 71 | | | |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | -350,000,000 | -586,200,000 |
| 74 | Preferred Stock | | |
| 75 | Common Stock | | |
| 76 | Other (provide details in footnote): | -802,544 | -1,118,205 |
| 77 | Repayment of Finance Lease Principal in Capital Lease Obligations | -1,479,581 | -1,736,324 |
| 78 | Net Decrease in Short-Term Debt (c) | | -50,000,347 |
| 79 | | | |
| 80 | Dividends on Preferred Stock | -161,902 | -161,902 |
| 81 | Dividends on Common Stock | -175,000,000 | -450,000,000 |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | 590,842,986 | -474,113,963 |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of lines 22,57 and 83) | -55,591,495 | 55,894,112 |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Period | 84,255,851 | 28,361,739 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of period | 28,664,356 | 84,255,851 |

***Schedule Page: 120 Line No.: 4 Column: b***

Includes depreciation expense associated with transportation equipment and finance lease assets of $17,865,957 and $17,566,220, during the years ended December 31, 2019 and 2018, respectively.

***Schedule Page: 120 Line No.: 5 Column: a***

| | Years Ended December 31, 2019 | 2018 |
|---|---|---|
| Amortization of software development & other intangibles | $ 51,020,831 | $ 48,213,054 |
| Amortization of electric plant acquisition adjustments | 5,083,195 | 5,083,195 |
| Amortization of a regulatory asset | 23,801 | 25,986 |
| | $ 56,127,827 | $ 53,322,235 |

***Schedule Page: 120 Line No.: 20 Column: a***

| | Years Ended December 31, 2019 | 2018 |
|---|---|---|
| Depreciation and depletion included in cost of fuel | $ 2,078,082 | $ 2,076,162 |
| Net gain on sale of property | (4,186,776) | (955,310) |
| Write-off of assets under construction | 6,610,739 | 1,903,891 |
| Costs associated with the early retirement of Cholla Unit No. 4 generating facility | 23,431,738 | |
| Change in corporate owned life insurance cash surrender value | (8,109,131) | (3,241,715) |
| Amortization of debt issuance expenses and bond discount/premium | 3,881,214 | 4,016,379 |
| Changes in derivative contract assets/liabilities, net | (822,620) | (941,213) |
| Other | (3,040,285) | 1,843,587 |
| | $ 19,842,961 | $ 4,701,781 |

***Schedule Page: 120 Line No.: 37 Column: b***

Represents proceeds from the disposal of fixed assets.

***Schedule Page: 120 Line No.: 37 Column: c***

Represents proceeds from the disposal of fixed assets.

***Schedule Page: 120 Line No.: 53 Column: a***

| | Years Ended December 31, 2019 | 2018 |
|---|---|---|
| Other investments/special funds | $ 915,947 | $ 1,986,133 |
| Investment in long-term incentive plan securities | (182,484) | (4,481,501) |
| | $ 733,463 | $ (2,495,368) |

***Schedule Page: 120 Line No.: 67 Column: a***

Net proceeds of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.

***Schedule Page: 120 Line No.: 76 Column: a***

Other deferred financing costs

| Name of Respondent | This Report Is: | Date of Report | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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SEE PAGE 123 FOR REQUIRED INFORMATION.

**PACIFICORP**
**NOTES TO FINANCIAL STATEMENTS**

## (1) Organization and Operations

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

## (2) Summary of Significant Accounting Policies

*Basis of Presentation*

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

*Investments in Subsidiaries*

In accordance with FERC Order No. AC11-132-000, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132-000, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

*Costs of Removal*

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO") are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

*Income Taxes*

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

*Pensions and Postretirement Benefits Other Than Pensions*

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

*Use of Estimates in Preparation of Financial Statements*

The preparation of the financial statements in conformity with FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the financial statements.

*Accounting for the Effects of Certain Types of Regulation*

PacifiCorp prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, PacifiCorp defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in rates occur.

PacifiCorp continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit PacifiCorp's ability to recover its costs. PacifiCorp believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

*Fair Value Measurements*

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

*Cash Equivalents and Restricted Cash and Cash Equivalents and Investments*

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds and other special deposits, primarily consist of escrow accounts for disputed funds, vendor retention, custodial and nuclear decommissioning funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of December 31 (in millions):

| | 2019 | 2018 |
|---|---|---|
| Cash (131) | $ 10 | $ 20 |
| Other special funds (128) | 7 | 15 |
| Temporary cash investments (136) | 12 | 49 |
| Total cash and cash equivalents and restricted cash and cash equivalents | $ 29 | $ 84 |

*Investments*

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. As of December 31, 2019 and 2018, PacifiCorp had no unrealized gains and losses on available-for-sale securities. Trading securities are carried at fair value with realized and unrealized gains and losses recognized in earnings.

*Allowance for Doubtful Accounts*

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on PacifiCorp's assessment of the collectability of amounts owed to PacifiCorp by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. As of December 31, 2019 and 2018, the allowance for doubtful accounts totaled $8 million, which is included in accumulated provision for uncollectible accounts on the Comparative Balance Sheet.

*Derivatives*

PacifiCorp employs a number of different derivative contracts, which may include forwards, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities and interest rate risk. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenue or operating expenses on the Statement of Income.

For PacifiCorp's derivative contracts, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as regulatory assets. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

*Inventories*

Inventories consist mainly of materials and supplies and fuel stocks (coal, natural gas and fuel oil), which are stated at the lower of average cost or net realizable value.

*Net Utility Plant*

*General*

Additions to utility plant are recorded at cost. PacifiCorp capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC"). The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed on the straight-line method based on composite asset class lives prescribed by PacifiCorp's various regulatory authorities or over the assets' estimated useful lives. Depreciation studies are completed periodically to determine the appropriate composite asset class lives, net salvage and depreciation rates. These studies are reviewed and rates are ultimately approved by the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated provision for depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the accumulated provision for depreciation or ARO liability is reduced.

Generally when PacifiCorp retires or sells a component of utility plant, it charges the original cost, net of any proceeds from the disposition, to accumulated provision for depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of utility plant, is capitalized as a component of utility plant, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, PacifiCorp is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

*Asset Retirement Obligations*

PacifiCorp recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. PacifiCorp's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

*Impairment*

PacifiCorp evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, appropriate FERC accounts are adjusted to write down the asset to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.

*Leases*

PacifiCorp has non-cancelable operating leases primarily for land, office space, office equipment, and generating facilities and finance leases consisting primarily of office buildings, natural gas pipeline facilities, and generating facilities. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp does not include options in its lease calculations unless there is a triggering event indicating PacifiCorp is reasonably certain to exercise the option. PacifiCorp's accounting policy is to not recognize lease obligations and corresponding right-of-use assets for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Right-of-use assets will be evaluated for impairment in accordance with GAAP when a triggering event has occurred that might affect the value and use of the assets being leased.

PacifiCorp's leases of generating facilities generally are in the form of long-term purchases of electricity, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

PacifiCorp follows FERC accounting and reporting requirements and records operating and finance right-of-use assets in Account 101.1, Property under capital leases, and the current and noncurrent operating and finance lease liabilities are recorded in Account 243, Obligations under capital leases – Current and Account 227, Obligations under capital leases – Noncurrent, respectively.

*Revenue Recognition*

PacifiCorp recognizes revenues from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which PacifiCorp expects to be entitled in exchange for those goods or services. PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Substantially all of PacifiCorp's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists of contractual agreements, including derivative arrangements.

Revenue recognized is equal to what PacifiCorp has the right to invoice as it corresponds directly with the value to the customer of PacifiCorp's performance to date and includes billed and unbilled amounts. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and classified in accordance with FERC accounting standards.

*Income Taxes*

Berkshire Hathaway includes PacifiCorp in its United States federal income tax return. Consistent with established regulatory practice, PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that PacifiCorp deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse or as otherwise approved by PacifiCorp's various regulatory commissions. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory commissions.

In determining PacifiCorp's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by PacifiCorp's various regulatory commissions. PacifiCorp's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. PacifiCorp recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of PacifiCorp's federal, state and local income tax examinations is uncertain, PacifiCorp believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on PacifiCorp's financial results.

*Segment Information*

PacifiCorp currently has one segment, which includes its regulated electric utility operations.

*New Accounting Pronouncements*

On November 21, 2019, the FERC issued Order 864, "Public Utility Transmission Rate Changes to Address Accumulated Deferred Income Taxes" requiring public utility transmission providers with transmission rates under an Open Access Transmission Tariff to account for changes caused by the Tax Cuts and Jobs Act, enacted on December 22, 2017 and effective January 1, 2018 ("2017 Tax Reform"). The FERC is requiring public utilities with transmission formula rates to include a mechanism in those transmission formula rates to deduct any excess accumulated deferred income taxes ("ADIT") from or add any deficient ADIT to their rate bases. Public utilities with transmission formula rates are also required to incorporate a mechanism to decrease or increase their income tax allowances by any amortized excess or deficient ADIT, respectively. Finally, the FERC is requiring public utilities with transmission formula rates to incorporate a new permanent worksheet into their transmission formula rates that will annually track information related to excess or deficient ADIT. The FERC is requiring each public utility with transmission formula rates to submit a filing to demonstrate compliance with the final rule, including revisions to its transmission formula rates, as necessary, within the later of (1) 30 days of the effective date of this ruling or (2) the public utility's next annual informational filing following the issuance of this order. PacifiCorp is implementing the adoption of this guidance in its transmission rates under the Open Access Transmission Tariff in FERC Docket No. ER11-3643, to be filed by May 15, 2020.

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize on the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. Following the issuance of ASU No. 2016-02, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2016-02 but did not change the core principle of the guidance. PacifiCorp has elected to utilize various practical expedients available to adopt ASU No. 2016-02, including (1) the package of three not requiring a reassessment of (i) whether any expired or existing contracts are or contain leases; (ii) the lease classification for any expired or existing leases; and (iii) initial direct costs for any existing leases; (2) using hindsight in determining the lease term; and (3) not requiring a reassessment of whether existing or expired land easements that were not previously accounted for as leases under ASC Topic 840 are or contain a lease under ASC Topic 842. PacifiCorp adopted this guidance for all applicable contracts in effect as of January 1, 2019 under a modified retrospective method and the adoption did not have a cumulative effect impact at the date of initial adoption. For FERC reporting, PacifiCorp follows the accounting guidance for leases in accordance with FERC Order No. AI19-1-000, "Accounting and Financial Reporting for Leases".

*Subsequent Events*

PacifiCorp has evaluated the impact of events occurring after December 31, 2019 up to February 21, 2020, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through April 10, 2020. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

**(3) Net Utility Plant**

The average depreciation and amortization rate applied to depreciable utility plant was 3.3% and 3.5% for the years ended December 31, 2019 and 2018, respectively, including the impacts of accelerated depreciation for Oregon's share of certain wind equipment retired as a result of wind repowering projects placed into service in 2019 and accelerated depreciation for Utah's share of certain thermal plant units in 2018.

PacifiCorp filed a depreciation study in 2018 with all of its state public utility commissions, except the California Public Utilities Commission. PacifiCorp is currently working with the commissions and interested parties and anticipates revised depreciation rates to be effective January 1, 2021.

**(4) Jointly Owned Utility Facilities**

Under joint facility ownership agreements with other utilities, PacifiCorp, as a tenant in common, has undivided interests in jointly owned generation, transmission and distribution facilities. PacifiCorp accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include PacifiCorp's share of the expenses of these facilities.

The amounts shown in the table below represent PacifiCorp's share in each jointly owned facility included in net utility plant, as of December 31, 2019 (dollars in millions):

| | PacifiCorp Share | | Facility in Service | Accumulated Depreciation and Amortization | Construction Work-in-Progress |
|---|---|---|---|---|---|
| Jim Bridger Nos. 1 - 4 | 67 | % | $ 1,481 | $ 693 | $ 9 |
| Hunter No. 1 | 94 | | 484 | 188 | 1 |
| Hunter No. 2 | 60 | | 305 | 118 | 2 |
| Wyodak | 80 | | 473 | 238 | 1 |
| Colstrip Nos. 3 and 4 | 10 | | 254 | 141 | 2 |
| Hermiston | 50 | | 181 | 92 | 5 |
| Craig Nos. 1 and 2 | 19 | | 368 | 127 | — |
| Hayden No. 1 | 25 | | 75 | 40 | — |
| Hayden No. 2 | 13 | | 43 | 24 | — |
| Transmission and distribution facilities | Various | | 808 | 306 | 103 |
| Total | | | $ 4,472 | $ 1,967 | $ 123 |

**(5) Leases**

The following table summarizes PacifiCorp's leases recorded on the Comparative Balance Sheet (in millions):

| | As of December 31, 2019 |
|---|---|
| **Right-of-use assets:** | |
| Operating leases | $ 12 |
| Finance leases | 19 |
| Total right-of-use assets | $ 31 |
| **Lease liabilities:** | |
| Operating leases | $ 12 |
| Finance leases | 19 |
| Total lease liabilities | $ 31 |

The following table summarizes PacifiCorp's lease costs (in millions):

| | Year Ended December 31, 2019 |
|---|---|
| Variable | $ 77 |
| Operating | 3 |
| Finance: | |
| Amortization | 1 |
| Interest | 2 |
| Short-term | 2 |
| Total lease costs | $ 85 |

| | |
|---|---|
| **Weighted-average remaining lease term (years):** | |
| Operating leases | 14.0 |
| Finance leases | 9.1 |
| **Weighted-average discount rate:** | |
| Operating leases | 3.7% |
| Finance leases | 10.6% |

Cash payments associated with operating and finance lease liabilities approximated lease cost for the year ended December 31, 2019.

PacifiCorp has the following remaining lease commitments (in millions):

| | December 31, 2019 | | |
|---|---|---|---|
| | Operating | Finance | Total |
| 2020 | $ 2 | $ 3 | $ 5 |
| 2021 | 2 | 7 | 9 |
| 2022 | 2 | 3 | 5 |
| 2023 | 2 | 2 | 4 |
| 2024 | 1 | 2 | 3 |
| Thereafter | 7 | 14 | 21 |
| Total undiscounted lease payments | 16 | 31 | 47 |
| Less - amounts representing interest | (4) | (12) | (16) |
| Lease liabilities | $ 12 | $ 19 | $ 31 |

**(6) Regulatory Matters**

*Regulatory Assets*

PacifiCorp had regulatory assets not earning a return on investment of $605 million and $631 million as of December 31, 2019 and 2018, respectively.

**(7) Short-term Debt and Credit Facilities**

The following table summarizes PacifiCorp's availability under its credit facilities as of December 31 (in millions):

| | | |
|---|---|---|
| **2019:** | | |
| Credit facilities | $ | 1,200 |
| Less: | | |
| Short-term debt | | (130) |
| Tax-exempt bond support | | (256) |
| Net credit facilities | $ | 814 |
| | | |
| **2018:** | | |
| Credit facilities | $ | 1,200 |
| Less: | | |
| Short-term debt | | (30) |
| Tax-exempt bond support | | (89) |
| Net credit facilities | $ | 1,081 |

As of December 31, 2019, PacifiCorp was in compliance with the covenants of its credit facilities and letter of credit arrangements.

PacifiCorp has a $600 million unsecured credit facility expiring in June 2022 and a $600 million unsecured credit facility expiring in June 2022 with one remaining one-year extension option subject to lender consent. These credit facilities, which support PacifiCorp's commercial paper program, certain series of its tax-exempt bond obligations and provide for the issuance of letters of credit, have variable interest rates based on the Eurodollar rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities.

As of December 31, 2019 and 2018, the weighted average interest rate on commercial paper borrowings outstanding was 2.05% and 2.85%, respectively. These credit facilities require that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

As of December 31, 2019 and 2018, PacifiCorp had $13 million and $184 million, respectively, of fully available letters of credit issued under committed arrangements. As of December 31, 2019 and 2018, $13 million and $14 million, respectively, support certain transactions required by third parties and generally have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

**(8) Long-term Debt**

PacifiCorp's long-term debt generally includes provisions that allow PacifiCorp to redeem the first mortgage bonds in whole or in part at any time through the payment of a make-whole premium. Variable-rate tax-exempt bond obligations are generally redeemable at par value.

In April 2020, PacifiCorp issued $400 million of its 2.70% First Mortgage Bonds due September 2030 and $600 million of its 3.30% First Mortgage Bonds due March 2051. PacifiCorp intends to use the net proceeds to fund capital expenditures, primarily for renewable resources and associated transmission projects and for general corporate purposes.

In March 2019, PacifiCorp issued $400 million of its 3.50% First Mortgage Bonds due June 2029 and $600 million of its 4.15% First Mortgage Bonds due February 2050. PacifiCorp used a portion of the net proceeds to repay the short-term debt that was partially incurred in January 2019 to repay all of PacifiCorp's $350 million, 5.50% First Mortgage Bonds due January 2019. PacifiCorp used the remaining net proceeds to fund capital expenditures and for general corporate purposes.

As of December 31, 2019, PacifiCorp had authorization from the Oregon Public Utility Commission ("OPUC") and the Idaho Public Utilities Commission ("IPUC") to issue an additional $1.0 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission ("WUTC") prior to any future issuance. Also, as of December 31, 2019, PacifiCorp had an effective shelf registration statement filed with the United States Securities and Exchange Commission to issue up to $1.0 billion additional first mortgage bonds through October 2021.

The issuance of PacifiCorp's first mortgage bonds is limited by available property, earnings tests and other provisions of PacifiCorp's mortgage. Approximately $29 billion of PacifiCorp's eligible property (based on original cost) was subject to the lien of the mortgage as of December 31, 2019.

As of December 31, 2019, the annual principal maturities of long-term debt for 2020 and thereafter, are as follows (in millions):

| | Long-term Debt |
|---|---|
| 2020 | $ 38 |
| 2021 | 420 |
| 2022 | 605 |
| 2023 | 449 |
| 2024 | 591 |
| Thereafter | 5,602 |
| Total | 7,705 |
| Unamortized discount | (13) |
| Total | $ 7,692 |

**(9) Income Taxes**

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

| | 2019 | 2018 |
|---|---|---|
| **Current:** | | |
| Federal | $ 149 | $ 163 |
| State | 34 | 42 |
| Total | 183 | 205 |
| **Deferred:** | | |
| Federal | (127) | (190) |
| State | 5 | (9) |
| Total | (122) | (199) |
| **Investment tax credits** | (3) | (3) |
| Total income tax expense | $ 58 | $ 3 |

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

| | 2019 | 2018 |
|---|---|---|
| Federal statutory income tax rate | 21% | 21% |
| State income taxes, net of federal income tax benefit | 3 | 4 |
| Amortization of excess deferred income taxes | (11) | (17) |
| Effects of ratemaking | (2) | — |
| Federal income tax credits | (3) | (7) |
| Other | (1) | (1) |
| Effective income tax rate | 7% | —% |

Income tax credits relate primarily to production tax credits earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. Amortization of excess deferred income taxes is primarily attributable to the amortization of $91 million of Oregon allocated excess deferred income taxes pursuant to the Oregon Renewable Adjustment Clause ("RAC") settlement, whereby a portion of Oregon allocated excess deferred income taxes was used to accelerate depreciation on Oregon's share of certain repowered wind facilities. Amortization of excess deferred income taxes in 2018 is primarily attributable to the amortization of $127 million of Utah allocated excess deferred income taxes pursuant to a 2017 Tax Reform settlement approved by the Utah Public Service Commission, whereby a portion of Utah allocated excess deferred income taxes was used to accelerate depreciation on Utah's share of certain thermal plant units.

The net deferred income tax liability consists of the following as of December 31 (in millions):

| | 2019 | 2018 |
|---|---|---|
| **Deferred income tax assets:** | | |
| Regulatory liabilities | $ 476 | $ 503 |
| Employee benefits | 83 | 91 |
| Derivative contracts and unamortized contract values | 33 | 45 |
| State carryforwards | 70 | 77 |
| Asset retirement obligations | 61 | 53 |
| Other | 61 | 55 |
| | 784 | 824 |
| **Deferred income tax liabilities:** | | |
| Property, plant and equipment | (3,065) | (3,091) |
| Regulatory assets | (276) | (273) |
| Other | (21) | (12) |
| | (3,362) | (3,376) |
| Net deferred income tax liability | $ (2,578) | $ (2,552) |

The following table provides PacifiCorp's net operating loss and tax credit carryforwards and expiration dates as of December 31, 2019 (in millions):

| | State |
|---|---|
| Net operating loss carryforwards | $ 1,140 |
| Deferred income taxes on net operating loss carryforwards | $ 51 |
| Expiration dates | 2023 - 2032 |
| Tax credit carryforwards | $ 19 |
| Expiration dates | 2020 - indefinite |

The United States Internal Revenue Service has closed its examination of PacifiCorp's income tax returns through December 31, 2011. The statute of limitations for PacifiCorp's state income tax returns have expired through December 31, 2011, with the exception of California, Utah and Oregon, for which the statutes have expired through December 31, 2009. In addition, Idaho's statute of limitations has expired through December 31, 2015, except for the impact of any federal audit adjustments. The statute of limitations expiring for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

*2017 Tax Reform*

2017 Tax Reform enacted significant changes to the Internal Revenue Code, including, among other things, a reduction in the United States federal corporate income tax rate from 35% to 21%. In 2018, PacifiCorp agreed to refund or defer the impact of the tax law change with each of its state regulatory commissions. Although PacifiCorp anticipated amortizing protected excess deferred income taxes using the Average Rate Assumption Method as originally disclosed in its 2018 FERC Form No. 1, PacifiCorp will be using the Reverse South Georgia Method to amortize protected excess deferred income taxes over the remaining regulatory life of each asset or group of assets in all jurisdictions. The period of time over which non-protected excess deferred income taxes are amortized will be determined in future proceedings, as previously disclosed, or as noted in the applicable state sections below.

*Oregon*

In December 2018, PacifiCorp proposed to reduce customer rates to reflect the lower annual current income tax expense in Oregon resulting from 2017 Tax Reform. PacifiCorp reached an all-party settlement on the amortization of the current income tax expense benefits and the deferral of the decision regarding the ratemaking treatment of excess deferred income tax balances until no later than PacifiCorp's next general rate proceeding. The settlement, which resulted in a rate reduction of $48 million, or 3.7%, effective February 1, 2019, was approved by the OPUC in January 2019.

In December 2018, PacifiCorp filed a 2019 RAC application requesting recovery of $37 million, or a 2.8% increase in rates, associated with repowering of approximately 900 megawatts of company-owned and installed wind facilities expected to be completed in 2019. In March 2019, the application was updated to request recovery of $32 million, or a 2.5% increase in rates. In August 2019, PacifiCorp filed an all-party settlement for the 2019 RAC that was approved by the OPUC in September 2019, providing for a total rate increase of $24 million, or 1.8%, subject to final cost updates. The settlement agreement provides for rates to be increased as the repowering projects are completed. Based on the in-service dates and final cost updates, the first rate increase of $9 million or 0.7% was effective October 1, 2019, for four repowered facilities, the second rate increase of $1 million, or 0.1%, was effective December 1, 2019, for one repowered facility and the third rate increase of $5 million or 0.4%, was effective January 1, 2020, for two repowered facilities. A final rate increase of $4.8 million, or 0.4 percent, was effective April 1, 2020 for the final two remaining repowered facilities that were placed in service by the end of February 2020.

As part of the commission-approved RAC settlement, parties agreed that the Oregon-allocated net book value of certain undepreciated equipment replaced as a result of those repowerings captured in the 2019 RAC will be depreciated and offset with excess deferred income taxes resulting from 2017 Tax Reform. In 2019, accelerated depreciation of $120 million and offsetting amortization of excess deferred income taxes was recognized based on repowering activities completed through December 31, 2019.

In February 2020, PacifiCorp filed a general rate case in Oregon requesting an increase in base rates of $78 million, or 6.0%, effective January 1, 2021, a separate tariff rider to recover costs associated with the early retirement of Cholla Unit 4 for an increase of $17 million annually from January 2021 through April 2025 and an annual credit to customers of $25 million for amortization of remaining deferred income tax benefits associated with 2017 Tax Reform over a three-year period beginning January 2021. The request for the increase in base rates reflects recovery of Energy Vision 2020 investments, updated depreciation rates and rate design modernization proposals.

*Wyoming*

In March 2020, PacifiCorp filed a general rate case in Wyoming requesting an increase in base rates of $7 million, or 1.1 percent, effective January 1, 2021. The increase reflects recovery of Energy Vision 2020 investments, updated depreciation rates and rate design modernization proposals. The request includes a revision to the Energy Cost Adjustment Mechanism ("ECAM") to eliminate the sharing band, approval to discontinue operations and cost recovery for the early retirement of Cholla Unit No. 4 generating facility. The proposed increase reflects several rate mitigation measures that include use of the remaining 2017 Tax Reform benefits to buy down plant balances and creation of regulatory assets for certain coal-fired generation units.

In April 2018, PacifiCorp filed a partial settlement related to the impact of 2017 Tax Reform with the Wyoming Public Service Commission ("WPSC") that provided a rate reduction of $23 million, or 3.3%, effective July 1, 2018 through June 30, 2019, with the remaining tax savings to be deferred with offsets to other costs. In June 2018, PacifiCorp filed reports with the WPSC with the calculation of the full impact of the tax law change on revenue requirement of $28 million annually, comprised of $20 million in current tax savings and $8 million for the amortization of excess deferred income tax balances. In March 2019, the WPSC issued a written order approving the continued annual rate reduction of $23 million until base rates are reset in the next general rate proceeding and a $4 million offset to PacifiCorp's 2018 ECAM rates. The order reflected $20 million of current tax savings and was updated to reflect a projection of $7 million for amortization of excess deferred income tax balances. In April 2019, PacifiCorp filed a new application updating the amount of benefits being returned to customers. PacifiCorp continued the interim rate reduction that includes the previously approved $23 million and an additional $4 million reduction to offset the 2019 ECAM, effective June 15, 2019. A settlement agreement was filed in November 2019 in which the parties agreed to an additional rate reduction of $9 million effective December 1, 2019 through the end of calendar year 2020. The WPSC approved the settlement agreement at its hearing held in November 2019.

*Washington*

In December 2019, PacifiCorp submitted its 2021 general rate case with the WUTC requesting an overall decrease to rates of approximately $4 million, or 1.1%, effective January 1, 2021. The case includes an increase in revenue requirement of $3 million, offset by a proposed ten-year annual surcredit of $7 million, including interest, to customers primarily associated with the amortization of excess deferred income taxes from 2017 Tax Reform. The case includes a request for approval of a new cost allocation methodology, updated depreciation rates, recovery of Energy Vision 2020 investments, and rate design modernization proposals.

*Idaho*

In May 2018, the IPUC approved a rate reduction of $6 million, or 2.2%, effective June 1, 2018 through May 31, 2019, to pass back a portion of the current tax benefits associated with 2017 Tax Reform. In March 2019, an all-party settlement resolving the treatment of the remaining tax savings was filed with the IPUC. In May 2019, the IPUC approved the all-party settlement, which includes the amortization of non-protected excess deferred income taxes over 7 years, resulting in the rate reduction for current tax savings being adjusted to $8 million per year, effective June 1, 2019, and $3 million related to amortization of excess deferred income taxes from 2017 Tax Reform being applied as an offset to the 2019 ECAM.

*California*

In April 2018, PacifiCorp filed a general rate case with the California Public Utilities Commission ("CPUC") for an overall rate increase of $1 million, or 0.9%, effective January 1, 2019. A CPUC decision was issued in February 2020, resulting in an approximate $6 million, or 6%, rate decrease effective February 6, 2020. As part of the CPUC decision, non-protected excess deferred income taxes are being returned to California customers over three years.

**(10) Employee Benefit Plans**

PacifiCorp sponsors defined benefit pension and other postretirement benefit plans that cover the majority of its employees, as well as a defined contribution 401(k) employee savings plan ("401(k) Plan"). In addition, PacifiCorp contributes to a joint trustee pension plan and a subsidiary previously contributed to a multiemployer pension plan for benefits offered to certain bargaining units.

Defined Benefit Plans

PacifiCorp's pension plans include non-contributory defined benefit pension plans, collectively the PacifiCorp Retirement Plan ("Retirement Plan"), and the Supplemental Executive Retirement Plan ("SERP"). The Retirement Plan is closed to all non-union employees hired after January 1, 2008. All non-union Retirement Plan participants hired prior to January 1, 2008 that did not elect to receive equivalent fixed contributions to the 401(k) Plan effective January 1, 2009 earned benefits based on a cash balance formula through December 31, 2016. Effective January 1, 2017, non-union employee participants with a cash balance benefit in the Retirement Plan are no longer eligible to receive pay credits in their cash balance formula. In general for union employees, benefits under the Retirement Plan were frozen at various dates from December 31, 2007 through December 31, 2011 as they are now being provided with enhanced 401(k) Plan benefits. However, certain limited union Retirement Plan participants continue to earn benefits under the Retirement Plan based on the employee's years of service and a final average pay formula. The SERP was closed to new participants as of March 21, 2006 and froze future accruals for active participants as of December 31, 2014.

During 2018, the Retirement Plan incurred a settlement charge of $22 million as a result of excess lump sum distributions over the defined threshold for the year ended December 31, 2018.

PacifiCorp's other postretirement benefit plan provides healthcare and life insurance benefits to eligible retirees.

*Net Periodic Benefit Cost*

For purposes of calculating the expected return on plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns over a five-year period beginning after the first year in which they occur.

Net periodic benefit credit or cost for the plans included the following components for the years ended December 31 (in millions):

| | Pension | | Other Postretirement | |
|---|---|---|---|---|
| | 2019 | 2018 | 2019 | 2018 |
| Service cost | $ — | $ — | $ 2 | $ 2 |
| Interest cost | 44 | 43 | 12 | 11 |
| Expected return on plan assets | (67) | (72) | (21) | (21) |
| Settlement | — | 22 | — | — |
| Net amortization | 11 | 13 | — | (6) |
| Net periodic benefit (credit) cost | $ (12) | $ 6 | $ (7) | $ (14) |

*Funded Status*

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

| | Pension | | Other Postretirement | |
|---|---|---|---|---|
| | 2019 | 2018 | 2019 | 2018 |
| **Plan assets at fair value, beginning of year** | $ 942 | $ 1,111 | $ 297 | $ 332 |
| Employer contributions | 4 | 4 | 1 | 1 |
| Participant contributions | — | — | 5 | 5 |
| Actual return on plan assets | 181 | (52) | 55 | (16) |
| Settlement | — | (52) | — | — |
| Benefits paid | (91) | (69) | (24) | (25) |
| **Plan assets at fair value, end of year** | $ 1,036 | $ 942 | $ 334 | $ 297 |

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

| | Pension | | Other Postretirement | |
|---|---|---|---|---|
| | 2019 | 2018 | 2019 | 2018 |
| **Benefit obligation, beginning of year** | $ 1,105 | $ 1,251 | $ 298 | $ 331 |
| Service cost | — | — | 2 | 2 |
| Interest cost | 44 | 43 | 12 | 11 |
| Participant contributions | — | — | 5 | 5 |
| Actuarial loss (gain) | 109 | (68) | 11 | (26) |
| Settlement | — | (52) | — | — |
| Benefits paid | (91) | (69) | (24) | (25) |
| **Benefit obligation, end of year** | $ 1,167 | $ 1,105 | $ 304 | $ 298 |
| **Accumulated benefit obligation, end of year** | $ 1,167 | $ 1,105 | | |

The funded status of the plans and the amounts recognized on the Comparative Balance Sheet as of December 31 are as follows (in millions):

| | Pension | | Other Postretirement | |
|---|---|---|---|---|
| | 2019 | 2018 | 2019 | 2018 |
| Plan assets at fair value, end of year | $ 1,036 | $ 942 | $ 334 | $ 297 |
| Less - Benefit obligation, end of year | 1,167 | 1,105 | 304 | 298 |
| Funded status | $ (131) | $ (163) | $ 30 | $ (1) |
| Amounts recognized on the Comparative Balance Sheet: | | | | |
| Other special funds (128) | $ — | $ — | $ 30 | $ — |
| Miscellaneous current and accrued liabilities (242) | (4) | (4) | — | — |
| Accumulated provision for pension and benefits (228.3) | (127) | (159) | — | (1) |
| Amounts recognized | $ (131) | $ (163) | $ 30 | $ (1) |

The SERP has no plan assets; however, PacifiCorp has a Rabbi trust that holds corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trust, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was $57 million and $52 million as of December 31, 2019 and 2018, respectively. These assets are not included in the plan assets in the above table, but are reflected in temporary cash investments, totaling $- million and $1 million as of December 31, 2019 and 2018, respectively, and other investments, totaling $57 million and $51 million as of December 31, 2019 and 2018, respectively, on the Comparative Balance Sheet.

The projected benefit obligation and the accumulated benefit obligation for the pension plan were both in excess of the fair value of the plan assets as of December 31, 2019.

*Unrecognized Amounts*

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

| | Pension | | Other Postretirement | |
|---|---|---|---|---|
| | 2019 | 2018 | 2019 | 2018 |
| Net loss (gain) | $ 442 | $ 461 | $ (26) | $ (2) |
| Regulatory deferrals | 1 | (1) | 6 | 7 |
| Total | $ 443 | $ 460 | $ (20) | $ 5 |

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2019 and 2018 is as follows (in millions):

| | Regulatory Asset | Accumulated Other Comprehensive Loss | Total |
|---|---|---|---|
| Pension | | | |
| **Balance, December 31, 2017** | $ 418 | $ 20 | $ 438 |
| Net loss (gain) arising during the year | 59 | (2) | 57 |
| Net amortization | (12) | (1) | (13) |
| Settlement | (22) | — | (22) |
| Total | 25 | (3) | 22 |
| **Balance, December 31, 2018** | 443 | 17 | 460 |
| Net (gain) loss arising during the year | (11) | 5 | (6) |
| Net amortization | (10) | (1) | (11) |
| Total | (21) | 4 | (17) |
| **Balance, December 31, 2019** | $ 422 | $ 21 | $ 443 |

| | Regulatory Asset (Liability) |
|---|---|
| Other Postretirement | |
| **Balance, December 31, 2017** | $ (11) |
| Net loss arising during the year | 10 |
| Net amortization | 6 |
| Total | 16 |
| **Balance, December 31, 2018** | 5 |
| Net loss arising during the year | (25) |
| Net amortization | — |
| Total | (25) |
| **Balance, December 31, 2019** | $ (20) |

*Plan Assumptions*

Weighted-average assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

| | Pension | | Other Postretirement | |
|---|---|---|---|---|
| | 2019 | 2018 | 2019 | 2018 |
| Benefit obligations as of December 31: | | | | |
| Discount rate | 3.25% | 4.25% | 3.20% | 4.25% |
| Rate of compensation increase | N/A | N/A | N/A | N/A |
| Interest crediting rates for cash balance plan(1)(2) | 2.27% | 3.40% | N/A | N/A |
| Net periodic benefit cost for the years ended December 31: | | | | |
| Discount rate | 4.25% | 3.60% | 4.25% | 3.60% |
| Expected return on plan assets | 7.00 | 7.00 | 6.86 | 6.86 |
| Rate of compensation increase | N/A | N/A | N/A | N/A |

(1) 2019 Cash Balance Interest Crediting Rate assumption is 2.27% for 2020-2021 and 2.10% for 2022 and all future years for nonunion participants and 2.16% for 2020-2021 and 2.70% for 2022+ for union participants.

(2) 2018 Cash Balance Interest Crediting Rate assumption was 3.40% for 2019 and all future years for nonunion participants and 3.15% for 2019-2020 and 3.25% for 2021+ for union participants.

In establishing its assumption as to the expected return on plan assets, PacifiCorp utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

As a result of a plan amendment effective on January 1, 2017, the benefit obligation for the Retirement Plan is no longer affected by future increases in compensation. As a result of a labor settlement reached with United Mine Workers of America ("UMWA") in December 2014, the benefit obligation for the other postretirement plan is no longer affected by healthcare cost trends.

*Contributions and Benefit Payments*

Employer contributions to the pension and other postretirement benefit plans are expected to be $4 million and $- million, respectively, during 2020. Funding to PacifiCorp's Retirement Plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 ("ERISA") and the Pension Protection Act of 2006, as amended. PacifiCorp considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. PacifiCorp evaluates a variety of factors, including funded status, income tax laws and regulatory requirements, in determining contributions to its other postretirement benefit plan.

The expected benefit payments to participants in PacifiCorp's pension and other postretirement benefit plans for 2020 through 2024 and for the five years thereafter are summarized below (in millions):

| | Projected Benefit Payments | |
|---|---|---|
| | Pension | Other Postretirement |
| 2020 | $ 112 | $ 27 |
| 2021 | 98 | 24 |
| 2022 | 94 | 23 |
| 2023 | 89 | 23 |
| 2024 | 83 | 21 |
| 2025-2029 | 350 | 94 |

*Plan Assets*

*Investment Policy and Asset Allocations*

PacifiCorp's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the PacifiCorp Pension Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for PacifiCorp's pension and other postretirement benefit plan assets are as follows as of December 31, 2019:

| | Pension(1) | Other Postretirement(1) |
|---|---|---|
| | % | % |
| Debt securities(2) | 30 - 43 | 33 - 37 |
| Equity securities(2) | 48 - 65 | 62 - 66 |
| Limited partnership interests | 6 - 12 | 1 - 3 |

(1) PacifiCorp's Retirement Plan trust includes a separate account that is used to fund benefits for the other postretirement benefit plan. In addition to this separate account, the assets for the other postretirement benefit plan are held in Voluntary Employees' Beneficiary Association ("VEBA") trusts, each of which has its own investment allocation strategies. Target allocations for the other postretirement benefit plan include the separate account of the Retirement Plan trust and the VEBA trusts.

(2) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

*Fair Value Measurements*

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit pension plan (in millions):

| | Input Levels for Fair Value Measurements | | | |
|---|---|---|---|---|
| | Level 1[1] | Level 2[1] | Level 3[1] | Total |
| **As of December 31, 2019:** | | | | |
| Cash and cash equivalents | $ — | $ 24 | $ — | $ 24 |
| Debt securities: | | | | |
| United States government obligations | 21 | — | — | 21 |
| Corporate obligations | — | 94 | — | 94 |
| Municipal obligations | — | 10 | — | 10 |
| Agency, asset and mortgage-backed obligations | — | 42 | — | 42 |
| Equity securities: | | | | |
| United States companies | 355 | — | — | 355 |
| International companies | 15 | — | — | 15 |
| Investment funds[2] | 55 | — | — | 55 |
| Total assets in the fair value hierarchy | $ 446 | $ 170 | $ — | 616 |
| Investment funds[2] measured at net asset value | | | | 327 |
| Limited partnership interests[3] measured at net asset value | | | | 93 |
| Investments at fair value | | | | $ 1,036 |
| **As of December 31, 2018:** | | | | |
| Cash and cash equivalents | $ — | $ 11 | $ — | $ 11 |
| Debt securities: | | | | |
| United States government obligations | 4 | — | — | 4 |
| International government obligations | — | 1 | — | 1 |
| Corporate obligations | — | 88 | — | 88 |
| Municipal obligations | — | 10 | — | 10 |
| Agency, asset and mortgage-backed obligations | — | 43 | — | 43 |
| Equity securities: | | | | |
| United States companies | 327 | — | — | 327 |
| International companies | 15 | — | — | 15 |
| Investment funds[2] | 54 | — | — | 54 |
| Total assets in the fair value hierarchy | $ 400 | $ 153 | $ — | 553 |
| Investment funds[2] measured at net asset value | | | | 285 |
| Limited partnership interests[3] measured at net asset value | | | | 104 |
| Investments at fair value | | | | $ 942 |

(1) Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 55% and 45% respectively, for 2019 and 2018, and are invested in United States and international securities of approximately 51% and 49%, respectively, for 2019 and 68% and 32%, respectively, for 2018.

(3) Limited partnership interests include several funds that invest primarily in real estate, buyout, growth equity and venture capital.

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit other postretirement plan (in millions):

| | Input Levels for Fair Value Measurements | | | |
|---|---|---|---|---|
| | Level 1[1] | Level 2[1] | Level 3[1] | Total |
| **As of December 31, 2019:** | | | | |
| Cash and cash equivalents | $ 8 | $ 1 | $ — | $ 9 |
| Debt securities: | | | | |
| United States government obligations | 12 | — | — | 12 |
| Corporate obligations | — | 26 | — | 26 |
| Municipal obligations | — | 2 | — | 2 |
| Agency, asset and mortgage-backed obligations | — | 22 | — | 22 |
| Equity securities: | | | | |
| United States companies | 74 | — | — | 74 |
| International companies | 4 | — | — | 4 |
| Investment funds[2] | 44 | — | — | 44 |
| Total assets in the fair value hierarchy | $ 142 | $ 51 | $ — | 193 |
| Investment funds[2] measured at net asset value | | | | 136 |
| Limited partnership interests[3] measured at net asset value | | | | 5 |
| Investments at fair value | | | | $ 334 |
| **As of December 31, 2018:** | | | | |
| Cash and cash equivalents | $ 4 | $ 1 | $ — | $ 5 |
| Debt securities: | | | | |
| United States government obligations | 3 | — | — | 3 |
| Corporate obligations | — | 23 | — | 23 |
| Municipal obligations | — | 2 | — | 2 |
| Agency, asset and mortgage-backed obligations | — | 17 | — | 17 |
| Equity securities: | | | | |
| United States companies | 83 | — | — | 83 |
| International companies | 4 | — | — | 4 |
| Investment funds[2] | 38 | — | — | 38 |
| Total assets in the fair value hierarchy | $ 132 | $ 43 | $ — | 175 |
| Investment funds[2] measured at net asset value | | | | 116 |
| Limited partnership interests[3] measured at net asset value | | | | 6 |
| Investments at fair value | | | | $ 297 |

(1) Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 56% and 44%, respectively, for 2019 and 59% and 41%, respectively, for 2018, and are invested in United States and international securities of approximately 79% and 21%, respectively, for 2019 and 90% and 10%, respectively, for 2018.

(3) Limited partnership interests include several funds that invest primarily in real estate, buyout, growth equity and venture capital.

For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

Multiemployer and Joint Trustee Pension Plans

PacifiCorp contributes to the PacifiCorp/IBEW Local 57 Retirement Trust Fund ("Local 57 Trust Fund") (plan number 001) and its wholly owned subsidiary, Energy West Mining Company, previously contributed to the UMWA 1974 Pension Plan (plan number 002). Contributions to these pension plans are based on the terms of collective bargaining agreements.

As a result of the Utah Mine Disposition and UMWA labor settlement, PacifiCorp's wholly owned subsidiary, Energy West Mining Company, triggered involuntary withdrawal from the UMWA 1974 Pension Plan in June 2015 when the UMWA employees ceased performing work for the subsidiary. PacifiCorp recorded its estimate of the withdrawal obligation in December 2014 when withdrawal was considered probable and deferred the portion of the obligation considered probable of recovery to a regulatory asset. PacifiCorp has subsequently revised its estimate due to changes in facts and circumstances for a withdrawal occurring by July 2015. As communicated in a letter received in August 2016, the plan trustees determined a withdrawal liability of $115 million. Energy West Mining Company began making installment payments in November 2016 and has the option to elect a lump sum payment to settle the withdrawal obligation. The ultimate amount paid by Energy West Mining Company to settle the obligation is dependent on a variety of factors, including the results of ongoing negotiations with the plan trustees.

The Local 57 Trust Fund is a joint trustee plan such that the board of trustees is represented by an equal number of trustees from PacifiCorp and the union. The Local 57 Trust Fund was established pursuant to the provisions of the Taft-Hartley Act and although formed with the ability for other employers to participate in the plan, there are no other employers that participate in this plan.

The risk of participating in multiemployer pension plans generally differs from single-employer plans in that assets are pooled such that contributions by one employer may be used to provide benefits to employees of other participating employers and plan assets cannot revert back to employers. If an employer ceases participation in the plan, the employer may be obligated to pay a withdrawal liability based on the participants' unfunded, vested benefits in the plan. This occurred as a result of Energy West Mining Company's withdrawal from the UMWA 1974 Pension Plan. If participating employers withdraw from a multiemployer plan, the unfunded obligations of the plan may be borne by the remaining participating employers.

The following table presents PacifiCorp's participation in individually significant joint trustee and multiemployer pension plans for the years ended December 31 (dollars in millions):

| | | PPA zone status or plan funded status percentage for plan years beginning July 1, | | | | Contributions(1) | | |
|---|---|---|---|---|---|---|---|---|
| Plan name | Employer Identification Number | 2019 | 2018 | Funding improvement plan | Surcharge imposed under PPA(1) | 2019 | 2018 | Year contributions to plan exceeded more than 5% of total contributions(2) |
| Local 57 Trust Fund | 87-0640888 | At least 80% | At least 80% | None | None | $ 7 | $ 7 | 2017, 2016 |

(1) PacifiCorp's minimum contributions to the plan are based on the amount of wages paid to employees covered by the Local 57 Trust Fund collective bargaining agreements, subject to ERISA minimum funding requirements.

(2) For the Local 57 Trust Fund, information is for plan years beginning July 1, 2017 and 2016. Information for the plan year beginning July 1, 2018 is not yet available.

The current collective bargaining agreements governing the Local 57 Trust Fund expire in 2023.

Defined Contribution Plan

PacifiCorp's 401(k) Plan covers substantially all employees. PacifiCorp's matching contributions are based on each participant's level of contribution and, as of January 1, 2019, all participants receive contributions based on eligible pre-tax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. PacifiCorp's contributions to the 401(k) Plan were $40 million and $39 million for the years ended December 31, 2019 and 2018, respectively.

**(11) Asset Retirement Obligations**

PacifiCorp estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

PacifiCorp does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the financial statements other than those included in the accumulated provision for depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled $1,019 million and $994 million as of December 31, 2019 and 2018, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's ARO liabilities for the years ended December 31 (in millions):

| | 2019 | 2018 |
|---|---|---|
| **Beginning balance** | $ 227 | $ 215 |
| Change in estimated costs | 27 | 9 |
| Additions | 9 | — |
| Retirements | (15) | (5) |
| Accretion | 9 | 8 |
| **Ending balance** | $ 257 | $ 227 |

Certain of PacifiCorp's decommissioning and reclamation obligations relate to jointly owned facilities and mine sites. PacifiCorp is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, PacifiCorp may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. PacifiCorp's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities.

**(12) Risk Management and Hedging Activities**

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report, each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Notes 2 and 13 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

| | Current Assets | Long-term Assets | Current Liabilities | Long-term Liabilities | Total |
|---|---|---|---|---|---|
| **As of December 31, 2019:** | | | | | |
| **Not designated as hedging contracts(1):** | | | | | |
| Commodity assets | $ 15 | $ 2 | $ 4 | $ — | $ 21 |
| Commodity liabilities | (3) | — | (31) | (50) | (84) |
| Total | 12 | 2 | (27) | (50) | (63) |
| Total derivatives | 12 | 2 | (27) | (50) | (63) |
| Cash collateral receivable | — | — | 20 | 27 | 47 |
| Total derivatives - net basis | $ 12 | $ 2 | $ (7) | $ (23) | $ (16) |
| **As of December 31, 2018:** | | | | | |
| **Not designated as hedging contracts(1):** | | | | | |
| Commodity assets | $ 36 | $ 4 | $ 10 | $ 1 | $ 51 |
| Commodity liabilities | (9) | (1) | (67) | (71) | (148) |
| Total | 27 | 3 | (57) | (70) | (97) |
| Total derivatives | 27 | 3 | (57) | (70) | (97) |
| Cash collateral (payable) receivable | (2) | — | 16 | 45 | 59 |
| Total derivatives - net basis | $ 25 | $ 3 | $ (41) | $ (25) | $ (38) |

(1) PacifiCorp's commodity derivatives are generally included in rates and as of December 31, 2019 and 2018, a regulatory asset of $62 million and $96 million, respectively, was recorded related to the net derivative liability of $63 million and $97 million, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

| | 2019 | 2018 |
|---|---|---|
| **Beginning balance** | $ 96 | $ 101 |
| Changes in fair value recognized in regulatory assets | (37) | 12 |
| Net (losses) gains reclassified to operating revenue | (34) | (68) |
| Net gains (losses) reclassified to energy costs | 37 | (51) |
| **Ending balance** | $ 62 | $ 96 |

*Derivative Contract Volumes*

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

| | Unit of Measure | 2019 | 2018 |
|---|---|---|---|
| Electricity sales | Megawatt hours | (2) | (6) |
| Natural gas purchases | Decatherms | 129 | 117 |

*Credit Risk*

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

*Collateral and Contingent Features*

In accordance with industry practice, certain wholesale agreements, including derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2019, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt by Moody's Investor Service and Standard & Poor's Rating Services were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled $80 million and $113 million as of December 31, 2019 and 2018, respectively, for which PacifiCorp had posted collateral of $47 million and $61 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2019 and 2018, PacifiCorp would have been required to post $27 million and $35 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

**(13) Fair Value Measurements**

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

| | Input Levels for Fair Value Measurements | | | | |
|---|---|---|---|---|---|
| | Level 1 | Level 2 | Level 3 | Other[1] | Total |
| **As of December 31, 2019:** | | | | | |
| **Assets:** | | | | | |
| Commodity derivatives | $ — | $ 21 | $ — | $ (7) | $ 14 |
| Money market mutual funds[2] | 17 | — | — | — | 17 |
| Investment funds | 25 | — | — | — | 25 |
| | $ 42 | $ 21 | $ — | $ (7) | $ 56 |
| **Liabilities - Commodity derivatives** | $ — | $ (84) | $ — | $ 54 | $ (30) |
| **As of December 31, 2018:** | | | | | |
| **Assets:** | | | | | |
| Commodity derivatives | $ — | $ 51 | $ — | $ (23) | $ 28 |
| Money market mutual funds[2] | 63 | — | — | — | 63 |
| Investment funds | 24 | — | — | — | 24 |
| | $ 87 | $ 51 | $ — | $ (23) | $ 115 |
| **Liabilities - Commodity derivatives** | $ — | $ (148) | $ — | $ 82 | $ (66) |

(1) Represents netting under master netting arrangements and a net cash collateral receivable of $47 million and $59 million as of December 31, 2019 and 2018, respectively.

(2) Amounts are included in other investments and special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 12 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value and are primarily accounted for as available-for-sale securities. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the financial statements. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt as of December 31 (in millions):

| | 2019 | | 2018 | |
|---|---|---|---|---|
| | Carrying Value | Fair Value | Carrying Value | Fair Value |
| Long-term debt | $ 7,692 | $ 9,280 | $ 7,045 | $ 7,833 |

**(14) Commitments and Contingencies**

*Legal Matters*

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results.

*Environmental Laws and Regulations*

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

*Hydroelectric Relicensing*

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA does not guarantee dam removal. Instead, it establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at $200 million plus $250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"), who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.

In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four mainstem Klamath dams from PacifiCorp to the KRRC. Over the past two years, the KRRC has been supplementing the application with additional information about its financial, technical, and legal capacity to become the licensee. In July 2019, the KRRC provided the FERC with additional information about its financial capacity to become a licensee, including updated cost estimates, and its insurance, bonding and liability transfer package. The FERC is evaluating the KRRC's information and the proposed license transfer. The KRRC will continue to refine its insurance, bonding and liability transfer package, and PacifiCorp will review the KRRC's capacity to fulfill its indemnity obligation under the KHSA. If certain conditions in the amended KHSA are not satisfied (e.g., inadequate funding or inability of KRRC to satisfy its indemnification obligation) and the license does not transfer to the KRRC, PacifiCorp will resume relicensing with the FERC.

The United States Court of Appeals for the District of Columbia Circuit issued a decision in the *Hoopa Valley Tribe v. FERC* litigation, in January 2019, finding that the states of California and Oregon have waived their Clean Water Act, Section 401, water quality certification authority over the Klamath hydroelectric project relicensing. This decision has the potential to limit the ability of the States to impose water quality conditions on new and relicensed projects. Environmental interests, supported by California, Oregon and other states, asked the court to rehear the case, which was denied. Subsequently, environmental groups, supported by numerous states, filed a petition for certiorari before the United States Supreme Court, which was denied on December 9, 2019, thereby allowing the circuit court opinion to stand as a final and unappealable decision.

As of December 31, 2019, PacifiCorp's assets included $29 million of costs associated with the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs, which are being depreciated and amortized in accordance with state regulatory approvals in Utah, Wyoming and Idaho through December 31, 2022.

*Hydroelectric Commitments*

Certain of PacifiCorp's hydroelectric licenses contain requirements for PacifiCorp to make certain capital and operating expenditures related to its hydroelectric facilities. PacifiCorp estimates it is obligated to make capital expenditures of approximately $168 million over the next 10 years related to these licenses.

*Commitments*

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet. Minimum payments as of December 31, 2019 are as follows (in millions):

| | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 and Thereafter | Total |
|---|---|---|---|---|---|---|---|
| **Contract type:** | | | | | | | |
| Purchased electricity contracts - commercially operable | $ 279 | $ 177 | $ 174 | $ 168 | $ 164 | $ 1,810 | $ 2,772 |
| Purchased electricity contracts - non-commercially operable | 7 | 52 | 52 | 53 | 53 | 987 | 1,204 |
| Fuel contracts | 832 | 519 | 316 | 245 | 248 | 775 | 2,935 |
| Construction commitments | 844 | 6 | — | — | 4 | — | 854 |
| Transmission | 101 | 86 | 77 | 71 | 56 | 429 | 820 |
| Easements | 10 | 12 | 12 | 12 | 11 | 349 | 406 |
| Maintenance, service and other contracts | 329 | 49 | 41 | 34 | 32 | 204 | 689 |
| Total commitments | $ 2,402 | $ 901 | $ 672 | $ 583 | $ 568 | $ 4,554 | $ 9,680 |

*Purchased Electricity Contracts - Commercially Operable*

As part of its energy resource portfolio, PacifiCorp acquires a portion of its electricity through long-term purchases and exchange agreements. PacifiCorp has several power purchase agreements with solar or wind-powered generating facilities that are not included in the table above as the payments are based on the amount of energy generated and there are no minimum payments. Refer to Note 5 for information on lease commitments.

Included in the minimum fixed annual payments for purchased electricity above are commitments to purchase electricity from several hydroelectric systems under long-term arrangements with public utility districts. These purchases are made on a "cost-of-service" basis for a stated percentage of system output and for a like percentage of system operating expenses and debt service. These costs are included in operating expenses on the Statement of Income. PacifiCorp is required to pay its portion of operating costs and its portion of the debt service, whether or not any electricity is produced. These arrangements accounted for less than 5% of PacifiCorp's 2019 and 2018 energy sources.

*Purchased Electricity Contracts - Non-commercially Operable*

PacifiCorp has several contracts for purchases of electricity from facilities that have not yet achieved commercial operation. To the extent any of these facilities do not achieve commercial operation, PacifiCorp has no obligation to the counterparty.

*Fuel Contracts*

PacifiCorp has "take or pay" coal and natural gas contracts that require minimum payments.

*Construction Commitments*

PacifiCorp's construction commitments included in the table above relate to firm commitments and include costs associated with certain generating plant, transmission and distribution projects.

*Transmission*

PacifiCorp has contracts for the right to transmit electricity over other entities' transmission lines to facilitate delivery to PacifiCorp's customers.

*Easements*

PacifiCorp has non-cancelable easements for land on which certain of its assets, primarily wind-powered generating facilities, are located.

*Guarantees*

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

**(15) Preferred Stock**

In the event of voluntary liquidation, all preferred stock is entitled to stated value or a specified preference amount per share plus accrued dividends. Upon involuntary liquidation, all preferred stock is entitled to stated value plus accrued dividends. Dividends on all preferred stock are cumulative. Holders also have the right to elect members to the PacifiCorp Board of Directors in the event dividends payable are in default in an amount equal to four full quarterly payments.

**(16) Common Shareholder's Equity**

Through PPW Holdings, BHE is the sole shareholder of PacifiCorp's common stock. The state regulatory orders that authorized BHE's acquisition of PacifiCorp contain restrictions on PacifiCorp's ability to pay dividends to the extent that they would reduce PacifiCorp's common equity below specified percentages of defined capitalization. As of December 31, 2019, the most restrictive of these commitments prohibits PacifiCorp from making any distribution to PPW Holdings or BHE without prior state regulatory approval to the extent that it would reduce PacifiCorp's common equity below 44% of its total capitalization, excluding short-term debt and current maturities of long-term debt. As of December 31, 2019, PacifiCorp's actual common equity percentage, as calculated under this measure, was 53%, and PacifiCorp would have been permitted to dividend $2.4 billion under this commitment.

These commitments also restrict PacifiCorp from making any distributions to either PPW Holdings or BHE if PacifiCorp's senior unsecured debt rating is BBB- or lower by Standard & Poor's Rating Services or Fitch Ratings, or Baa3 or lower by Moody's Investor Service, as indicated by two of the three rating services. As of December 31, 2019, PacifiCorp met the minimum required senior unsecured debt ratings for making distributions.

PacifiCorp is also subject to a maximum debt-to-total capitalization percentage under various financing agreements as further discussed in Note 7.

**(17) Supplemental Cash Flow Disclosures**

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

| | 2019 | 2018 |
|---|---|---|
| Interest paid, net of amounts capitalized | $ 340 | $ 349 |
| Income taxes paid, net[1] | $ 160 | $ 131 |
| **Supplemental disclosure of non-cash investing and financing activities:** | | |
| Accounts payable related to utility plant additions | $ 293 | $ 184 |

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

| Line No. | Item<br>(a) | Unrealized Gains and Losses on Available-for-Sale Securities<br>(b) | Minimum Pension Liability adjustment (net amount)<br>(c) | Foreign Currency Hedges<br>(d) | Other Adjustments<br>(e) |
|---|---|---|---|---|---|
| 1 | Balance of Account 219 at Beginning of Preceding Year | | | | ( 15,266,178) |
| 2 | Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income | | | | 696,196 |
| 3 | Preceding Quarter/Year to Date Changes in Fair Value | | | | 1,934,940 |
| 4 | Total (lines 2 and 3) | | | | 2,631,136 |
| 5 | Balance of Account 219 at End of Preceding Quarter/Year | | | | ( 12,635,042) |
| 6 | Balance of Account 219 at Beginning of Current Year | | | | ( 12,635,042) |
| 7 | Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income | | | | 578,074 |
| 8 | Current Quarter/Year to Date Changes in Fair Value | | | | ( 3,859,665) |
| 9 | Total (lines 7 and 8) | | | | ( 3,281,591) |
| 10 | Balance of Account 219 at End of Current Quarter/Year | | | | ( 15,916,633) |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

| Line No. | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 117, Line 78) (i) | Total Comprehensive Income (j) |
|---|---|---|---|---|---|
| 1 | | | ( 15,266,178) | | |
| 2 | | | 696,196 | | |
| 3 | | | 1,934,940 | | |
| 4 | | | 2,631,136 | 737,709,000 | 740,340,136 |
| 5 | | | ( 12,635,042) | | |
| 6 | | | ( 12,635,042) | | |
| 7 | | | 578,074 | | |
| 8 | | | ( 3,859,665) | | |
| 9 | | | ( 3,281,591) | 771,192,330 | 767,910,739 |
| 10 | | | ( 15,916,633) | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

| Line No. | Classification (a) | Total Company for the Current Year/Quarter Ended (b) | Electric (c) |
|---|---|---|---|
| 1 | Utility Plant | | |
| 2 | In Service | | |
| 3 | Plant in Service (Classified) | 28,339,337,805 | 28,339,337,805 |
| 4 | Property Under Capital Leases | 31,316,357 | 31,316,357 |
| 5 | Plant Purchased or Sold | | |
| 6 | Completed Construction not Classified | 290,417,407 | 290,417,407 |
| 7 | Experimental Plant Unclassified | | |
| 8 | Total (3 thru 7) | 28,661,071,569 | 28,661,071,569 |
| 9 | Leased to Others | | |
| 10 | Held for Future Use | 25,890,060 | 25,890,060 |
| 11 | Construction Work in Progress | 2,002,448,524 | 2,002,448,524 |
| 12 | Acquisition Adjustments | 156,468,483 | 156,468,483 |
| 13 | Total Utility Plant (8 thru 12) | 30,845,878,636 | 30,845,878,636 |
| 14 | Accum Prov for Depr, Amort, & Depl | 10,870,776,722 | 10,870,776,722 |
| 15 | Net Utility Plant (13 less 14) | 19,975,101,914 | 19,975,101,914 |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | |
| 17 | In Service: | | |
| 18 | Depreciation | 10,085,581,074 | 10,085,581,074 |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | |
| 20 | Amort of Underground Storage Land/Land Rights | | |
| 21 | Amort of Other Utility Plant | 652,942,422 | 652,942,422 |
| 22 | Total In Service (18 thru 21) | 10,738,523,496 | 10,738,523,496 |
| 23 | Leased to Others | | |
| 24 | Depreciation | | |
| 25 | Amortization and Depletion | | |
| 26 | Total Leased to Others (24 & 25) | | |
| 27 | Held for Future Use | | |
| 28 | Depreciation | | |
| 29 | Amortization | | |
| 30 | Total Held for Future Use (28 & 29) | | |
| 31 | Abandonment of Leases (Natural Gas) | | |
| 32 | Amort of Plant Acquisition Adj | 132,253,226 | 132,253,226 |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 10,870,776,722 | 10,870,776,722 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

| Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | Line No. |
|---|---|---|---|---|---|
| | | | | | 1 |
| | | | | | 2 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

| Line No. | Account<br>(a) | Balance Beginning of Year<br>(b) | Additions<br>(c) |
|---|---|---|---|
| 1 | 1. INTANGIBLE PLANT | | |
| 2 | (301) Organization | | |
| 3 | (302) Franchises and Consents | 209,604,815 | 299,406 |
| 4 | (303) Miscellaneous Intangible Plant | 760,827,206 | 53,832,204 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 970,432,021 | 54,131,610 |
| 6 | 2. PRODUCTION PLANT | | |
| 7 | A. Steam Production Plant | | |
| 8 | (310) Land and Land Rights | 92,989,902 | 5,142 |
| 9 | (311) Structures and Improvements | 1,039,610,644 | 19,609,447 |
| 10 | (312) Boiler Plant Equipment | 4,664,914,276 | 91,788,280 |
| 11 | (313) Engines and Engine-Driven Generators | | |
| 12 | (314) Turbogenerator Units | 1,001,145,420 | 14,875,454 |
| 13 | (315) Accessory Electric Equipment | 489,701,921 | 4,130,116 |
| 14 | (316) Misc. Power Plant Equipment | 33,490,333 | 1,775,555 |
| 15 | (317) Asset Retirement Costs for Steam Production | 131,258,959 | 29,760,022 |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | 7,453,111,455 | 161,944,016 |
| 17 | B. Nuclear Production Plant | | |
| 18 | (320) Land and Land Rights | | |
| 19 | (321) Structures and Improvements | | |
| 20 | (322) Reactor Plant Equipment | | |
| 21 | (323) Turbogenerator Units | | |
| 22 | (324) Accessory Electric Equipment | | |
| 23 | (325) Misc. Power Plant Equipment | | |
| 24 | (326) Asset Retirement Costs for Nuclear Production | | |
| 25 | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24) | | |
| 26 | C. Hydraulic Production Plant | | |
| 27 | (330) Land and Land Rights | 36,320,104 | 109,062 |
| 28 | (331) Structures and Improvements | 278,438,856 | 5,652,967 |
| 29 | (332) Reservoirs, Dams, and Waterways | 511,877,153 | 7,016,515 |
| 30 | (333) Water Wheels, Turbines, and Generators | 138,470,585 | 6,105,107 |
| 31 | (334) Accessory Electric Equipment | 84,803,729 | 1,776,898 |
| 32 | (335) Misc. Power PLant Equipment | 2,374,352 | 241,126 |
| 33 | (336) Roads, Railroads, and Bridges | 24,974,420 | 150,384 |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | | |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | 1,077,259,199 | 21,052,059 |
| 36 | D. Other Production Plant | | |
| 37 | (340) Land and Land Rights | 45,432,889 | 5,525,956 |
| 38 | (341) Structures and Improvements | 229,031,081 | 2,574,473 |
| 39 | (342) Fuel Holders, Products, and Accessories | 16,188,175 | 29,789 |
| 40 | (343) Prime Movers | 2,940,730,523 | 658,563,917 |
| 41 | (344) Generators | 478,615,156 | 54,099,740 |
| 42 | (345) Accessory Electric Equipment | 329,144,345 | 1,663,251 |
| 43 | (346) Misc. Power Plant Equipment | 15,924,321 | 206,595 |
| 44 | (347) Asset Retirement Costs for Other Production | 16,855,215 | 2,241,187 |
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | 4,071,921,705 | 724,904,908 |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | 12,602,292,359 | 907,900,983 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|---|---|---|---|---|---|
| | | | | | 1 |
| | | | | | 2 |
| 279,935 | | | 209,624,286 | | 3 |
| 8,400,900 | | | 806,258,510 | | 4 |
| 8,680,835 | | | 1,015,882,796 | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| 1,195 | | | 92,993,849 | | 8 |
| 2,766,408 | | | 1,056,453,683 | | 9 |
| 99,798,438 | | 642,560 | 4,657,546,678 | | 10 |
| | | | | | 11 |
| 7,587,767 | | | 1,008,433,107 | | 12 |
| 754,642 | | -642,560 | 492,434,835 | | 13 |
| 1,003,403 | | | 34,262,485 | | 14 |
| | -1,912,783 | | 159,106,198 | | 15 |
| 111,911,853 | -1,912,783 | | 7,501,230,835 | | 16 |
| | | | | | 17 |
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| | | | | | 25 |
| | | | | | 26 |
| | | | 36,429,166 | | 27 |
| 2,511,751 | | -1,588 | 281,578,484 | | 28 |
| 1,038,291 | | 1,588 | 517,856,965 | | 29 |
| 676,327 | | | 143,899,365 | | 30 |
| 243,878 | | | 86,336,749 | | 31 |
| 38,206 | | | 2,577,272 | | 32 |
| 87,512 | | | 25,037,292 | | 33 |
| | | | | | 34 |
| 4,595,965 | | | 1,093,715,293 | | 35 |
| | | | | | 36 |
| | | | 50,958,845 | | 37 |
| 60,091 | | | 231,545,463 | | 38 |
| -48 | | | 16,218,012 | | 39 |
| 802,342,896 | | | 2,796,951,544 | | 40 |
| 34,598,666 | | | 498,116,230 | | 41 |
| 5,691,712 | | | 325,115,884 | | 42 |
| | | | 16,130,916 | | 43 |
| | | | 19,096,402 | | 44 |
| 842,693,317 | | | 3,954,133,296 | | 45 |
| 959,201,135 | -1,912,783 | | 12,549,079,424 | | 46 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 47 | 3. TRANSMISSION PLANT | | |
| 48 | (350) Land and Land Rights | 272,900,490 | 9,643,723 |
| 49 | (352) Structures and Improvements | 275,874,995 | 8,107,097 |
| 50 | (353) Station Equipment | 2,265,701,408 | 20,786,559 |
| 51 | (354) Towers and Fixtures | 1,301,155,918 | 6,284,080 |
| 52 | (355) Poles and Fixtures | 960,420,522 | 58,083,941 |
| 53 | (356) Overhead Conductors and Devices | 1,253,499,035 | 37,297,336 |
| 54 | (357) Underground Conduit | 3,520,058 | 328,768 |
| 55 | (358) Underground Conductors and Devices | 8,035,354 | -1,070,700 |
| 56 | (359) Roads and Trails | 11,937,200 | |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant | | |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57) | 6,353,044,980 | 139,460,804 |
| 59 | 4. DISTRIBUTION PLANT | | |
| 60 | (360) Land and Land Rights | 64,555,204 | 774,777 |
| 61 | (361) Structures and Improvements | 120,762,525 | 4,312,286 |
| 62 | (362) Station Equipment | 1,043,475,099 | 45,188,274 |
| 63 | (363) Storage Battery Equipment | | |
| 64 | (364) Poles, Towers, and Fixtures | 1,220,758,561 | 54,673,840 |
| 65 | (365) Overhead Conductors and Devices | 774,459,766 | 35,931,593 |
| 66 | (366) Underground Conduit | 385,158,148 | 15,846,482 |
| 67 | (367) Underground Conductors and Devices | 898,121,842 | 40,026,257 |
| 68 | (368) Line Transformers | 1,390,837,792 | 52,469,821 |
| 69 | (369) Services | 818,443,527 | 43,705,175 |
| 70 | (370) Meters | 229,675,682 | 43,363,562 |
| 71 | (371) Installations on Customer Premises | 8,806,482 | 60,744 |
| 72 | (372) Leased Property on Customer Premises | | |
| 73 | (373) Street Lighting and Signal Systems | 62,888,188 | 1,205,599 |
| 74 | (374) Asset Retirement Costs for Distribution Plant | 1,344,766 | |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74) | 7,019,287,582 | 337,558,410 |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT | | |
| 77 | (380) Land and Land Rights | | |
| 78 | (381) Structures and Improvements | | |
| 79 | (382) Computer Hardware | | |
| 80 | (383) Computer Software | | |
| 81 | (384) Communication Equipment | | |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant | | |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper | | |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) | | |
| 85 | 6. GENERAL PLANT | | |
| 86 | (389) Land and Land Rights | 21,540,621 | 2,075,036 |
| 87 | (390) Structures and Improvements | 250,401,291 | 10,349,685 |
| 88 | (391) Office Furniture and Equipment | 88,315,352 | 5,850,337 |
| 89 | (392) Transportation Equipment | 117,676,889 | 6,499,183 |
| 90 | (393) Stores Equipment | 14,919,759 | 509,554 |
| 91 | (394) Tools, Shop and Garage Equipment | 63,668,918 | 3,394,734 |
| 92 | (395) Laboratory Equipment | 34,874,025 | 1,372,258 |
| 93 | (396) Power Operated Equipment | 191,826,835 | 7,260,916 |
| 94 | (397) Communication Equipment | 482,950,536 | 22,787,545 |
| 95 | (398) Miscellaneous Equipment | 8,268,735 | 555,298 |
| 96 | SUBTOTAL (Enter Total of lines 86 thru 95) | 1,274,442,961 | 60,654,546 |
| 97 | (399) Other Tangible Property | 1,854,828 | |
| 98 | (399.1) Asset Retirement Costs for General Plant | 39,748 | |
| 99 | TOTAL General Plant (Enter Total of lines 96, 97 and 98) | 1,276,337,537 | 60,654,546 |
| 100 | TOTAL (Accounts 101 and 106) | 28,221,394,479 | 1,499,706,353 |
| 101 | (102) Electric Plant Purchased (See Instr. 8) | | |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8) | | |
| 103 | (103) Experimental Plant Unclassified | | |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 28,221,394,479 | 1,499,706,353 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|---|---|---|---|---|---|
| | | | | | 47 |
| 1,177,104 | | -3,205 | 281,363,904 | | 48 |
| 195,048 | | | 283,787,044 | | 49 |
| 7,217,060 | | 5,800 | 2,279,276,707 | | 50 |
| 367 | | | 1,307,439,631 | | 51 |
| 2,803,453 | | | 1,015,701,010 | | 52 |
| 2,495,267 | | -1,273,814 | 1,287,027,290 | | 53 |
| | | | 3,848,826 | | 54 |
| | | 1,273,814 | 8,238,468 | | 55 |
| | | | 11,937,200 | | 56 |
| | | | | | 57 |
| 13,888,299 | | 2,595 | 6,478,620,080 | | 58 |
| | | | | | 59 |
| | | | 65,329,981 | | 60 |
| 78,021 | | | 124,996,790 | | 61 |
| 2,843,740 | | -5,800 | 1,085,813,833 | | 62 |
| | | | | | 63 |
| 7,515,344 | | | 1,267,917,057 | | 64 |
| 3,567,340 | | | 806,824,019 | | 65 |
| 1,873,244 | | | 399,131,386 | | 66 |
| 3,057,194 | | | 935,090,905 | | 67 |
| 10,252,293 | | | 1,433,055,320 | | 68 |
| 1,256,072 | | | 860,892,630 | | 69 |
| 27,931,630 | | | 245,107,614 | | 70 |
| 65,052 | | | 8,802,174 | | 71 |
| | | | | | 72 |
| 1,754,844 | | | 62,338,943 | | 73 |
| | | | 1,344,766 | | 74 |
| 60,194,774 | | -5,800 | 7,296,645,418 | | 75 |
| | | | | | 76 |
| | | | | | 77 |
| | | | | | 78 |
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| | | | | | 81 |
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| | | | | | 83 |
| | | | | | 84 |
| | | | | | 85 |
| | | | 23,615,657 | | 86 |
| 2,817,620 | | 3,249 | 257,936,605 | | 87 |
| 22,029,953 | | -53,009 | 72,082,727 | | 88 |
| 5,033,950 | | 90,144 | 119,232,266 | | 89 |
| 559,940 | | 89,347 | 14,958,720 | | 90 |
| 3,104,812 | | -393,726 | 63,565,114 | | 91 |
| 1,388,394 | | 101,810 | 34,959,699 | | 92 |
| 8,023,983 | | -101,775 | 190,961,993 | | 93 |
| 4,050,446 | | 112,721 | 501,800,356 | | 94 |
| 455,491 | | 151,239 | 8,519,781 | | 95 |
| 47,464,589 | | | 1,287,632,918 | | 96 |
| | | | 1,854,828 | | 97 |
| | | | 39,748 | | 98 |
| 47,464,589 | | | 1,289,527,494 | | 99 |
| 1,089,429,632 | -1,912,783 | -3,205 | 28,629,755,212 | | 100 |
| | | | | | 101 |
| | | | | | 102 |
| | | | | | 103 |
| 1,089,429,632 | -1,912,783 | -3,205 | 28,629,755,212 | | 104 |

***Schedule Page: 204 Line No.: 46 Column: b***

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

| Account (a) | Ref. Line No. (Column) | Balance Beg. of Year (b) |
|---|---|---|
| TOTAL Production Plant | 46(b) | $12,602,292,359 |
| Less: (317) Asset Retirement Costs for Steam Production(1) | 15(b) | 131,258,959 |
| Less: (326) Asset Retirement Costs for Nuclear Production(1) | 24(b) | - |
| Less: (337) Asset Retirement Costs for Hydraulic Production(1) | 34(b) | - |
| Less: (347) Asset Retirement Costs for Other Production(1) | 44(b) | 16,855,215 |
| Revised TOTAL Production Plant | | $12,454,178,185 |

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

***Schedule Page: 204 Line No.: 46 Column: g***

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

| Account (a) | Ref. Line No. (Column) | Balance End of Year (g) |
|---|---|---|
| TOTAL Production Plant | 46(g) | $12,549,079,424 |
| Less: (317) Asset Retirement Costs for Steam Production(1) | 15(g) | 159,106,198 |
| Less: (326) Asset Retirement Costs for Nuclear Production(1) | 24(g) | - |
| Less: (337) Asset Retirement Costs for Hydraulic Production(1) | 34(g) | - |
| Less: (347) Asset Retirement Costs for Other Production(1) | 44(g) | 19,096,402 |
| Revised TOTAL Production Plant | | $12,370,876,824 |

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

***Schedule Page: 204 Line No.: 55 Column: c***

The credit represents reimbursements of settlement fees for contracted work performed, return of materials and supplies to inventory and allocated overhead credits.

***Schedule Page: 204 Line No.: 75 Column: b***

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

| Account<br>(a) | Ref.<br>Line No.<br>(Column) | Balance at<br>Beg. of Year<br>(b) |
|---|---|---|
| TOTAL Distribution Plant | 75(b) | $ 7,019,287,582 |
| Less: (374) Asset Retirement Costs for Distribution Plant(1) | 74(b) | 1,344,766 |
| Revised TOTAL Distribution Plant | | $ 7,017,942,816 |

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

***Schedule Page: 204 Line No.: 75 Column: g***

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

| Account<br>(a) | Ref.<br>Line No.<br>(Column) | Balance at<br>End of Year<br>(g) |
|---|---|---|
| TOTAL Distribution Plant | 75(g) | $ 7,296,645,418 |
| Less: (374) Asset Retirement Costs for Distribution Plant(1) | 74(g) | 1,344,766 |
| Revised TOTAL Distribution Plant | | $ 7,295,300,652 |

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

***Schedule Page: 204 Line No.: 97 Column: b***

Account 399.21, Land owned in fee

***Schedule Page: 204 Line No.: 97 Column: g***

Refer to footnote on page 204, line no. 97, column (b)

***Schedule Page: 204 Line No.: 99 Column: b***

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

| Account (a) | Ref. Line No. (Column) | Balance at Beg. of Year (b) |
|---|---|---|
| TOTAL General Plant | 99(b) | $ 1,276,337,537 |
| Less: (399) Other Tangible Property(1) | 97(b) | 1,854,828 |
| Less: (399.1) Asset Retirement Costs for General Plant(2) | 98(b) | 39,748 |
| Revised TOTAL General Plant | | $ 1,274,442,961 |

(1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.

(2) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

***Schedule Page: 204 Line No.: 99 Column: g***

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

| Account (a) | Ref. Line No. (Column) | Balance at End of Year (g) |
|---|---|---|
| TOTAL General Plant | 99(g) | $ 1,289,527,494 |
| Less: (399) Other Tangible Property(1) | 97(g) | 1,854,828 |
| Less: (399.1) Asset Retirement Costs for General Plant(2) | 98(g) | 39,748 |
| Revised TOTAL General Plant | | $ 1,287,632,918 |

(1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.

(2) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

***Schedule Page: 204 Line No.: 104 Column: b***

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

| Account (a) | Ref. Line No. (Column) | Balance at Beg. of Year (b) |
|---|---|---|
| TOTAL Intangible Plant | 5(b) | $ 970,432,021 |
| Revised TOTAL Production Plant(1) | | 12,454,178,185 |
| TOTAL Transmission Plant | 58(b) | 6,353,044,980 |
| Revised TOTAL Distribution Plant(2) | | 7,017,942,816 |
| Revised TOTAL General Plant(3) | | 1,274,442,961 |
| (102) Electric Plant Purchased | 101(b) | - |
| (Less) (102) Electric Plant Sold | 102(b) | - |
| (103) Experimental Plant Unclassified | 103(b) | - |
| Revised TOTAL Electric Plant in Service | | $28,070,040,963 |

(1) Refer to footnote on page 204, line no. 46, column (b)
(2) Refer to footnote on page 204, line no. 75, column (b)
(3) Refer to footnote on page 204, line no. 99, column (b)

***Schedule Page: 204 Line No.: 104 Column: g***

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

| Account (a) | Ref. Line No. (Column) | Balance at End of Year (g) |
|---|---|---|
| TOTAL Intangible Plant | 5(g) | $ 1,015,882,796 |
| Revised TOTAL Production Plant(1) | | 12,370,876,824 |
| TOTAL Transmission Plant | 58(g) | 6,478,620,080 |
| Revised TOTAL Distribution Plant(2) | | 7,295,300,652 |
| Revised TOTAL General Plant(3) | | 1,287,632,918 |
| (102) Electric Plant Purchased | 101(g) | - |
| (Less) (102) Electric Plant Sold | 102(g) | - |
| (103) Experimental Plant Unclassified | 103(g) | - |
| Revised TOTAL Electric Plant in Service | | $28,448,313,270 |

(1) Refer to footnote on page 204, line no. 46, column (g)
(2) Refer to footnote on page 204, line no. 75, column (g)
(3) Refer to footnote on page 204, line no. 99, column (g)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 1 | Land and Rights: | | | |
| 2 | Barnes Butte Substation | 2007 | 2027 | 746,268 |
| 3 | Wild Horse Wind Plant | 2007 | 2039 | 6,763,094 |
| 4 | Twelve Mile Wind Plant | 2007 | 2039 | 2,160,207 |
| 5 | Jumbers Point Substation | 2008 | 2027 | 1,173,276 |
| 6 | Mountain Green Substation | 2009 | 2026 | 284,996 |
| 7 | Hoggard Substation | 2009 | 2025 | 254,397 |
| 8 | Oquirrh-Terminal 345kV Transmission Line | 2009 | 2024 | 396,020 |
| 9 | Bend Service Center | 2010 | 2021 | 2,982,321 |
| 10 | Legacy Substation | 2010 | 2021 | 562,276 |
| 11 | Aeolus Substation | 2011 | 2020 | 1,013,577 |
| 12 | Anticline Substation | 2011 | 2020 | 964,043 |
| 13 | Populus Substation | 2011 | 2024 | 254,753 |
| 14 | Lassen Substation | 2012 | 2021 | 683,318 |
| 15 | Old Mill Substation | 2012 | 2027 | 1,838,281 |
| 16 | Chimney Butte-Paradise 230kV Transmission Line | 2013 | 2026 | 598,457 |
| 17 | Fiddlers Canyon Substation | 2016 | 2028 | 1,136,587 |
| 18 | Gateway Area Substation | 2017 | 2023 | 3,166,188 |
| 19 | Miscellaneous, each under $250,000: | | | 912,001 |
| 20 | | | | |
| 21 | Other Property: | | | |
| 22 | | | | |
| 23 | | | | |
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| 44 | | | | |
| 45 | | | | |
| 46 | | | | |
| 47 | Total | | | 25,890,060 |

***Schedule Page: 214 Line No.: 3 Column: c***

Land purchased for future development with an estimated utility service date of 2039, subject to business strategy and development plans.

***Schedule Page: 214 Line No.: 4 Column: c***

Land purchased for future development with an estimated utility service date of 2039, subject to business strategy and development plans.

***Schedule Page: 214 Line No.: 11 Column: c***

Property is expected to be placed in-service in 2020, as part of the Energy Vision 2020 project, subject to environmental and economic reviews.

***Schedule Page: 214 Line No.: 12 Column: c***

Property is expected to be placed in-service in 2020, as part of the Energy Vision 2020 project, subject to environmental and economic reviews.

***Schedule Page: 214 Line No.: 19 Column: c***

Various dates and plans.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|---|---|---|
| 1 | Intangible: | |
| 2 | Customer Relationship Management Focused Software Upgrade | 5,268,765 |
| 3 | Customer Revenue, Billing and Tariff Analysis Software | 3,840,009 |
| 4 | Mapping System Consolidation Software | 2,952,488 |
| 5 | Prospect No. 3 Hydro Relicensing | 2,160,095 |
| 6 | Cutler Hydro Relicensing | 1,632,830 |
| 7 | Weber Hydro Relicensing | 1,321,749 |
| 8 | Computer Aided Distribution Operations System Software Upgrade | 1,103,582 |
| 9 | Production: | |
| 10 | TB Flats Wind Project 500 MW** | 202,243,593 |
| 11 | Marengo Wind Repowering** | 137,446,545 |
| 12 | Ekola Flats Wind Project 250 MW** | 116,380,702 |
| 13 | Dunlap Ranch 1 Wind Repowering** | 98,993,227 |
| 14 | Pryor Mountain Wind Project 240 MW | 64,633,874 |
| 15 | Marengo II Wind Repowering** | 62,822,559 |
| 16 | Foote Creek Wind Repowering** | 13,141,125 |
| 17 | Lewis River System Relicensing Implementation | 11,347,161 |
| 18 | Lake Side 2 Steam Turbine Generator Stator Replacement and Rotor Rewind | 10,929,821 |
| 19 | Safe Harbor Equipment Purchases | 9,112,993 |
| 20 | Hermiston U1 & U2 Low Pressure Evaporator and Feedwater Heater Replacement | 3,777,309 |
| 21 | Toketee Dam Rehabilitation Evaluation | 3,397,890 |
| 22 | Merwin Spillway Gate Wood Extension Replacement | 3,021,694 |
| 23 | Merwin Hydro Spillway Gate Hoist Platform Retrofit | 2,931,193 |
| 24 | Cedar Springs Wind Project 200 MW** | 2,406,676 |
| 25 | Jim Bridger Coal Combustion Residual Flue Gas Desulfurization Pond 4 Stage 1 | 1,909,696 |
| 26 | Huntington Waste Water Redirect | 1,823,249 |
| 27 | Jim Bridger U4 Catalyst Replacement, Selective Catalytic Reduction System | 1,613,117 |
| 28 | Soda Hydro Spinning Reserve | 1,432,093 |
| 29 | Yale Dam Spillway Upgrades Evaluation | 1,358,491 |
| 30 | Hunter U3 East & West Waterwall Replacement | 1,330,906 |
| 31 | Blundell Plant and Steam Field Controls Update | 1,326,346 |
| 32 | Viva Naughton FERC Production Compliance | 1,246,828 |
| 33 | Oneida Dam Concrete Section Replacement | 1,221,259 |
| 34 | Wallowa Falls Relicensing Implementation | 1,171,263 |
| 35 | Bear River Hydro Flood and Structural Assessment Project | 1,134,406 |
| 36 | Blundell U2 Generator Replacement | 1,064,023 |
| 37 | Transmission: | |
| 38 | Aeolus - Bridger/Anticline 500kV Line** | 492,989,748 |
| 39 | Aeolus - Mona 500kV Line | 122,483,758 |
| 40 | Boardman - Hemingway 500kV Line | 78,364,837 |
| 41 | Populus - Hemingway 500kV Line | 65,939,122 |
| 42 | Anticline - Populus 500kV Line | 46,204,915 |
| 43 | TOTAL | 2,002,448,524 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|---|---|---|
| 1 | Vantage - Pomona Heights 230kV Line | 45,232,734 |
| 2 | Q712 Cedar Springs Wind 1** | 32,629,477 |
| 3 | Q707 TB Flats 1** | 29,115,009 |
| 4 | Vitesse - Facebook 60 MW Load Addition | 20,233,158 |
| 5 | Goshen - Sugarmill - Rigby 161kV Line | 16,302,631 |
| 6 | Oquirrh - Terminal 345kV Line | 15,087,754 |
| 7 | Windstar - Shirley Basin 230kV Line | 13,808,847 |
| 8 | Goshen Substation Install 3rd 345 - 161kV 700 MVA Transformer TPL | 8,629,805 |
| 9 | Sams Valley New 500 - 230kV Substation | 8,374,239 |
| 10 | Rexburg Substation - Install 161kV Source from Rigby | 7,431,750 |
| 11 | Populus - Terminal 345kV Line - Staker Relocation | 5,941,576 |
| 12 | Jordanelle - Midway 138kV Line | 5,109,490 |
| 13 | Spanish Fork Substation 345 - 138kV Transformer Upgrade TPL | 3,425,131 |
| 14 | Q737 Cove Mountain Solar 2, LLC | 3,152,267 |
| 15 | Q641 Cove Mountain Solar | 2,707,709 |
| 16 | Bull River to Saratoga Rebuild for Network Customer | 1,968,620 |
| 17 | Outlook Substation: Replace Transformer | 1,961,182 |
| 18 | State Prison at Salt Lake City 8 MW Transmission Load | 1,773,320 |
| 19 | El Monte Substation Expansion | 1,651,357 |
| 20 | Hunter U2 Generator Step-Up Transformer Replacement | 1,282,453 |
| 21 | 90th South Substation Bus Tie Breaker Upgrade | 1,277,862 |
| 22 | Yreka Substation 115 - 69kV Transformer Addition | 1,255,177 |
| 23 | Siphon Tap - Pingree Junction 138kV Line Reconductor | 1,224,580 |
| 24 | Idaho Power: Borah-Adelaide-Midpoint #1: Replace Wood Poles with Steel | 1,062,514 |
| 25 | Dry Gulch Substation Replace 115 - 69kV Fixed-Ratio Transformer | 1,006,829 |
| 26 | Distribution: | |
| 27 | Utah Advanced Metering Infrastructure | 16,621,150 |
| 28 | Boise White Paper, LLC Interconnect Load Addition | 8,743,465 |
| 29 | Naples New 138 - 12.5kV Substation TPL | 6,774,948 |
| 30 | Draper Increase Capacity and Convert to 138kV | 5,326,569 |
| 31 | Lassen Substation - New Substation | 4,341,869 |
| 32 | CPC International Apple Co. Load Addition | 3,537,945 |
| 33 | Kennedy Substation Convert to Distribution | 2,588,767 |
| 34 | Idaho Advanced Metering Infrastructure | 2,248,800 |
| 35 | Murphy Brown LLC - 15.29 kW Load | 1,020,686 |
| 36 | General: | |
| 37 | Monarch PAC6 Upgrade and Hardware | 2,174,321 |
| 38 | Replacement of DMX Fiber Optic Communications Infrastructure/Equip - Southern Oregon | 1,161,601 |
| 39 | | |
| 40 | Miscellaneous Projects each under $1,000,000 | 132,782,995 |
| 41 | | |
| 42 | ** Energy Vision 2020 projects | |
| 43 | TOTAL | 2,002,448,524 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|---|---|---|---|---|---|
| 1 | Balance Beginning of Year | 10,291,136,026 | 10,291,136,026 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 879,989,526 | 879,989,526 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | | | | |
| 5 | (413) Exp. of Elec. Plt. Leas. to Others | | | | |
| 6 | Transportation Expenses-Clearing | | | | |
| 7 | Other Clearing Accounts | | | | |
| 8 | Other Accounts (Specify, details in footnote): | 22,051,799 | 22,051,799 | | |
| 9 | | | | | |
| 10 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) | 902,041,325 | 902,041,325 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | 1,080,709,354 | 1,080,709,354 | | |
| 13 | Cost of Removal | 69,673,217 | 69,673,217 | | |
| 14 | Salvage (Credit) | 3,872,248 | 3,872,248 | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 1,146,510,323 | 1,146,510,323 | | |
| 16 | Other Debit or Cr. Items (Describe, details in footnote): | 38,914,046 | 38,914,046 | | |
| 17 | | | | | |
| 18 | Book Cost or Asset Retirement Costs Retired | | | | |
| 19 | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 10,085,581,074 | 10,085,581,074 | | |
| | **Section B. Balances at End of Year According to Functional Classification** | | | | |
| 20 | Steam Production | 3,818,512,531 | 3,818,512,531 | | |
| 21 | Nuclear Production | | | | |
| 22 | Hydraulic Production-Conventional | 452,937,506 | 452,937,506 | | |
| 23 | Hydraulic Production-Pumped Storage | | | | |
| 24 | Other Production | 530,489,089 | 530,489,089 | | |
| 25 | Transmission | 1,863,152,997 | 1,863,152,997 | | |
| 26 | Distribution | 2,926,917,777 | 2,926,917,777 | | |
| 27 | Regional Transmission and Market Operation | | | | |
| 28 | General | 493,571,174 | 493,571,174 | | |
| 29 | TOTAL (Enter Total of lines 20 thru 28) | 10,085,581,074 | 10,085,581,074 | | |

***Schedule Page: 219 Line No.: 4 Column: b***

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

***Schedule Page: 219 Line No.: 8 Column: b***

| | |
|---|---|
| Account 143, Other accounts receivable: depreciation expense billed to joint owners | $ 245,756 |
| Account 182.3, Other regulatory assets or Account 254, Other regulatory liabilities: asset retirement obligations asset depreciation | 9,036,800 |
| Account 182.3, Other regulatory assets: deferral of Carbon depreciation | (5,081,468) |
| Account 182.3, Other regulatory assets: deferral of increased depreciation, due to depreciation study rates, net of amortization | (560,206) |
| Transportation depreciation charged to operations and maintenance expense and construction work in progress based on usage activity | 16,386,376 |
| Account 503, Steam from other sources: Blundell depreciation | 2,024,541 |
| Total Other Accounts | $ 22,051,799 |

***Schedule Page: 219 Line No.: 16 Column: b***

| | |
|---|---|
| Reclassification of accrued removal and spend on asset retirement obligations that were included in lines 3 and 13 | $ 11,194,379 |
| Other items include: | 27,719,667 |
| - Recovery from third parties for asset relocations and damaged property | |
| - Insurance recoveries | |
| - Adjustments of reserve related to electric plant sold and/or purchased | |
| - Reclassifications from electric plant | |
| Total Other Debit or Cr. Items | $ 38,914,046 |

***Schedule Page: 219 Line No.: 20 Column: c***

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

| Item (a) | Ref. Line No. (Column) | Electric Plant in Service (c) |
|---|---|---|
| Steam Production | 20(c) | $ 3,818,512,531 |
| Less: Asset retirement obligations related cost components(1) | | 68,821,875 |
| Revised Steam Production | | $ 3,749,690,656 |

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

***Schedule Page: 219 Line No.: 22 Column: c***

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

| Item<br>(a) | Ref. Line No.<br>(Column) | Electric Plant in Service<br>(c) |
|---|---|---|
| Hydraulic Production - Conventional | 22(c) | $ 452,937,506 |
| Less: Asset retirement obligations related cost components(1) | | 2,675,845 |
| Revised Hydraulic Production - Conventional | | $ 450,261,661 |

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

***Schedule Page: 219 Line No.: 24 Column: c***

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

| Item<br>(a) | Ref. Line No.<br>(Column) | Electric Plant in Service<br>(c) |
|---|---|---|
| Other Production | 24(c) | $ 530,489,089 |
| Less: Asset retirement obligations related cost components(1) | | (954,086) |
| Revised Other Production | | $ 531,443,175 |

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

***Schedule Page: 219 Line No.: 26 Column: c***

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

| Item<br>(a) | Ref. Line No.<br>(Column) | Electric Plant in Service<br>(c) |
|---|---|---|
| Distribution | 26(c) | $ 2,926,917,777 |
| Less: Asset retirement obligations related cost components(1) | | 972,066 |
| Revised Distribution | | $ 2,925,945,711 |

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

***Schedule Page: 219 Line No.: 28 Column: c***

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

| Item (a) | Ref. Line No. (Column) | Electric Plant in Service (c) |
|---|---|---|
| General | 28(c) | $ 493,571,174 |
| Less: Asset retirement obligations related cost components(1) | | (184,898) |
| Revised General | | $ 493,756,072 |

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

***Schedule Page: 219 Line No.: 29 Column: c***

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

| Item (a) | Ref. Line No. (Column) | Electric Plant in Service (c) |
|---|---|---|
| Revised Steam Production(1) | | $ 3,749,690,656 |
| Nuclear Production | 21(c) | - |
| Revised Hydraulic Production - Conventional(2) | | 450,261,661 |
| Hydraulic Production - Pumped Storage | 23(c) | - |
| Revised Other Production(3) | | 531,443,175 |
| Revised Transmission | 25(c) | 1,863,152,997 |
| Revised Distribution(4) | | 2,925,945,711 |
| Regional Transmission and Market Operation | 27(c) | - |
| Revised General(5) | | 493,756,072 |
| Revised TOTAL | | $10,014,250,272 |

(1) Refer to footnote on page 219, line no. 20, column (c)
(2) Refer to footnote on page 219, line no. 22, column (c)
(3) Refer to footnote on page 219, line no. 24, column (c)
(4) Refer to footnote on page 219, line no. 26, column (c)
(5) Refer to footnote on page 219, line no. 28, column (c)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|---|---|---|---|---|
| 1 | Pacific Minerals, Inc. | 1973 | | |
| 2 | Common Stock | | | 1 |
| 3 | Paid-in Capital | | | 47,960,000 |
| 4 | Undistributed Subsidiary Earnings | | | 96,380,655 |
| 5 | SUBTOTAL | | | 144,340,656 |
| 6 | | | | |
| 7 | Energy West Mining Company | 1990 | | |
| 8 | Common Stock | | | 1,000 |
| 9 | SUBTOTAL | | | 1,000 |
| 10 | | | | |
| 11 | Glenrock Coal Company | 1991 | | |
| 12 | Common Stock | | | 1 |
| 13 | SUBTOTAL | | | 1 |
| 14 | | | | |
| 15 | Interwest Mining Company | 1992 | | |
| 16 | Common Stock | | | 1,000 |
| 17 | SUBTOTAL | | | 1,000 |
| 18 | | | | |
| 19 | Trapper Mining Inc. | 1992 | | |
| 20 | Members' Equity | | | 6,038,000 |
| 21 | Undistributed Subsidiary Earnings | | | 8,017,743 |
| 22 | SUBTOTAL | | | 14,055,743 |
| 23 | | | | |
| 24 | Fossil Rock Fuels, LLC | 2011 | | |
| 25 | Paid-in Capital | | | 25,001,770 |
| 26 | Undistributed Subsidiary Earnings | | | 847 |
| 27 | SUBTOTAL | | | 25,002,617 |
| 28 | | | | |
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| 41 | | | | |
| 42 | Total Cost of Account 123.1 $ 76,336,772 | | TOTAL | 183,401,017 |

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|---|---|---|---|
| | | | | 1 |
| | | 1 | | 2 |
| | | 47,960,000 | | 3 |
| 19,412,436 | | 115,793,091 | | 4 |
| 19,412,436 | | 163,753,092 | | 5 |
| | | | | 6 |
| | | | | 7 |
| | | 1,000 | | 8 |
| | | 1,000 | | 9 |
| | | | | 10 |
| | | | | 11 |
| | | 1 | | 12 |
| | | 1 | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | 1,000 | | 16 |
| | | 1,000 | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | 6,038,000 | | 20 |
| 1,754,143 | | 9,771,559 | | 21 |
| 1,754,143 | | 15,809,559 | | 22 |
| | | | | 23 |
| | | | | 24 |
| | | 22,336,770 | | 25 |
| 2,396,732 | | 579 | | 26 |
| 2,396,732 | | 22,337,349 | | 27 |
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| | | | | 40 |
| | | | | 41 |
| 23,563,311 | | 201,902,001 | | 42 |

***Schedule Page: 224 Line No.: 1 Column: a***

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company. Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company.

***Schedule Page: 224 Line No.: 21 Column: g***

During the year ended December 31, 2019, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a distribution of $327 to PacifiCorp.

***Schedule Page: 224 Line No.: 25 Column: g***

During the year ended December 31, 2019, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, returned $2,665,000 of capital to PacifiCorp.

***Schedule Page: 224 Line No.: 26 Column: g***

During the year ended December 31, 2019, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, paid distributions of $2,397,000 to PacifiCorp.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Line No. | Account<br>(a) | Balance Beginning of Year<br>(b) | Balance End of Year<br>(c) | Department or Departments which Use Material<br>(d) |
|---|---|---|---|---|
| 1 | Fuel Stock (Account 151) | 179,588,705 | 150,404,985 | Electric |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to - Construction (Estimated) | 161,139,297 | 162,913,741 | Electric |
| 6 | Assigned to - Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | 63,541,336 | 67,226,405 | Electric |
| 8 | Transmission Plant (Estimated) | 786,256 | 852,235 | Electric |
| 9 | Distribution Plant (Estimated) | 12,201,122 | 13,010,416 | Electric |
| 10 | Regional Transmission and Market Operation Plant (Estimated) | | | |
| 11 | Assigned to - Other (provide details in footnote) | 26,420 | 20,127 | Electric |
| 12 | TOTAL Account 154 (Enter Total of lines 5 thru 11) | 237,694,431 | 244,022,924 | |
| 13 | Merchandise (Account 155) | | | |
| 14 | Other Materials and Supplies (Account 156) | | | |
| 15 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | |
| 16 | Stores Expense Undistributed (Account 163) | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 417,283,136 | 394,427,909 | |

FOOTNOTE DATA

***Schedule Page: 227 Line No.: 11 Column: b***

General plant materials and supplies

***Schedule Page: 227 Line No.: 11 Column: c***

General plant materials and supplies

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | SO2 Allowances Inventory (Account 158.1) (a) | Current Year | | 2020 | |
|---|---|---|---|---|---|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | 936,977.00 | | 156,646.00 | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | | | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 25,625.00 | | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | | | | |
| 29 | Balance-End of Year | 911,352.00 | | 156,646.00 | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | 2,259.00 | | 2,259.00 | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | 2,259.00 | | | |
| 40 | Balance-End of Year | | | 2,259.00 | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2021 | | 2022 | | Future Years | | Totals | | Line |
|---|---|---|---|---|---|---|---|---|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | No. |
| 156,646.00 | | 156,647.00 | | 4,072,755.00 | | 5,479,671.00 | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | 156,644.00 | | 156,644.00 | | 4 |
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| | | | | | | | | 17 |
| | | | | | | 25,625.00 | | 18 |
| | | | | | | | | 19 |
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| | | | | | | | | 27 |
| | | | | | | | | 28 |
| 156,646.00 | | 156,647.00 | | 4,229,399.00 | | 5,610,690.00 | | 29 |
| | | | | | | | | 30 |
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| | | | | | | | | 35 |
| | | | | | | | | |
| 2,259.00 | | 2,259.00 | | 110,921.00 | | 119,957.00 | | 36 |
| | | | | 4,528.00 | | 4,528.00 | | 37 |
| | | | | | | | | 38 |
| | | | | 2,269.00 | | 4,528.00 | | 39 |
| 2,259.00 | | 2,259.00 | | 113,180.00 | | 119,957.00 | | 40 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|---|---|---|---|---|---|
| 1 | **Transmission Studies** | | | | |
| 2 | Q2469 | 181 | 561.6 | | |
| 3 | Q2517 | 149 | 561.6 | | |
| 4 | Q2518 | 1,267 | 561.6 | | |
| 5 | Q2527 | 149 | 561.6 | | |
| 6 | Q2528 | 149 | 561.6 | | |
| 7 | Q2574 | 14,846 | 561.6 | | |
| 8 | Q2578 | 972 | 561.6 | 972 | 456 |
| 9 | Q2587 | 2,512 | 561.6 | 2,512 | 456 |
| 10 | Q2588 | 1,071 | 561.6 | | |
| 11 | Q2591 | 447 | 561.6 | | |
| 12 | Q2592 | 298 | 561.6 | | |
| 13 | Q2594 | 149 | 561.6 | 149 | 456 |
| 14 | Q2599 | 21,446 | 561.6 | | |
| 15 | Q2602 | 1,531 | 561.6 | 1,531 | 456 |
| 16 | Q2612 | 4,987 | 561.6 | 4,987 | 456 |
| 17 | Q2629 | 1,877 | 561.6 | | |
| 18 | Q2651 | 380 | 561.6 | 380 | 456 |
| 19 | Q2652 | 809 | 561.6 | 809 | 456 |
| 20 | Q2687 | 149 | 561.6 | | |
| 21 | **Generation Studies** | | | | |
| 22 | GIQ0409 | 1,615 | 561.7 | 1,615 | 456 |
| 23 | GIQ0650 | 346 | 561.7 | 346 | 456 |
| 24 | GIQ0687 | 9,103 | 561.7 | 9,103 | 456 |
| 25 | GIQ0707 | 1,526 | 561.7 | 1,526 | 456 |
| 26 | GIQ0708 | 1,217 | 561.7 | 1,217 | 456 |
| 27 | GIQ0712 | 11,087 | 561.7 | 11,087 | 456 |
| 28 | GIQ0713 | 5,668 | 561.7 | 5,668 | 456 |
| 29 | GIQ0715 | 270 | 561.7 | 270 | 456 |
| 30 | GIQ0718 | 9,013 | 561.7 | 9,013 | 456 |
| 31 | GIQ0719 | 643 | 561.7 | 643 | 456 |
| 32 | GIQ0721 | 76 | 561.7 | 76 | 456 |
| 33 | GIQ0737 | 37 | 561.7 | 37 | 456 |
| 34 | GIQ0738 | 2,918 | 561.7 | 2,918 | 456 |
| 35 | GIQ0739 | 15,313 | 561.7 | 15,313 | 456 |
| 36 | GIQ0741 | 115 | 561.7 | 115 | 456 |
| 37 | GIQ0745 | 4,740 | 561.7 | 4,740 | 456 |
| 38 | GIQ0763 | 308 | 561.7 | 308 | 456 |
| 39 | GIQ0777 | 423 | 561.7 | 423 | 456 |
| 40 | GIQ0778 | 346 | 561.7 | 346 | 456 |
| | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|---|---|---|---|---|---|
| 1 | **Transmission Studies** | | | | |
| 2 | Q2702 | 1,795 | 561.6 | | |
| 3 | Order 45045642 | ( 10,559) | 561.6 | ( 10,559) | 456 |
| 4 | Pre-Application Studies - East | 37,718 | 561.6 | | |
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| 21 | **Generation Studies** | | | | |
| 22 | GIQ0783 | 5,616 | 561.7 | 5,616 | 456 |
| 23 | GIQ0784 | 115 | 561.7 | 115 | 456 |
| 24 | GIQ0785 | 803 | 561.7 | 803 | 456 |
| 25 | GIQ0786 | 312 | 561.7 | 312 | 456 |
| 26 | GIQ0787 | 2,349 | 561.7 | 2,349 | 456 |
| 27 | GIQ0788 | 1,443 | 561.7 | 1,443 | 456 |
| 28 | GIQ0789 | 1,462 | 561.7 | 1,462 | 456 |
| 29 | GIQ0792 | 421 | 561.7 | 421 | 456 |
| 30 | GIQ0799 | 5,540 | 561.7 | 5,540 | 456 |
| 31 | GIQ0801 | 2,955 | 561.7 | 2,955 | 456 |
| 32 | GIQ0802 | 4,215 | 561.7 | 4,215 | 456 |
| 33 | GIQ0804 | 4,174 | 561.7 | 4,174 | 456 |
| 34 | GIQ0805 | 26,842 | 561.7 | 26,842 | 456 |
| 35 | GIQ0807 | 5,049 | 561.7 | 5,049 | 456 |
| 36 | GIQ0811 | 2,397 | 561.7 | 2,397 | 456 |
| 37 | GIQ0815 | 214 | 561.7 | 214 | 456 |
| 38 | GIQ0820 | 21,612 | 561.7 | | |
| 39 | GIQ0821 | 29,715 | 561.7 | | |
| 40 | GIQ0822 | 11,991 | 561.7 | | |
| | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|---|---|---|---|---|---|
| 1 | **Transmission Studies** | | | | |
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| 21 | **Generation Studies** | | | | |
| 22 | GIQ0823 | 19,537 | 561.7 | | |
| 23 | GIQ0824 | 15,963 | 561.7 | 15,963 | 456 |
| 24 | GIQ0825 | 4,675 | 561.7 | 4,675 | 456 |
| 25 | GIQ0835 | 5,039 | 561.7 | 5,039 | 456 |
| 26 | GIQ0836 | 837 | 561.7 | 837 | 456 |
| 27 | GIQ0838 | 1,425 | 561.7 | 1,425 | 456 |
| 28 | GIQ0839 | 307 | 561.7 | 307 | 456 |
| 29 | GIQ0840 | 1,093 | 561.7 | 1,093 | 456 |
| 30 | GIQ0846 | 616 | 561.7 | 616 | 456 |
| 31 | GIQ0849 | 192 | 561.7 | 192 | 456 |
| 32 | GIQ0850 | 4,898 | 561.7 | 4,898 | 456 |
| 33 | GIQ0853 | 375 | 561.7 | 375 | 456 |
| 34 | GIQ0855 | 3,721 | 561.7 | 3,721 | 456 |
| 35 | GIQ0858 | 2,624 | 561.7 | | |
| 36 | GIQ0859 | 5,472 | 561.7 | | |
| 37 | GIQ0860 | 1,987 | 561.7 | | |
| 38 | GIQ0861 | 3,058 | 561.7 | | |
| 39 | GIQ0862 | 9,714 | 561.7 | 9,714 | 456 |
| 40 | GIQ0863 | 149 | 561.7 | | |
| | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|---|---|---|---|---|---|
| 1 | **Transmission Studies** | | | | |
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| 21 | **Generation Studies** | | | | |
| 22 | GIQ0864 | 19 | 561.7 | 19 | 456 |
| 23 | GIQ0865 | 19 | 561.7 | 19 | 456 |
| 24 | GIQ0867 | 115 | 561.7 | 115 | 456 |
| 25 | GIQ0868 | 6,475 | 561.7 | 6,475 | 456 |
| 26 | GIQ0871 | 77 | 561.7 | 77 | 456 |
| 27 | GIQ0872 | 38 | 561.7 | 38 | 456 |
| 28 | GIQ0876 | 7,878 | 561.7 | | |
| 29 | GIQ0877 | 103 | 561.7 | 103 | 456 |
| 30 | GIQ0883 | 38 | 561.7 | 38 | 456 |
| 31 | GIQ0898 | 154 | 561.7 | 154 | 456 |
| 32 | GIQ0905 | 458 | 561.7 | 458 | 456 |
| 33 | GIQ0906 | 7,735 | 561.7 | 7,735 | 456 |
| 34 | GIQ0907 | 7,815 | 561.7 | 7,815 | 456 |
| 35 | GIQ0915 | 173 | 561.7 | 173 | 456 |
| 36 | GIQ0916 | 135 | 561.7 | 135 | 456 |
| 37 | GIQ0917 | 135 | 561.7 | 135 | 456 |
| 38 | GIQ0918 | 550 | 561.7 | | |
| 39 | GIQ0919 | 193 | 561.7 | | |
| 40 | GIQ0920 | 38 | 561.7 | 38 | 456 |
| | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|---|---|---|---|---|---|
| 1 | **Transmission Studies** | | | | |
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| 21 | **Generation Studies** | | | | |
| 22 | GIQ0925 | 38 | 561.7 | 38 | 456 |
| 23 | GIQ0933 | 58 | 561.7 | 58 | 456 |
| 24 | GIQ0934 | 19 | 561.7 | 19 | 456 |
| 25 | GIQ0938 | 77 | 561.7 | 77 | 456 |
| 26 | GIQ0940 | 499 | 561.7 | 499 | 456 |
| 27 | GIQ0941 | 350 | 561.7 | 350 | 456 |
| 28 | GIQ0947 | 230 | 561.7 | 230 | 456 |
| 29 | GIQ0948 | 191 | 561.7 | 191 | 456 |
| 30 | GIQ0949 | 153 | 561.7 | 153 | 456 |
| 31 | GIQ0953 | 3,411 | 561.7 | 3,411 | 456 |
| 32 | GIQ0955 | ( 51) | 561.7 | ( 51) | 456 |
| 33 | GIQ0957 | 272 | 561.7 | 272 | 456 |
| 34 | GIQ0958 | 154 | 561.7 | 154 | 456 |
| 35 | GIQ0959 | 77 | 561.7 | 77 | 456 |
| 36 | GIQ0961 | 77 | 561.7 | 77 | 456 |
| 37 | GIQ0965 | 77 | 561.7 | 77 | 456 |
| 38 | GIQ0968 | 154 | 561.7 | 154 | 456 |
| 39 | GIQ0971 | ( 13) | 561.7 | ( 13) | 456 |
| 40 | GIQ0974 | 7,780 | 561.7 | 7,780 | 456 |
| | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|---|---|---|---|---|---|
| 1 | **Transmission Studies** | | | | |
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| 21 | **Generation Studies** | | | | |
| 22 | GIQ0976 | 77 | 561.7 | 77 | 456 |
| 23 | GIQ0995 | 115 | 561.7 | 115 | 456 |
| 24 | GIQ0996 | 38 | 561.7 | 38 | 456 |
| 25 | GIQ0999 | 116 | 561.7 | 116 | 456 |
| 26 | GIQ1003 | 1,559 | 561.7 | 1,559 | 456 |
| 27 | GIQ1007 | 317 | 561.7 | 317 | 456 |
| 28 | GIQ1008 | 481 | 561.7 | 481 | 456 |
| 29 | GIQ1009 | 4,123 | 561.7 | 4,123 | 456 |
| 30 | GIQ1012 | 138 | 561.7 | 138 | 456 |
| 31 | GIQ1014 | 77 | 561.7 | 77 | 456 |
| 32 | GIQ1019 | 568 | 561.7 | 568 | 456 |
| 33 | GIQ1026 | 72 | 561.7 | | |
| 34 | GIQ1027 | 77 | 561.7 | 77 | 456 |
| 35 | GIQ1028 | 58 | 561.7 | 58 | 456 |
| 36 | GIQ1029 | 4,402 | 561.7 | 4,402 | 456 |
| 37 | GIQ1031 | 58 | 561.7 | 58 | 456 |
| 38 | GIQ1032 | 58 | 561.7 | 58 | 456 |
| 39 | GIQ1033 | 58 | 561.7 | 58 | 456 |
| 40 | GIQ1034 | 38 | 561.7 | 38 | 456 |
| | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|---|---|---|---|---|---|
| 1 | **Transmission Studies** | | | | |
| 2 | | | | | |
| 3 | | | | | |
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| 21 | **Generation Studies** | | | | |
| 22 | GIQ1035 | 96 | 561.7 | 96 | 456 |
| 23 | GIQ1036 | 19 | 561.7 | 19 | 456 |
| 24 | GIQ1037 | 77 | 561.7 | | |
| 25 | GIQ1038 | 114 | 561.7 | 114 | 456 |
| 26 | GIQ1039 | 37 | 561.7 | 37 | 456 |
| 27 | GIQ1043 | 1,045 | 561.7 | 1,045 | 456 |
| 28 | GIQ1045 | 38 | 561.7 | 38 | 456 |
| 29 | GIQ1046 | 58 | 561.7 | 58 | 456 |
| 30 | GIQ1051 | 19 | 561.7 | 19 | 456 |
| 31 | GIQ1052 | 38 | 561.7 | 38 | 456 |
| 32 | GIQ1053 | 58 | 561.7 | 58 | 456 |
| 33 | GIQ1054 | 58 | 561.7 | 58 | 456 |
| 34 | GIQ1055 | 3,217 | 561.7 | 3,217 | 456 |
| 35 | GIQ1057 | 19 | 561.7 | 19 | 456 |
| 36 | GIQ1058 | 19 | 561.7 | 19 | 456 |
| 37 | GIQ1059 | 19 | 561.7 | 19 | 456 |
| 38 | GIQ1060 | 19 | 561.7 | 19 | 456 |
| 39 | GIQ1061 | 19 | 561.7 | 19 | 456 |
| 40 | GIQ1063 | 1,631 | 561.7 | 1,631 | 456 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
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| 1 | **Transmission Studies** | | | | |
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| 21 | **Generation Studies** | | | | |
| 22 | GIQ1065 | 115 | 561.7 | 115 | 456 |
| 23 | GIQ1066 | 19 | 561.7 | 19 | 456 |
| 24 | GIQ1067 | 19 | 561.7 | 19 | 456 |
| 25 | GIQ1068 | 96 | 561.7 | 96 | 456 |
| 26 | GIQ1070 | 102 | 561.7 | 102 | 456 |
| 27 | GIQ1071 | 19 | 561.7 | 19 | 456 |
| 28 | GIQ1072 | 19 | 561.7 | 19 | 456 |
| 29 | GIQ1073 | 71 | 561.7 | 71 | 456 |
| 30 | GIQ1074 | 148 | 561.7 | 148 | 456 |
| 31 | GIQ1075 | 419 | 561.7 | 419 | 456 |
| 32 | GIQ1076 | 143 | 561.7 | 143 | 456 |
| 33 | GIQ1077 | 267 | 561.7 | 267 | 456 |
| 34 | GIQ1078 | 228 | 561.7 | 228 | 456 |
| 35 | GIQ1079 | 14,992 | 561.7 | 14,992 | 456 |
| 36 | GIQ1080 | 157 | 561.7 | 157 | 456 |
| 37 | GIQ1081 | 72 | 561.7 | 72 | 456 |
| 38 | GIQ1083 | 259 | 561.7 | 259 | 456 |
| 39 | GIQ1084 | 363 | 561.7 | 363 | 456 |
| 40 | GIQ1085 | 256 | 561.7 | 256 | 456 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
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| 1 | **Transmission Studies** | | | | |
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| 21 | **Generation Studies** | | | | |
| 22 | GIQ1086 | 4,002 | 561.7 | 4,002 | 456 |
| 23 | GIQ1087 | 448 | 561.7 | 448 | 456 |
| 24 | GIQ1088 | 1,191 | 561.7 | 1,191 | 456 |
| 25 | GIQ1089 | 226 | 561.7 | 226 | 456 |
| 26 | GIQ1090 | 226 | 561.7 | 226 | 456 |
| 27 | GIQ1091 | 264 | 561.7 | 264 | 456 |
| 28 | GIQ1092 | 1,639 | 561.7 | 1,639 | 456 |
| 29 | GIQ1093 | 1,164 | 561.7 | 1,164 | 456 |
| 30 | GIQ1094 | 931 | 561.7 | 931 | 456 |
| 31 | GIQ1095 | 782 | 561.7 | 782 | 456 |
| 32 | GIQ1096 | 1,373 | 561.7 | 1,373 | 456 |
| 33 | GIQ1097 | 1,720 | 561.7 | 1,720 | 456 |
| 34 | GIQ1098 | 1,416 | 561.7 | 1,416 | 456 |
| 35 | GIQ1099 | 1,586 | 561.7 | 1,586 | 456 |
| 36 | GIQ1100 | 1,328 | 561.7 | 1,328 | 456 |
| 37 | GIQ1101 | 931 | 561.7 | 931 | 456 |
| 38 | GIQ1102 | 1,086 | 561.7 | 1,086 | 456 |
| 39 | GIQ1103 | 1,882 | 561.7 | 1,882 | 456 |
| 40 | GIQ1104 | 1,291 | 561.7 | 1,291 | 456 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
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| 1 | **Transmission Studies** | | | | |
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| 21 | **Generation Studies** | | | | |
| 22 | GIQ1105 | 1,528 | 561.7 | 1,528 | 456 |
| 23 | GIQ1106 | 1,381 | 561.7 | 1,381 | 456 |
| 24 | GIQ1107 | 231 | 561.7 | 231 | 456 |
| 25 | GIQ1108 | 1,469 | 561.7 | 1,469 | 456 |
| 26 | GIQ1109 | 1,327 | 561.7 | 1,327 | 456 |
| 27 | GIQ1110 | 1,599 | 561.7 | 1,599 | 456 |
| 28 | GIQ1111 | 741 | 561.7 | 741 | 456 |
| 29 | GIQ1112 | 1,012 | 561.7 | 1,012 | 456 |
| 30 | GIQ1113 | 5,431 | 561.7 | 5,431 | 456 |
| 31 | GIQ1114 | 6,964 | 561.7 | 6,964 | 456 |
| 32 | GIQ1115 | 347 | 561.7 | 347 | 456 |
| 33 | GIQ1116 | 1,383 | 561.7 | 1,383 | 456 |
| 34 | GIQ1117 | 2,096 | 561.7 | 2,096 | 456 |
| 35 | GIQ1118 | 1,865 | 561.7 | 1,865 | 456 |
| 36 | GIQ1119 | 1,014 | 561.7 | 1,014 | 456 |
| 37 | GIQ1120 | 1,420 | 561.7 | 1,420 | 456 |
| 38 | GIQ1121 | 1,034 | 561.7 | 1,034 | 456 |
| 39 | GIQ1122 | 58 | 561.7 | 58 | 456 |
| 40 | GIQ1123 | 1,578 | 561.7 | 1,578 | 456 |
| | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
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| 1 | **Transmission Studies** | | | | |
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| 21 | **Generation Studies** | | | | |
| 22 | GIQ1124 | 996 | 561.7 | 996 | 456 |
| 23 | GIQ1125 | 561 | 561.7 | 561 | 456 |
| 24 | GIQ1126 | 1,241 | 561.7 | 1,241 | 456 |
| 25 | GIQ1127 | 1,457 | 561.7 | 1,457 | 456 |
| 26 | GIQ1128 | 792 | 561.7 | 792 | 456 |
| 27 | GIQ1129 | 1,270 | 561.7 | 1,270 | 456 |
| 28 | GIQ1130 | 1,655 | 561.7 | 1,655 | 456 |
| 29 | GIQ1131 | 1,552 | 561.7 | 1,552 | 456 |
| 30 | GIQ1132 | 1,456 | 561.7 | 1,456 | 456 |
| 31 | GIQ1133 | 977 | 561.7 | 977 | 456 |
| 32 | GIQ1134 | 662 | 561.7 | 662 | 456 |
| 33 | GIQ1135 | 959 | 561.7 | 959 | 456 |
| 34 | GIQ1136 | 671 | 561.7 | 671 | 456 |
| 35 | GIQ1137 | 538 | 561.7 | 538 | 456 |
| 36 | GIQ1138 | 600 | 561.7 | 600 | 456 |
| 37 | GIQ1139 | 447 | 561.7 | 447 | 456 |
| 38 | GIQ1140 | 5,622 | 561.7 | 5,622 | 456 |
| 39 | GIQ1141 | 250 | 561.7 | 250 | 456 |
| 40 | GIQ1142 | 250 | 561.7 | 250 | 456 |
| | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
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| 1 | **Transmission Studies** | | | | |
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| 21 | **Generation Studies** | | | | |
| 22 | GIQ1143 | 1,472 | 561.7 | 1,472 | 456 |
| 23 | GIQ1144 | 1,399 | 561.7 | 1,399 | 456 |
| 24 | GIQ1145 | 1,023 | 561.7 | 1,023 | 456 |
| 25 | GIQ1146 | 1,245 | 561.7 | 1,245 | 456 |
| 26 | GIQ1147 | 1,729 | 561.7 | 1,729 | 456 |
| 27 | GIQ1148 | 1,391 | 561.7 | 1,391 | 456 |
| 28 | GIQ1149 | 1,427 | 561.7 | 1,427 | 456 |
| 29 | GIQ1150 | 752 | 561.7 | 752 | 456 |
| 30 | GIQ1151 | 980 | 561.7 | 980 | 456 |
| 31 | GIQ1152 | 1,559 | 561.7 | 1,559 | 456 |
| 32 | GIQ1153 | 1,001 | 561.7 | 1,001 | 456 |
| 33 | GIQ1154 | 472 | 561.7 | 472 | 456 |
| 34 | GIQ1155 | 509 | 561.7 | 509 | 456 |
| 35 | GIQ1156 | 435 | 561.7 | 435 | 456 |
| 36 | GIQ1157 | 1,504 | 561.7 | 1,504 | 456 |
| 37 | GIQ1158 | 3,973 | 561.7 | 3,973 | 456 |
| 38 | GIQ1159 | 1,721 | 561.7 | 1,721 | 456 |
| 39 | GIQ1160 | 1,359 | 561.7 | 1,359 | 456 |
| 40 | GIQ1161 | 1,190 | 561.7 | 1,190 | 456 |
| | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
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| 1 | **Transmission Studies** | | | | |
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| 21 | **Generation Studies** | | | | |
| 22 | GIQ1162 | 616 | 561.7 | 616 | 456 |
| 23 | GIQ1163 | 674 | 561.7 | 674 | 456 |
| 24 | GIQ1164 | 515 | 561.7 | 515 | 456 |
| 25 | GIQ1165 | 1,660 | 561.7 | 1,660 | 456 |
| 26 | GIQ1166 | 1,111 | 561.7 | 1,111 | 456 |
| 27 | GIQ1167 | 789 | 561.7 | 789 | 456 |
| 28 | GIQ1168 | 1,232 | 561.7 | 1,232 | 456 |
| 29 | GIQ1169 | 1,475 | 561.7 | 1,475 | 456 |
| 30 | GIQ1170 | 1,320 | 561.7 | 1,320 | 456 |
| 31 | GIQ1171 | 1,018 | 561.7 | 1,018 | 456 |
| 32 | GIQ1172 | 1,741 | 561.7 | 1,741 | 456 |
| 33 | GIQ1173 | 1,139 | 561.7 | 1,139 | 456 |
| 34 | GIQ1174 | 1,480 | 561.7 | 1,480 | 456 |
| 35 | GIQ1175 | 1,493 | 561.7 | 1,493 | 456 |
| 36 | GIQ1176 | 1,160 | 561.7 | 1,160 | 456 |
| 37 | GIQ1177 | 626 | 561.7 | 626 | 456 |
| 38 | GIQ1178 | 774 | 561.7 | 774 | 456 |
| 39 | GIQ1179 | 417 | 561.7 | 417 | 456 |
| 40 | GIQ1180 | 554 | 561.7 | 554 | 456 |
| | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|---|---|---|---|---|---|
| 1 | **Transmission Studies** | | | | |
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| 21 | **Generation Studies** | | | | |
| 22 | GIQ1181 | 466 | 561.7 | 466 | 456 |
| 23 | GIQ1182 | 1,020 | 561.7 | 1,020 | 456 |
| 24 | GIQ1183 | 1,047 | 561.7 | 1,047 | 456 |
| 25 | GIQ1184 | 250 | 561.7 | 250 | 456 |
| 26 | GIQ1186 | 1,383 | 561.7 | 1,383 | 456 |
| 27 | GIQ1188 | 583 | 561.7 | 583 | 456 |
| 28 | GIQ1189 | 907 | 561.7 | 907 | 456 |
| 29 | GIQ1190 | 400 | 561.7 | 400 | 456 |
| 30 | GIQ1191 | 58 | 561.7 | 58 | 456 |
| 31 | Pre-Application Studies - East | 12,578 | 561.7 | 12,578 | 456 |
| 32 | Pre-Application Studies - West | 7,058 | 561.7 | 7,058 | 456 |
| 33 | Customer Studies Accrual | 44 | 561.7 | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets | Balance at Beginning of Current Quarter/Year | Debits | CREDITS | | Balance at end of Current Quarter/Year |
|---|---|---|---|---|---|---|
| | | | | Written off During the Quarter /Year Account Charged | Written off During the Period Amount | |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | DSM Balancing Account - WY | 8,587,281 | 9,236,451 | 908 | 9,803,790 | 8,019,942 |
| 2 | Irrigation Load Control - OR | 96,833 | 196,244 | 908 | 134,304 | 158,773 |
| 3 | Deferred Excess Net Power Costs - CA | 6,009,612 | 2,635,221 | 555 | 2,662,501 | 5,982,332 |
| 4 | Deferred Excess Net Power Costs - ID | 18,176,983 | 18,565,011 | 555 | 11,701,152 | 25,040,842 |
| 5 | Deferred Excess Net Power Costs - OR | | 2,980,283 | | | 2,980,283 |
| 6 | Deferred Excess Net Power Costs - UT | 30,371,764 | 32,751,833 | 182.3,555 | 10,095,099 | 53,028,498 |
| 7 | Deferred Excess Net Power Costs - WY | 5,512,772 | 13,582,402 | 555 | 319,363 | 18,775,811 |
| 8 | Deferred Excess RECs in Rates - UT | 1,038,542 | 20,994 | 456 | 1,059,536 | |
| 9 | Deferred Excess RECs in Rates - WY | 764,224 | 15,096 | 456 | 606,758 | 172,562 |
| 10 | Solar ITC Basis Adjustment Regulatory Asset | 36,250 | 422 | 282,283 | 2,328 | 34,344 |
| 11 | Pension | 442,471,226 | 1,625,235 | | 22,230,289 | 421,866,172 |
| 12 | Other Postretirement | 5,713,302 | 291,300 | | 6,004,602 | |
| 13 | Postemployment Costs | 862,273 | | | 413,204 | 449,069 |
| 14 | Powerdale Decommissioning - ID (10) | 51,728 | | 407.3 | 23,801 | 27,927 |
| 15 | Carbon Plant Regulatory Asset - ID (6) | 957,276 | | 403 | 478,639 | 478,637 |
| 16 | Carbon Plant Regulatory Asset - UT (6) | 6,889,283 | | 403 | 3,444,641 | 3,444,642 |
| 17 | Carbon Plant Regulatory Asset - WY (6) | 2,316,375 | | 403 | 1,158,188 | 1,158,187 |
| 18 | Carbon Plant Inventory Regulatory Asset | 3,118,823 | | | | 3,118,823 |
| 19 | Cholla Plant Unit No. 4 Regulatory Asset | | 25,487,600 | | | 25,487,600 |
| 20 | Depreciation Study Deferral - UT (17) | 1,600,540 | | 403 | 128,043 | 1,472,497 |
| 21 | Depreciation Study Deferral - WY (17) | 5,527,386 | | 403 | 442,191 | 5,085,195 |
| 22 | Generating Plant Liquidated Damages - UT | 525,000 | | 557 | 35,000 | 490,000 |
| 23 | Generating Plant Liquidated Damages - WY | 1,190,128 | | 557 | 54,288 | 1,135,840 |
| 24 | Klamath Hydroelectric Relicensing Costs - UT (10) | 15,672,342 | 593,474 | 404 | 4,263,002 | 12,002,814 |
| 25 | Washington Colstrip Unit No. 3 (22) | 108,755 | | 456 | 52,188 | 56,567 |
| 26 | Environmental Costs (10) | 82,555,814 | 8,119,799 | | 5,328,927 | 85,346,686 |
| 27 | Asset Retirement Obligations Regulatory Difference | 118,653,129 | 21,553,131 | | | 140,206,260 |
| 28 | Unamortized Contract Values | 78,751,716 | | 242 | 18,587,574 | 60,164,142 |
| 29 | Unrealized Loss on Derivative Contracts | 95,777,883 | | 175,244 | 33,679,611 | 62,098,272 |
| 30 | Solar Feed-In Tariff Deferral - OR (1) | 5,125,795 | 5,298,111 | 555,908 | 4,789,865 | 5,634,041 |
| 31 | Oregon Community Solar Program | | 604,150 | 908 | 106,426 | 497,724 |
| 32 | Solar Incentive Subscriber Program - UT | 1,663,323 | 199,268 | 908 | 137,691 | 1,724,900 |
| 33 | Renewable Portfolio Standards Compliance - OR (1) | 115,099 | 520,569 | 555 | 635,668 | |
| 34 | Renewable Portfolio Standards Compliance - WA (1) | 47,829 | 161,153 | 555 | 161,079 | 47,903 |
| 35 | Protocol - MSP Deferral - ID | 150,000 | 150,000 | | | 300,000 |
| 36 | Protocol - MSP Deferral - UT | 8,800,000 | 4,400,000 | | | 13,200,000 |
| 37 | Protocol - MSP Deferral - WY | 2,399,998 | 1,600,002 | | | 4,000,000 |
| 38 | Deferred Intervenor Funding Grants - CA | 41,995 | 1,754 | | | 43,749 |
| 39 | Deferred Intervenor Funding Grants - ID | 66,865 | | | | 66,865 |
| 40 | Deferred Intervenor Funding Grants - OR | 926,951 | 569,849 | | | 1,496,800 |
| 41 | Catastrophic Event Regulatory Asset - CA (2) | 2,179,411 | 342,609 | 924 | 1,468,918 | 1,053,102 |
| 42 | Alternative Rate for Energy (CARE) - CA | 281,623 | | 142 | 271,958 | 9,665 |
| 43 | Washington Low Income Program | | 974,878 | | | 974,878 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets | Balance at Beginning of Current Quarter/Year | Debits | CREDITS | | Balance at end of Current Quarter/Year |
|---|---|---|---|---|---|---|
| | | | | Written off During the Quarter /Year Account Charged | Written off During the Period Amount | |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Deferred Overburden Cost - ID | 493,494 | 1,383,907 | 501 | 1,499,231 | 378,170 |
| 2 | Deferred Overburden Cost - WY | 1,388,565 | 3,893,960 | 501 | 4,218,452 | 1,064,073 |
| 3 | BPA Balancing Account - OR | 7,129,334 | 1,416,010 | | | 8,545,344 |
| 4 | BPA Balancing Account - WA | | 197,289 | | | 197,289 |
| 5 | Property Sales Balancing Account - OR | 1,084,466 | 795,352 | 421.1,501 | 937,095 | 942,723 |
| 6 | Property Insurance Reserve - OR | 3,053,229 | 14,662,642 | 924 | 7,068,568 | 10,647,303 |
| 7 | Misc. Regulatory Assets/Liabilities - OR | 265,765 | 26,168 | | | 291,933 |
| 8 | Depreciation Deferral - WA | 6,648 | | 254 | 6,648 | |
| 9 | Utah Mine Disposition | 137,874,223 | 3,071,473 | | 16,037,465 | 124,908,231 |
| 10 | Preferred Stock Redemption Loss - UT (10) | 429,848 | | 407.3 | 82,531 | 347,317 |
| 11 | Preferred Stock Redemption Loss - WA (10) | 68,808 | | 407.3 | 13,318 | 55,490 |
| 12 | Preferred Stock Redemption Loss - WY (10) | 148,133 | | 407.3 | 28,442 | 119,691 |
| 13 | Mobile Home Park Conversion - CA | 198,710 | 4,500 | | | 203,210 |
| 14 | Transportation Electrification Program - OR | 48,792 | 768,596 | | | 817,388 |
| 15 | Transportation Electrification Program - WA | | 137,015 | | | 137,015 |
| 16 | Wildfire Mitigation Plan - CA | | 3,173,502 | | | 3,173,502 |
| 17 | | | | | | |
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| 43 | | | | | | |
| **44** | **TOTAL :** | 1,107,326,144 | 182,007,253 | | 170,172,374 | 1,119,161,023 |

***Schedule Page: 232 Line No.: 3 Column: a***

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

***Schedule Page: 232 Line No.: 4 Column: a***

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

***Schedule Page: 232 Line No.: 6 Column: a***

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

***Schedule Page: 232 Line No.: 7 Column: a***

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

***Schedule Page: 232 Line No.: 8 Column: a***

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

***Schedule Page: 232 Line No.: 9 Column: a***

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

***Schedule Page: 232 Line No.: 11 Column: a***

Weighted average remaining life being amortized is 21 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

***Schedule Page: 232 Line No.: 11 Column: d***

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension settlements, curtailments and remeasurement date changes are charged to Account 926, Employee pensions and benefits.

***Schedule Page: 232 Line No.: 12 Column: a***

Weighted average remaining life of portion being amortized is 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

***Schedule Page: 232 Line No.: 12 Column: d***

Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement remeasurement date changes and Wyoming's share of settlement losses are charged to Account 926, Employee pensions and benefits.

***Schedule Page: 232 Line No.: 13 Column: a***

Weighted average remaining life is five years.

***Schedule Page: 232 Line No.: 13 Column: d***

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

***Schedule Page: 232 Line No.: 22 Column: a***

Weighted average remaining life is 14 years.

FOOTNOTE DATA

***Schedule Page: 232 Line No.: 23 Column: a***

Weighted average remaining life is 23 years.

***Schedule Page: 232 Line No.: 26 Column: d***

Account 514, Maintenance of miscellaneous steam plant
Account 545, Maintenance of miscellaneous hydraulic plant
Account 554, Maintenance of miscellaneous other power generation plant
Account 598, Maintenance of miscellaneous distribution plant
Account 935, Maintenance of general plant

***Schedule Page: 232 Line No.: 28 Column: a***

Weighted average remaining life is four years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

***Schedule Page: 232 Line No.: 29 Column: a***

Weighted average remaining life is three years.

***Schedule Page: 232.1 Line No.: 9 Column: a***

Weighted average remaining life is approximately three years for closure costs incurred to date considered probable of recovery.

***Schedule Page: 232.1 Line No.: 9 Column: d***

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 501, Fuel
Account 506, Miscellaneous steam power expenses

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS Account Charged (d) | CREDITS Amount (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | Lacomb Irrigation (24) | 140,970 | | 557 | 45,720 | 95,250 |
| 2 | Bogus Creek (41) | 870,320 | | 557 | 41,280 | 829,040 |
| 3 | Mead Phoenix Availability and | | | | | |
| 4 | Transmission Charge | 10,434,083 | | 565 | 586,611 | 9,847,472 |
| 5 | TGS Buyout (23) | 16,763 | | 557 | 15,473 | 1,290 |
| 6 | Point-to-Point Transmission | 979,032 | 150,000 | 131 | 67,560 | 1,061,472 |
| 7 | Hermiston Swap (40) | 3,018,937 | | 557 | 171,693 | 2,847,244 |
| 8 | Deferred Coal Costs - Wyodak | | | | | |
| 9 | Settlement (22) | 1,340,726 | | 501 | 335,182 | 1,005,544 |
| 10 | LT Lease Commissions Prepaid | 106,895 | | 931 | 39,385 | 67,510 |
| 11 | Lake Side Maintenance Prepaid | 21,681,927 | 8,090,310 | | | 29,772,237 |
| 12 | Lake Side 2 Maintenance Prepaid | 8,719,256 | 5,380,266 | | | 14,099,522 |
| 13 | Chehalis Maintenance Prepaid | 12,812,284 | 4,878,970 | | | 17,691,254 |
| 14 | Currant Creek Maint. Prepaid | 11,103,203 | 5,904,154 | | | 17,007,357 |
| 15 | Seven Mile Hill Maint. Prepaid | | 679,935 | | | 679,935 |
| 16 | Seven Mile Hill II Main Prepaid | | 133,927 | | | 133,927 |
| 17 | Lease Incentives | | 134,335 | 454 | 69,087 | 65,248 |
| 18 | Credit Agreement Costs | 1,849,374 | 535,000 | 427,431 | 701,013 | 1,683,361 |
| 19 | PCRB LOC/SBBPA Costs | 644 | | 427 | 644 | |
| 20 | PCRB Mode Conversion Costs | 285,232 | 267,544 | 427 | 118,672 | 434,104 |
| 21 | '94 Series Restruct. Costs (16) | 342,821 | | 427 | 58,769 | 284,052 |
| 22 | Deferred S-3 Shelf Regis. Costs | 313,467 | | 181 | 149,966 | 163,501 |
| 23 | BPA LT Transmission Prepaid | 1,371,194 | 100,536 | 565 | 973,234 | 498,496 |
| 24 | Emission Reduction Credits | 306,510 | | | | 306,510 |
| 25 | Unamortized Contract Values | 7,290,380 | 3,811,085 | | | 11,101,465 |
| 26 | Sales of Electric Utility | | | | | |
| 27 | Facilities & Properties | 61,240 | 100 | 539 | 100 | 61,240 |
| 28 | IT Licenses and Maint. Prepaid | 128,680 | | 921 | 53,680 | 75,000 |
| 29 | Deferred Software | | | | | |
| 30 | Implementation Costs | | 734,762 | | | 734,762 |
| 31 | Prepaid Coal Costs - Wyodak | | 3,646,923 | | | 3,646,923 |
| 32 | Other Deferred Charges | 2,071 | 339 | 181 | 1,196 | 1,214 |
| 33 | | | | | | |
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| 45 | | | | | | |
| 46 | | | | | | |
| 47 | Misc. Work in Progress | | | | | |
| 48 | Deferred Regulatory Comm. Expenses (See pages 350 - 351) | | | | | |
| 49 | TOTAL | 83,176,009 | | | | 114,194,930 |

***Schedule Page: 233 Line No.: 4 Column: a***

The amortization period will end when the Cholla Plant, Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid.

***Schedule Page: 233 Line No.: 10 Column: a***

The weighted average remaining life is two years.

***Schedule Page: 233 Line No.: 17 Column: a***

The weighted average remaining life is two years.

***Schedule Page: 233 Line No.: 18 Column: a***

The weighted average remaining life is three years.

***Schedule Page: 233 Line No.: 20 Column: a***

The weighted average remaining life is five years.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location (a) | Balance of Begining of Year (b) | Balance at End of Year (c) |
|---|---|---|---|
| 1 | Electric | | |
| 2 | Employee benefits | 91,494,740 | 82,774,477 |
| 3 | Derivative contracts and unamortized contract values | 45,186,081 | 33,070,119 |
| 4 | State carryforwards | 76,749,053 | 70,298,021 |
| 5 | Asset retirement obligations | 53,101,152 | 60,936,151 |
| 6 | Regulatory liabilities | 503,204,846 | 475,895,161 |
| 7 | Other | 54,723,740 | 60,587,707 |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 824,459,612 | 783,561,636 |
| 9 | Gas | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Other | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15 | | |
| 17 | Other (Specify) | | |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 824,459,612 | 783,561,636 |

Notes

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series<br>(a) | Number of shares Authorized by Charter<br>(b) | Par or Stated Value per share<br>(c) | Call Price at End of Year<br>(d) |
|---|---|---|---|---|
| 1 | Account 201, Common stock issued | 750,000,000 | | |
| 2 | TOTAL COMMON STOCK | 750,000,000 | | |
| 3 | | | | |
| 4 | Account 204, Preferred stock issued | | | |
| 5 | 5% Cumulative Preferred | 126,533 | 100.00 | |
| 6 | Serial Preferred, Cumulative: | 3,500,000 | | |
| 7 | 6.00% Series | | 100.00 | |
| 8 | 7.00% Series | | 100.00 | |
| 9 | No Par Serial Preferred | 16,000,000 | | |
| 10 | TOTAL PREFERRED STOCK | 19,626,533 | | |
| 11 | | | | |
| 12 | Authorized and Unissued Capital Stock | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent) | | HELD BY RESPONDENT | | | | Line No. |
|---|---|---|---|---|---|---|
| | | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | | |
| Shares (e) | Amount (f) | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| 357,060,915 | 3,417,945,896 | | | | | 1 |
| 357,060,915 | 3,417,945,896 | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| 5,930 | 593,000 | | | | | 7 |
| 18,046 | 1,804,600 | | | | | 8 |
| | | | | | | 9 |
| 23,976 | 2,397,600 | | | | | 10 |
| | | | | | | 11 |
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***Schedule Page: 250 Line No.: 1 Column: a***

Berkshire Hathaway Energy Company indirectly owns all of the shares of PacifiCorp's outstanding common stock. Therefore, there is no public market for PacifiCorp's common stock.

***Schedule Page: 250 Line No.: 1 Column: d***

This class of stock is not redeemable.

***Schedule Page: 250 Line No.: 7 Column: d***

This series of preferred stock is not redeemable.

***Schedule Page: 250 Line No.: 8 Column: d***

This series of preferred stock is not redeemable.

***Schedule Page: 250 Line No.: 12 Column: a***

Authorizations for the issuance of common stock are as follows:

- Idaho Public Utilities Commission - Case No. PAC-E-06-7, Order No. 30099, dated July 7, 2006.

- Oregon Public Utility Commission - Docket No. UF-4228, Order No. 06-417, dated July 17, 2006.

- Washington Utilities and Transportation Commission - Docket No. UE-060974, Order No. 1, dated June 28, 2006.

PacifiCorp has regulatory approval from the aforementioned commissions for the issuance of an additional 30,000,000 shares of common stock out of the 750,000,000 authorized (357,060,915 outstanding) by PacifiCorp's articles of incorporation.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | Account 211, Miscellaneous paid-in capital | |
| 2 | Additional Paid-in Capital: | |
| 3 | Share based payments | 1,973,218 |
| 4 | Tax benefit from stock option exercises | 14,422,979 |
| 5 | Benefit plan separation | -3,575,760 |
| 6 | Capital contributions | 1,089,950,000 |
| 7 | Gain on sale of ScottishPower plc stock | 136,208 |
| 8 | Qualified production activity tax deduction | -1,275,241 |
| 9 | Contribution of Intermountain Geothermal | 432,552 |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
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| 37 | | |
| 38 | | |
| 39 | | |
| 40 | TOTAL | 1,102,063,956 |

***Schedule Page: 253 Line No.: 3 Column: b***

Represents the fair value of stock options granted by ScottishPower plc for which certain performance measures were met in March 2005. These options became fully vested in May 2005.

***Schedule Page: 253 Line No.: 4 Column: b***

Represents the income tax deduction attributable to the exercise of stock options granted by ScottishPower plc.

***Schedule Page: 253 Line No.: 5 Column: b***

Represents the effect of transferring certain benefit plan obligations and assets to PPM Energy, Inc. as a result of the sale of PacifiCorp by ScottishPower plc.

***Schedule Page: 253 Line No.: 6 Column: b***

Represents capital contributions to PacifiCorp (with no shares of stock issued) from its indirect parent Berkshire Hathaway Energy Company ("BHE"). During the year being reported, no capital contributions were made by BHE to PacifiCorp.

***Schedule Page: 253 Line No.: 7 Column: b***

Represents a realized gain on stock related to separation of PPM Energy, Inc. participants from the deferred compensation plan, which invested in ScottishPower plc stock.

***Schedule Page: 253 Line No.: 8 Column: b***

Represents amounts associated with Internal Revenue Code Section 199 qualified production activities.

***Schedule Page: 253 Line No.: 9 Column: b***

Represents contribution of Intermountain Geothermal Company to PacifiCorp from BHE in March 2006, subsequent to the sale of PacifiCorp to BHE. Intermountain Geothermal Company was merged with and into its direct parent, PacifiCorp, on August 31, 2007, with PacifiCorp surviving.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|---|---|---|
| 1 | Common Stock | 41,101,061 |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
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| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | TOTAL | 41,101,061 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|---|---|---|---|
| 1 | Account 221, Bonds | | |
| 2 | First Mortgage Bonds: | | |
| 3 | 5.50% Series due January 15, 2019 | 350,000,000 | 2,515,793 |
| 4 | | | 2,292,500 D |
| 5 | 3.85% Series due June 15, 2021 | 400,000,000 | 3,007,139 |
| 6 | | | 744,000 D |
| 7 | 2.95% Series due February 1, 2022 | 350,000,000 | 2,424,350 |
| 8 | | | 308,000 D |
| 9 | 2.95% Series due February 1, 2022 | 100,000,000 | 254,129 |
| 10 | | | -81,000 P |
| 11 | 2.95% Series due June 1, 2023 | 300,000,000 | 1,859,352 |
| 12 | | | 900,000 D |
| 13 | 3.60% Series due April 1, 2024 | 425,000,000 | 3,345,164 |
| 14 | | | 255,000 D |
| 15 | 3.35% Series due July 1, 2025 | 250,000,000 | 2,121,421 |
| 16 | | | 320,000 D |
| 17 | 3.50% Series due June 15, 2029 | 400,000,000 | 2,134,659 |
| 18 | | | 740,000 D |
| 19 | 7.70% Series due November 15, 2031 | 300,000,000 | 2,874,150 |
| 20 | | | 864,000 D |
| 21 | 5.90% Series due August 15, 2034 | 200,000,000 | 1,892,365 |
| 22 | | | 722,000 D |
| 23 | 5.25% Series due June 15, 2035 | 300,000,000 | 2,912,021 |
| 24 | | | 1,080,000 D |
| 25 | 6.10% Series due August 1, 2036 | 350,000,000 | 2,907,881 |
| 26 | | | 1,141,000 D |
| 27 | 5.75% Series due April 1, 2037 | 600,000,000 | 589,216 |
| 28 | | | 24,000 D |
| 29 | 6.25% Series due October 15, 2037 | 600,000,000 | 5,127,281 |
| 30 | | | 750,000 D |
| 31 | 6.35% Series due July 15, 2038 | 300,000,000 | 2,290,333 |
| 32 | | | 1,671,000 D |
| 33 | TOTAL | 8,055,275,000 | 88,227,487 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD Date From (f) | AMORTIZATION PERIOD Date To (g) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---|---|---|---|---|---|---|
| | | | | | | 1 |
| | | | | | | 2 |
| 01/08/2009 | 01/15/2019 | 01/08/2009 | 01/15/2019 | | 802,083 | 3 |
| | | | | | | 4 |
| 05/12/2011 | 06/15/2021 | 05/12/2011 | 06/15/2021 | 400,000,000 | 15,400,000 | 5 |
| | | | | | | 6 |
| 01/06/2012 | 02/01/2022 | 01/06/2012 | 02/01/2022 | 350,000,000 | 10,325,000 | 7 |
| | | | | | | 8 |
| 03/06/2012 | 02/01/2022 | 03/06/2012 | 02/01/2022 | 100,000,000 | 2,950,000 | 9 |
| | | | | | | 10 |
| 06/06/2013 | 06/01/2023 | 06/06/2013 | 06/01/2023 | 300,000,000 | 8,850,000 | 11 |
| | | | | | | 12 |
| 03/13/2014 | 04/01/2024 | 03/13/2014 | 04/01/2024 | 425,000,000 | 15,300,000 | 13 |
| | | | | | | 14 |
| 06/19/2015 | 07/01/2025 | 06/19/2015 | 07/01/2025 | 250,000,000 | 8,375,000 | 15 |
| | | | | | | 16 |
| 03/01/2019 | 06/15/2029 | 03/01/2019 | 06/15/2029 | 400,000,000 | 11,627,778 | 17 |
| | | | | | | 18 |
| 11/21/2001 | 11/15/2031 | 11/21/2001 | 11/15/2031 | 300,000,000 | 23,100,000 | 19 |
| | | | | | | 20 |
| 08/24/2004 | 08/15/2034 | 08/24/2004 | 08/15/2034 | 200,000,000 | 11,800,000 | 21 |
| | | | | | | 22 |
| 06/13/2005 | 06/15/2035 | 06/13/2005 | 06/15/2035 | 300,000,000 | 15,750,000 | 23 |
| | | | | | | 24 |
| 08/10/2006 | 08/01/2036 | 08/10/2006 | 08/01/2036 | 350,000,000 | 21,350,000 | 25 |
| | | | | | | 26 |
| 03/14/2007 | 04/01/2037 | 03/14/2007 | 04/01/2037 | 600,000,000 | 34,500,000 | 27 |
| | | | | | | 28 |
| 10/03/2007 | 10/15/2037 | 10/03/2007 | 10/15/2037 | 600,000,000 | 37,500,000 | 29 |
| | | | | | | 30 |
| 07/17/2008 | 07/15/2038 | 07/17/2008 | 07/15/2038 | 300,000,000 | 19,050,000 | 31 |
| | | | | | | 32 |
| | | | | 7,705,275,000 | 369,853,259 | 33 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|---|---|---|---|
| 1 | 6.00% Series due January 15, 2039 | 650,000,000 | 6,134,687 |
| 2 | | | 6,175,000 D |
| 3 | 4.10% Series due February 1, 2042 | 300,000,000 | 2,737,911 |
| 4 | | | 987,000 D |
| 5 | 4.125% Series due January 15, 2049 | 600,000,000 | 5,640,085 |
| 6 | | | 1,344,000 D |
| 7 | 4.15% Series due February 15, 2050 | 600,000,000 | 5,149,489 |
| 8 | | | 2,790,000 D |
| 9 | 8.53% Series C Medium-Term Notes due December 16, 2021 | 15,000,000 | 115,202 |
| 10 | 8.375% Series C Medium-Term Notes due December 31, 2021 | 5,000,000 | 38,400 |
| 11 | 8.26% Series C Medium-Term Notes due January 7, 2022 | 5,000,000 | 33,243 |
| 12 | 8.27% Series C Medium-Term Notes due January 10, 2022 | 4,000,000 | 30,594 |
| 13 | 8.05% Series E Medium-Term Notes due September 1, 2022 | 15,000,000 | 131,471 |
| 14 | 8.07% Series E Medium-Term Notes due September 9, 2022 | 8,000,000 | 70,118 |
| 15 | 8.12% Series E Medium-Term Notes due September 9, 2022 | 50,000,000 | 438,238 |
| 16 | 8.11% Series E Medium-Term Notes due September 9, 2022 | 12,000,000 | 105,177 |
| 17 | 8.05% Series E Medium-Term Notes due September 14, 2022 | 10,000,000 | 87,648 |
| 18 | 8.08% Series E Medium-Term Notes due October 14, 2022 | 26,000,000 | 208,198 |
| 19 | 8.08% Series E Medium-Term Notes due October 14, 2022 | 25,000,000 | 200,190 |
| 20 | 8.23% Series E Medium-Term Notes due January 20, 2023 | 5,000,000 | 37,914 |
| 21 | 8.23% Series E Medium-Term Notes due January 20, 2023 | 4,000,000 | 30,331 |
| 22 | | | -81,560 P |
| 23 | 7.26% Series F Medium-Term Notes due July 21, 2023 | 27,000,000 | 246,981 |
| 24 | 7.26% Series F Medium-Term Notes due July 21, 2023 | 11,000,000 | 100,622 |
| 25 | 7.23% Series F Medium-Term Notes due August 16, 2023 | 15,000,000 | 137,211 |
| 26 | 7.24% Series F Medium-Term Notes due August 16, 2023 | 30,000,000 | 274,423 |
| 27 | 6.75% Series F Medium-Term Notes due September 14, 2023 | 5,000,000 | 38,250 |
| 28 | 6.75% Series F Medium-Term Notes due September 14, 2023 | 2,000,000 | 15,300 |
| 29 | 6.72% Series F Medium-Term Notes due September 14, 2023 | 2,000,000 | 15,300 |
| 30 | 6.75% Series F Medium-Term Notes due October 26, 2023 | 20,000,000 | 152,326 |
| 31 | 6.75% Series F Medium-Term Notes due October 26, 2023 | 16,000,000 | 121,861 |
| 32 | 6.75% Series F Medium-Term Notes due October 26, 2023 | 12,000,000 | 91,396 |
| 33 | TOTAL | 8,055,275,000 | 88,227,487 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD Date From (f) | AMORTIZATION PERIOD Date To (g) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---|---|---|---|---|---|---|
| 01/08/2009 | 01/15/2039 | 01/08/2009 | 01/15/2039 | 650,000,000 | 39,000,000 | 1 |
| | | | | | | 2 |
| 01/06/2012 | 02/01/2042 | 01/06/2012 | 02/01/2042 | 300,000,000 | 12,300,000 | 3 |
| | | | | | | 4 |
| 07/13/2018 | 01/15/2049 | 07/13/2018 | 01/15/2049 | 600,000,000 | 24,681,250 | 5 |
| | | | | | | 6 |
| 03/01/2019 | 02/15/2050 | 03/01/2019 | 02/15/2050 | 600,000,000 | 20,680,833 | 7 |
| | | | | | | 8 |
| 12/16/1991 | 12/16/2021 | 12/16/1991 | 12/16/2021 | 15,000,000 | 1,279,500 | 9 |
| 12/31/1991 | 12/31/2021 | 12/31/1991 | 12/31/2021 | 5,000,000 | 418,750 | 10 |
| 01/08/1992 | 01/07/2022 | 01/08/1992 | 01/07/2022 | 5,000,000 | 413,000 | 11 |
| 01/09/1992 | 01/10/2022 | 01/09/1992 | 01/10/2022 | 4,000,000 | 330,800 | 12 |
| 09/18/1992 | 09/01/2022 | 09/18/1992 | 09/01/2022 | 15,000,000 | 1,207,500 | 13 |
| 09/09/1992 | 09/09/2022 | 09/09/1992 | 09/09/2022 | 8,000,000 | 645,600 | 14 |
| 09/11/1992 | 09/09/2022 | 09/11/1992 | 09/09/2022 | 50,000,000 | 4,060,000 | 15 |
| 09/11/1992 | 09/09/2022 | 09/11/1992 | 09/09/2022 | 12,000,000 | 973,200 | 16 |
| 09/14/1992 | 09/14/2022 | 09/14/1992 | 09/14/2022 | 10,000,000 | 805,000 | 17 |
| 10/15/1992 | 10/14/2022 | 10/15/1992 | 10/14/2022 | 26,000,000 | 2,100,800 | 18 |
| 10/15/1992 | 10/14/2022 | 10/15/1992 | 10/14/2022 | 25,000,000 | 2,020,000 | 19 |
| 01/20/1993 | 01/20/2023 | 01/20/1993 | 01/20/2023 | 5,000,000 | 411,500 | 20 |
| 01/29/1993 | 01/20/2023 | 01/29/1993 | 01/20/2023 | 4,000,000 | 329,200 | 21 |
| | | | | | | 22 |
| 07/22/1993 | 07/21/2023 | 07/22/1993 | 07/21/2023 | 27,000,000 | 1,960,200 | 23 |
| 07/22/1993 | 07/21/2023 | 07/22/1993 | 07/21/2023 | 11,000,000 | 798,600 | 24 |
| 08/16/1993 | 08/16/2023 | 08/16/1993 | 08/16/2023 | 15,000,000 | 1,084,500 | 25 |
| 08/16/1993 | 08/16/2023 | 08/16/1993 | 08/16/2023 | 30,000,000 | 2,172,000 | 26 |
| 09/14/1993 | 09/14/2023 | 09/14/1993 | 09/14/2023 | 5,000,000 | 337,500 | 27 |
| 09/14/1993 | 09/14/2023 | 09/14/1993 | 09/14/2023 | 2,000,000 | 135,000 | 28 |
| 09/14/1993 | 09/14/2023 | 09/14/1993 | 09/14/2023 | 2,000,000 | 134,400 | 29 |
| 10/26/1993 | 10/26/2023 | 10/26/1993 | 10/26/2023 | 20,000,000 | 1,350,000 | 30 |
| 10/26/1993 | 10/26/2023 | 10/26/1993 | 10/26/2023 | 16,000,000 | 1,080,000 | 31 |
| 10/26/1993 | 10/26/2023 | 10/26/1993 | 10/26/2023 | 12,000,000 | 810,000 | 32 |
| | | | | 7,705,275,000 | 369,853,259 | 33 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|---|---|---|---|
| 1 | 6.71% Series G Medium-Term Notes due January 15, 2026 | 100,000,000 | 904,467 |
| 2 | Subtotal - First Mortgage Bonds | 7,799,000,000 | 82,487,227 |
| 3 | | | |
| 4 | Pollution Control Obligations - Secured: | | |
| 5 | Poll Ctrl Rev Refunding Bonds, Sweetwater County, WY, Series 1994 | 21,260,000 | 510,479 |
| 6 | Poll Ctrl Rev Refunding Bonds, Converse County, WY, Series 1994 | 8,190,000 | 209,777 |
| 7 | Poll Ctrl Rev Refunding Bonds, Emery County, UT, Series 1994 | 121,940,000 | 3,274,246 |
| 8 | Poll Ctrl Rev Refunding Bonds, Lincoln County, WY, Series 1994 | 15,060,000 | 422,858 |
| 9 | Environ. Imprvmnt Rev Bonds, Converse County, WY, Series 1995 | 5,300,000 | 132,043 |
| 10 | Environ. Imprvmnt Rev Bonds, Lincoln County, WY, Series 1995 | 22,000,000 | 404,262 |
| 11 | Subtotal Pollution Control Obligations - Secured | 193,750,000 | 4,953,665 |
| 12 | | | |
| 13 | Pollution Control Obligations - Unsecured: | | |
| 14 | Poll Ctrl Rev Refndng Bonds, Sweetwater County, WY, Series 1992A | 9,335,000 | 167,524 |
| 15 | Poll Ctrl Rev Refndng Bonds, Converse County, WY, Series 1992 | 22,485,000 | 242,163 |
| 16 | Poll Ctrl Rev Refndng Bonds, Sweetwater County, WY, Series 1992B | 6,305,000 | 151,908 |
| 17 | Environ. Imprvmnt Rev Bonds, Sweetwater County, WY, Series 1995 | 24,400,000 | 225,000 |
| 18 | Subtotal - Pollution Control Obligations - Unsecured | 62,525,000 | 786,595 |
| 19 | | | |
| 20 | TOTAL ACCOUNT 221 | 8,055,275,000 | 88,227,487 |
| 21 | | | |
| 22 | Account 222, Reacquired bonds | | |
| 23 | | | |
| 24 | Account 223, Advances from associated companies | | |
| 25 | | | |
| 26 | Account 224, Other long-term debt | | |
| 27 | | | |
| 28 | Long-term debt authorized but unissued | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | TOTAL | 8,055,275,000 | 88,227,487 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD Date From (f) | AMORTIZATION PERIOD Date To (g) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---|---|---|---|---|---|---|
| 01/23/1996 | 01/15/2026 | 01/23/1996 | 01/15/2026 | 100,000,000 | 6,710,000 | 1 |
| | | | | 7,449,000,000 | 364,908,994 | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| 11/17/1994 | 11/01/2024 | 11/17/1994 | 11/01/2024 | 21,260,000 | 421,712 | 5 |
| 11/17/1994 | 11/01/2024 | 11/17/1994 | 11/01/2024 | 8,190,000 | 154,456 | 6 |
| 11/17/1994 | 11/01/2024 | 11/17/1994 | 11/01/2024 | 121,940,000 | 2,326,678 | 7 |
| 11/17/1994 | 11/01/2024 | 11/17/1994 | 11/01/2024 | 15,060,000 | 299,778 | 8 |
| 11/17/1995 | 11/01/2025 | 11/17/1995 | 11/01/2025 | 5,300,000 | 98,510 | 9 |
| 11/17/1995 | 11/01/2025 | 11/17/1995 | 11/01/2025 | 22,000,000 | 434,035 | 10 |
| | | | | 193,750,000 | 3,735,169 | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| 09/29/1992 | 12/01/2020 | 09/29/1992 | 12/01/2020 | 9,335,000 | 182,373 | 14 |
| 09/29/1992 | 12/01/2020 | 09/29/1992 | 12/01/2020 | 22,485,000 | 438,149 | 15 |
| 09/29/1992 | 12/01/2020 | 09/29/1992 | 12/01/2020 | 6,305,000 | 123,383 | 16 |
| 12/14/1995 | 11/01/2025 | 12/14/1995 | 11/01/2025 | 24,400,000 | 465,191 | 17 |
| | | | | 62,525,000 | 1,209,096 | 18 |
| | | | | | | 19 |
| | | | | 7,705,275,000 | 369,853,259 | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
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| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | 7,705,275,000 | 369,853,259 | 33 |

***Schedule Page: 256 Line No.: 17 Column: a***

In March 2019, PacifiCorp issued $400 million of its 3.50% First Mortgage Bonds due June 2029. State authorizations for this issuance were as follows:

- Idaho Public Utilities Commission ("IPUC") - Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018, effective through September 30, 2023.
- Oregon Public Utility Commission ("OPUC") - Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

***Schedule Page: 256.1 Line No.: 7 Column: a***

In March 2019, PacifiCorp issued $600 million of its 4.15% First Mortgage Bonds due February 2050. State authorizations for this issuance were as follows:

- IPUC - Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018, effective through September 30, 2023.
- OPUC - Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

***Schedule Page: 256.2 Line No.: 11 Column: a***

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

***Schedule Page: 256.2 Line No.: 20 Column: h***

Refer to Item 6 in Important Changes During the Year and Note 8 in Notes to Financial Statements in this Form No. 1 for a discussion of PacifiCorp's long-term debt.

***Schedule Page: 256.2 Line No.: 20 Column: i***

Account represents interest expense charged to Account 427, Interest on long-term debt and does not include any amount charged to Account 430, Interest on debt to associated companies, as all such interest was accrued on amounts included in Account 233, Notes payable to associated companies during the year.

***Schedule Page: 256.2 Line No.: 28 Column: a***

For authorization for the issuance of long-term debt ($2.0 billion authorized; $1.0 billion available as of December 31, 2019), refer to Item 6 in Important Changes During the Year in this Form No. 1.

Authorization to borrow the proceeds of pollution control revenue refunding bonds issued by the counties of Emery, Utah; Carbon, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; and Moffat, Colorado (total of $300,345,000 authorized and $166,450,000 available as of December 31, 2019) and authorization to borrow the proceeds of new pollution control revenue bonds issued by one or more of the following counties or municipalities: Emery, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; City of Gillette, Wyoming; Navajo County, Arizona; and Routt County, Colorado (total of $150,000,000 authorized and available as of December 31, 2019) is as follows:

- IPUC - Case No. PAC-E-08-05, Order No. 30606, dated August 4, 2008.
- OPUC - Docket No. UF-4250, Order No. 08-382, dated July 29, 2008.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details) (a) | Amount (b) |
|---|---|---|
| 1 | Net Income for the Year (Page 117) | 771,192,330 |
| 2 | | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | Other | 148,901,480 |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | Other | 1,250,045,963 |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | Other | 45,923,493 |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | Other | 1,262,853,409 |
| 26 | State Tax Deductions | -40,340,612 |
| 27 | Federal Tax Net Income | 821,022,259 |
| 28 | Show Computation of Tax: | |
| 29 | | |
| 30 | Federal Income Tax at 21.00% | 172,414,674 |
| 31 | Provision to Return Adjustment | 4,632,010 |
| 32 | Tax Reserve Changes | -34,325 |
| 33 | Research and Experimentation Credits | -15,800 |
| 34 | Renewable Energy Production Tax Credits | -27,792,500 |
| 35 | | |
| 36 | Federal Income Tax Accrual | 149,204,059 |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |

***Schedule Page: 261 Line No.: 8 Column: a***

| Particulars (Details) | Amounts |
|---|---|
| Contribution in Aid of Construction | $ 114,942,433 |
| MCI F.O.G. Wire Lease | 647 |
| Regulatory Asset - Alt Rate for Energy Program (CARE) - CA | 271,958 |
| Regulatory Asset - REC Sales Deferral - OR | 115,099 |
| Regulatory Asset - REC Sales Deferral - UT | 1,038,541 |
| Regulatory Asset - REC Sales Deferral - WY | 591,662 |
| Regulatory Asset - WA Colstrip #3 | 52,188 |
| Regulatory Liability - Deferred Excess NPC - OR | 5,478,956 |
| Regulatory Liability - Depreciation Decrease - OR | 1,304,531 |
| Regulatory Liability - Excess Income Tax Deferral - CA | 4,017,282 |
| Regulatory Liability - Excess Income Tax Deferral - ID | 252,190 |
| Regulatory Liability - Excess Income Tax Deferral - OR | 2,398,647 |
| Regulatory Liability - Excess Income Tax Deferral - UT | 130,948 |
| Regulatory Liability - Excess Income Tax Deferral - WA | 469,566 |
| Regulatory Liability - OR Direct Access 5 Year Opt Out | 1,917,733 |
| Regulatory Liability - Sales of REC - OR | 22,637 |
| Regulatory Liability - Sales of REC - UT | 648,864 |
| Regulatory Liability - Sales of REC - WY | 61,621 |
| Regulatory Liability - UT Home Energy Lifeline | 46,693 |
| Regulatory Liability - WA Accel Depreciation | 12,611,581 |
| Reimbursements | 2,372,063 |
| Unearned Joint Use Power Contact Revenue | 155,640 |
| Total | $ 148,901,480 |

***Schedule Page: 261 Line No.: 13 Column: a***

| Particulars (Details) | Amounts |
|---|---|
| Fed/State Tax Expense | $ 58,476,068 |
| Fed/State Tax Expense - Interest | 269,756 |
| Accrued Royalties | 448,793 |
| Accrued Vacation | 139,027 |
| Avoided Costs | 67,459,367 |
| Book Depreciation | 943,502,237 |
| Book Depreciation Allocated to Medicare and M&E | 147,603 |
| Capitalization of Test Energy | 4,130,399 |
| Capitalized Labor and Benefit Costs | 7,658,810 |
| Coal Pile Inventory Adjustment | 110,446 |
| Company Plane - Nonbusiness Use | 42,810 |
| Contra PP&E Cholla U4 Closure | 25,281,533 |
| CWIP Reserve | 2,584,651 |
| Deferred Compensation | 1,449,597 |
| Environmental Liability - Regulated | 836,946 |
| Executive Compensation - IRS Section 162(m) | 160,925 |
| FAS 112 Book Reserve - Postemployment Benefits | 2,363,728 |
| Fuel Cost Adjustment | 219,302 |
| Hermiston Swap | 171,693 |
| Hydro Relicensing Obligation | 1,330,948 |
| Injuries & Damages Reserve - OR | 1,845,855 |
| Inventory Reserve | 865,878 |
| Inventory Reserve - Cholla U4 | 6,106,205 |
| Lease Liability (Operating Leases) | 11,932,093 |
| Lewis River Settlement Agreement | 14,627 |
| Liquidated Damages - Cholla U4 | 19,606,070 |
| Lobbying Expenses | 1,097,826 |
| LT Incentive Plan | 1,221,595 |
| Meals and Entertainment | 1,947,043 |
| Non-deductible Fringe Benefits | 478,957 |
| Non-deductible Parking Costs | 470,243 |
| Prepaid Taxes - OPUC | 52,091 |
| Prepaid Taxes - UPSC | 35,535 |
| Prepaid Water Rights | 161,250 |
| Property Insurance Reserve - ID | 113,544 |
| Property Insurance Reserve - UT | 1,104,416 |
| Property Insurance Reserve - WY | 349,810 |
| Regulatory Asset - Asset Sales Balancing Account - OR | 141,743 |
| Regulatory Asset - Carbon Unrecovered Plant - ID | 478,639 |
| Regulatory Asset - Carbon Unrecovered Plant - UT | 3,444,641 |
| Regulatory Asset - Carbon Unrecovered Plant - WY | 1,158,188 |
| Regulatory Asset - Catastrophic Event Deferral - CA | 1,126,309 |

| | |
|---|---|
| Regulatory Asset - Deferred Excess NPC - CA | 27,280 |
| Regulatory Asset - Deferred Overburden Costs - ID | 115,324 |
| Regulatory Asset - Deferred Overburden Costs - WY | 324,492 |
| Regulatory Asset - Demand Side Management | 187,760 |
| Regulatory Asset - Depreciation Increase - UT | 128,043 |
| Regulatory Asset - Depreciation Increase - WY | 442,191 |
| Regulatory Asset - Environmental Costs - WA | 140,390 |
| Regulatory Asset - FAS 158 Pension Liability | 13,021,776 |
| Regulatory Asset - Goodnoe Hills Settlement - WY | 21,250 |
| Regulatory Asset - Klamath Hydroelectric Relicensing Costs - UT | 3,669,527 |
| Regulatory Asset - Lakeside Settlement - WY | 27,331 |
| Regulatory Asset - Liquidated Damages - UT | 35,000 |
| Regulatory Asset - Liquidated Damages - WY | 5,708 |
| Regulatory Asset - Postemployment Costs | 413,204 |
| Regulatory Asset - Post Merger Loss - Reacquired Debt | 583,695 |
| Regulatory Asset - Postretirement Settlement Loss | 353,077 |
| Regulatory Asset - Postretirement Settlement Loss CC - WY | 22,244 |
| Regulatory Asset - Powerdale Decommissioning - ID | 23,801 |
| Regulatory Asset - Preferred Stock Redemption Loss - UT | 82,531 |
| Regulatory Asset - Preferred Stock Redemption Loss - WA | 13,318 |
| Regulatory Asset - Preferred Stock Redemption Loss - WY | 28,442 |
| Regulatory Asset - STEP Pilot Program Balance Account - UT | 5,046,761 |
| Regulatory Asset - Utah Mine Disposition | 12,965,992 |
| Regulatory Liability - ARO/Reg Diff - Trojan - WA Portion | 2,168 |
| Regulatory Liability - Blue Sky - CA | 56,886 |
| Regulatory Liability - Blue Sky - ID | 51,976 |
| Regulatory Liability - Blue Sky - WA | 161,628 |
| Regulatory Liability - Blue Sky - WY | 186,193 |
| Regulatory Liability - Clean Fuels Program - OR | 2,538,520 |
| Regulatory Liability - Contra-Carbon Decommissioning - ID | 34,621 |
| Regulatory Liability - Contra-Carbon Decommissioning - UT | 250,441 |
| Regulatory Liability - Contra-Carbon Decommissioning - WY | 623,945 |
| Regulatory Liability - Energy Savings Assistance - CA | 202,496 |
| Regulatory Liability - FAS 158 Postretirement Liability | 18,354,603 |
| Regulatory Liability - WA Decoupling Mechanism | 14,685,491 |
| Reserve for Bad Debts | 52,155 |
| TGS Buyout | 15,473 |
| Trapper Mine Contract Obligation | 305,157 |
| Western Coal Carrier Retiree Medical Accrual | 157,000 |
| Intercompany Adjustment | 4,150,876 |
| Total | $1,250,045,963 |

***Schedule Page: 261 Line No.: 18 Column: a***

| Particulars (Details) | Amounts |
|---|---|
| Book Fixed Asset Gain/Loss | $ (4,186,776) |
| Deferred Revenue - Lease Incentives | (31,062) |
| Dividend Received Deduction - Deferred Compensation | (81,060) |
| Officer's Life Insurance | (7,841,596) |
| Regulatory Asset - BPA Balancing Account - OR | (1,416,010) |
| Regulatory Asset - BPA Balancing Account - WA | (197,289) |
| Regulatory Asset - Community Solar - OR | (497,724) |
| Regulatory Asset - REC Sales Deferral - OR | (74) |
| Regulatory Liability - BPA Balancing Account - ID | (471,764) |
| Regulatory Liability - BPA Balancing Account - WA | (469,946) |
| Regulatory Liability - Excess Income Tax Deferral - WY | (4,672,783) |
| Regulatory Liability - GHG Allowance Revenues - CA | (26,552) |
| Regulatory Liability - WA Low Income Program | (1,478,905) |
| Transmission Service Deposits | (191,377) |
| Trapper Mining Stock Basis | (797,264) |
| Equity Earnings in Subsidiaries | (23,563,311) |
| Total | $ (45,923,493) |

***Schedule Page: 261 Line No.: 25 Column: a***

| Particulars (Details) | Amounts |
|---|---|
| Accrued Bonus | $ (120,940) |
| Accrued Final Reclamation | (5,597,035) |
| Accrued Retention | (1,830,471) |
| Accrued Severance | (686,710) |
| Amortization NOPAs 99-00 RAR | (64,313) |
| Basis Intangible Difference | (266,104) |
| Bear River Settlement Agreement | (54,918) |
| Capitalized Depreciation | (6,684,051) |
| Cholla SHL NOPA (Lease Amortization) | (377,111) |
| Contra Receivable from Joint Owners | (665,619) |
| Cost of Removal | (69,673,217) |
| Debt AFUDC | (36,195,338) |
| Deferred Compensation Mark-to-Market Gain/Loss | (1,177,006) |
| Deferred Revenue - Citibank | (210,829) |
| Deferred Revenue - Other | (575,944) |
| Deseret Settlement Receivable | (76,495) |
| Dividend Deduction at 50% | (17,443) |
| Environmental Liability - Non-regulated | (227,637) |
| Equity AFUDC | (72,139,947) |
| FAS 158 Pension Liability | (24,625,770) |
| FAS 158 Postretirement Asset | (6,170,884) |
| FAS 158 Postretirement Liability | (1,268,785) |
| FAS 158 SERP Liability | (1,498,622) |
| Federal Tax Depreciation | (684,399,818) |
| Federal Tax Fixed Asset Gain/Loss | (16,502,317) |
| Injuries and Damages Accrual - Cash Basis | (3,786,990) |
| LT Incentive Plan Mark-to-Market Gain/Loss | (1,894,857) |
| Miscellaneous Current and Accrued Liability | (1,696,314) |
| N Umpqua Settlement Agreement | (649,083) |
| Oregon Regulatory Asset/Regulatory Liability Consolidation | (26,167) |
| Penalties | (1,268,517) |
| Pension/Retirement Accrual | (74,561) |
| Pre-1943 Preferred Stock Dividend - Deduction | (107,935) |
| Prepaid - FSA O&M - East | (252,452) |
| Prepaid Aircraft Maintenance | (327,259) |
| Prepaid Membership Fees | (126,064) |
| Prepaid Taxes - IPUC | (40,121) |
| Prepaid Taxes - Property Taxes | (1,736,838) |
| Property Insurance Reserve - OR | (7,594,074) |
| Regulatory Asset - Protocol - MSP Deferral - ID | (150,000) |
| Regulatory Asset - Protocol - MSP Deferral - UT | (4,400,000) |
| Regulatory Asset - Protocol - MSP Deferral - WY | (1,600,002) |
| Regulatory Asset - CA Mobile Home Park Conversion | (4,500) |
| Regulatory Asset - Cholla U4 | (25,487,600) |
| Regulatory Asset - Contra Regulatory Asset - Pension Plan CTG | (1,640,983) |
| Regulatory Asset - Deferred Excess NPC - ID | (6,863,859) |
| Regulatory Asset - Deferred Excess NPC - OR | (2,980,283) |
| Regulatory Asset - Deferred Excess NPC - UT | (22,656,734) |
| Regulatory Asset - Deferred Excess NPC - WY '09 & After | (13,263,038) |
| Regulatory Asset - Deferred Intervenor Funding Grants - CA | (1,754) |
| Regulatory Asset - Deferred Intervenor Funding Grants - OR | (569,849) |
| Regulatory Asset - Depreciation Increase - ID | (10,028) |
| Regulatory Asset - Environmental Costs | (2,931,261) |
| Regulatory Asset - FAS 158 Postretirement Liability | (18,354,603) |
| Regulatory Asset - Fire Risk Mitigation - CA | (3,173,502) |
| Regulatory Asset - Lease Depreciation - Timing Difference | (539,026) |
| Regulatory Asset - Pension Settlement - WA | (1,419,060) |
| Regulatory Asset - Postretirement Settlement Loss CC - UT | (291,300) |
| Regulatory Asset - Solar Feed-In Tariff Deferral - OR | (508,246) |
| Regulatory Asset - Solar Incentive Program - UT | (5,046,761) |
| Regulatory Asset - Transportation Electrification Program - CA | (61,654) |
| Regulatory Asset - Transportation Electrification Program - OR | (768,596) |
| Regulatory Asset - Transportation Electrification Program - WA | (137,015) |
| Regulatory Asset - UT Subscriber Solar Program | (61,577) |
| Regulatory Liability - 50% Bonus Tax Depreciation - WY | (810,660) |
| Regulatory Liability - Blue Sky - OR | (122,949) |
| Regulatory Liability - Blue Sky - UT | (1,327,673) |
| Regulatory Liability - Deferred Excess NPC - WA | (14,326,872) |
| Regulatory Liability - OR Energy Conservation Charge | (603,039) |
| Regulatory Liability - Solar Feed-in Tariff Deferral - CA | (2,458,183) |

| | |
|---|---|
| Repairs Deduction | (155,652,559) |
| Rogue River - Habitat Enhancement Liability | (73,640) |
| Right of Way Asset (Operating Leases) | (12,161,674) |
| Sales & Use Tax Audit Exposure | (250,977) |
| Sec. 481a Adjustment | (11,174,667) |
| Tax Depletion - SRC | (30,909) |
| Tax Percentage Depletion - Blundell Steam Field | (9,453) |
| Trojan Decommissioning | (60,836) |
| Wasatch Workers Compensation Reserve | (179,531) |
| Total | $(1,262,853,409) |

***Schedule Page: 261 Line No.: 36 Column: b***

Berkshire Hathaway Inc. includes PacifiCorp in its United States Federal Income Tax Return. PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return:

**Under Berkshire Hathaway Energy Company ("BHE"):**

**PPW Holdings LLC Sub-Group:**
PacifiCorp
PPW Holdings LLC

**PacifiCorp Sub-Group:**
Energy West Mining Company
Glenrock Coal Company
Interwest Mining Company
Pacific Minerals, Inc.

**BHE Sub-Group:**
ABA Holding, LLC
ABA Management, L.L.C.
Aeronavis LLC
Alamo 6 Solar Holdings, LLC
Alamo 6, LLC
Alaska Gas Transmission Company, LLC
Allie Beth Allman Real Estate, Ltd
Ambassador Real Estate Company
Ambassador Real Estate-Lincoln, LLC
Apex Home Maintenance, LLC
ARE Commercial Real Estate, LLC
ARE Iowa, LLC
Arizona HomeServices, LLC
Attorneys Title Holdings, Incorporated
Berkshire Hathaway Energy Company
BH2H Holdings, LLC
BHE AC Holding, LLC
BHE America Transco, LLC
BHE Canada LLC
BHE Community Solar, LLC
BHE Compression Services, LLC
BHE CS Holdings, LLC
BHE Gas, Inc.
BHE Geothermal, LLC
BHE Hydro, LLC
BHE Midcontinent Transmission Holdings LLC
BHE Pearl Solar Holdings, LLC
BHE Pearl Solar, LLC
BHE Renewables, LLC
BHE Solar, LLC
BHE Southwest Transmission Holdings LLC
BHE Texas Transco, LLC
BHE U.K. Electric, Inc.
BHE U.K. Inc.
BHE U.K. Power, Inc.
BHE U.S. Transmission, LLC
BHE Wind, LLC
BHER Power Resources, Inc.
BHER Santa Rita Holdings, LLC
BHER Santa Rita Investment, LLC
BHES CSG Holdings, LLC
BHES Pearl Solar Holdings, LLC
BHH Affiliates, LLC
BHH Iowa Affiliates, LLC
BHH KC Real Estate, LLC
Bishop Hill Energy II, LLC
Bishop Hill II Holdings, LLC
BRER Affiliates, LLC
CalEnergy Company, Inc.
CalEnergy Generation Operating Company
CalEnergy International Services, Inc.
CalEnergy Minerals LLC
CalEnergy Operating Corporation
CalEnergy Pacific Holdings Corp
California Energy Development Corporation
California Energy Yuma Corporation
California Utility Holdco, LLC
Capitol Title Company
CBSHome Real Estate Company
CBSHome Real Estate of Iowa, Inc.
CE Electric (NY), Inc.
CE Generation LLC
CE Geothermal, Inc.
CE International Investments, Inc.
CE Leathers Company
CE Salton Sea Inc.
CE Turbo LLC
Champion Realty, Inc.
Chancellor Title Services, Inc.
Columbia Title of Florida, Inc.
Commonsite, Inc.
Conejo Energy Company
Cordova Energy Company, LLC
CTRE, L.L.C.
Dakota Dunes Development Company
DCCO, Inc.
Del Ranch Company
Denver Rental, LLC
Desert Valley Company
Ebby Halliday Properties, Inc.
Ebby Halliday Real Estate, Inc.
Edina Financial Services, Inc.
Edina Realty Referral Network, Inc.
Edina Realty Title, Inc.
Edina Realty, Inc.
Elmore Company

FOOTNOTE DATA

Esslinger-Wooten-Maxwell, Inc.
E-W-M Referral Services, Inc.
F&R/T LLC
Falcon Power Operating Company
FFR, Inc.
First Network Realty, Inc.
First Realty Group, Inc.
First Realty, Ltd
First Reserve Insurance, Inc.
First Weber Illinois, LLC
First Weber, Inc.
Fishlake Power LLC
Florida Network LLC
Florida Network Property Management, LLC
For Rent, Inc.
Fort Dearborn Land Title Company, LLC
FRTC, LLC
Geronimo Community Solar Gardens Holding Company, LLC
Geronimo Community Solar Gardens, LLC
Gibraltar Title Services, LLC
GPWH Holdings, LLC
Grande Prairie Land Holding, LLC
Grande Prairie Wind Holdings, LLC
Grande Prairie Wind II, LLC
Grande Prairie Wind, LLC
Greystone Partners of Virginia, LLC
Guarantee Appraisal Corporation
Guarantee Real Estate
HMSV Financial Services, Inc.
HN Real Estate Group N.C., Inc.
HN Real Estate Group, LLC
HN Referral Corporation
HomeServices Insurance, Inc.
HomeServices Lending, LLC
HomeServices MidAtlantic, LLC
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc.
HomeServices of California, Inc.
HomeServices of Colorado, LLC
HomeServices of Connecticut, LLC
HomeServices of Florida, Inc.
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
HomeServices of Illinois, LLC
HomeServices of Iowa, Inc.
HomeServices of Kentucky Real Estate Academy, LLC
HomeServices of Kentucky, Inc.
HomeServices of Minnesota, LLC
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc.
HomeServices of New Jersey, LLC
HomeServices of New York, LLC
HomeServices of Oregon, LLC
HomeServices of Texas, LLC
HomeServices of the Carolinas, Inc.
HomeServices of Washington, LLC
HomeServices of Wisconsin, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC
Houlihan/Lawrence Inc.
HS Franchise Holding, LLC
HSF Affiliates LLC
HSGA Real Estate Group, L.L.C.
HSN  Holding, LLC
HSTX Title, LLC
HSW Affiliates Holding, LLC
Huff Commercial Group, LLC
Huff-Drees Realty, Inc.
IES Holding II LLC
IMO Company, Inc.
Imperial Magma LLC
Intero Franchise Services, Inc.
Intero Nevada, LLC
Intero Real Estate Holdings, Inc.
Intero Real Estate Services, Inc.
Intero Referral Services, Inc.
Iowa Realty Company, Inc.
Iowa Realty Insurance Agency, Inc.
Iowa Title Company
JBRC, Inc.
Jim Huff Realty, Inc.
JRHBW Realty, Inc. d/b/a RealtySouth
Jumbo Road Holdings, LLC
Kansas City Title, Inc.
Kanstar Transmission, LLC
Kentucky Residential Referral Service, LLC
Kentwood City Properties, LLC
Kentwood Commercial, LLC
Kentwood DTC, LLC
Kentwood Real Estate Services, LLC
Kentwood, LLC
Kern River Gas Transmission Company
Keystone Partners, LLC
KR Holding, LLC
L&F/Fonville Morisey Real Estate, LLC
L&F/Fonville Morisey Title, LLC
Lands of Sierra, Inc.
Larabee School of Real Estate, Inc.
LFFS, Inc.
Long & Foster Institute of Real Estate, Inc.
Long & Foster Insurance Agency, Inc.
Long & Foster Licensing Company, Inc.
Long & Foster Mortgage Ventures, Inc.
Long & Foster Real Estate Ventures, Inc.
Long & Foster Real Estate, Inc.
Long & Foster Settlement Services, LLC
Lovejoy Realty Inc.
Lovejoy Referral Network, LLC
M & M Ranch Acquisition Company LLC
M & M Ranch Holding Company LLC
Magma Land Company I
Magma Power Company
Marshall Wind Energy Holdings, LLC
Marshall Wind Energy, LLC
MEC Construction Services Company
MEHC Investment, Inc.
Merlin Realty Technologies, LLC
MES Holding, LLC
Metro Referral Associates, Inc.
MHC Investment Company
MHC, Inc.
Mid-America Referral Network, Inc.
MidAmerican Central California Transco LLC
MidAmerican Energy Company
MidAmerican Energy Machining Services LLC
MidAmerican Energy Services, LLC
MidAmerican Funding, LLC
MidAmerican Geothermal Development Corp
MidAmerican Wind Tax Equity Holdings, LLC
Midland Escrow Services, Inc.
Mid-States Title Insurance Agency, Inc.
Midwest Capital Group, Inc.
Midwest Power Midcontinent Transmission Development, LLC
Midwest Power Transmission Arkansas LLC
Midwest Power Transmission Iowa LLC
Midwest Power Transmission Kansas, LLC
Midwest Power Transmission Oklahoma, LLC
Midwest Power Transmission Texas, LLC
Midwest Preferred Realty, Inc.
Midwest Realty Ventures, LLC
MPT Heartland Development, LLC
MTL Canyon Holdings LLC
Nebraska Referral, Inc.

Nevada Power Company d/b/a NV Energy
Niguel Energy Company
NNGC Acquisition LLC
Northeast Referral Group, LLC
Northern Natural Gas Company
NRS Referral Services, LLC
NV Energy, Inc.
NVE Holdings, LLC
NVE Insurance Co, Inc.
NW Referral Services, LLC
PCG Agencies, Inc.
PCRE, L.L.C.
Pickford Escrow Company, Inc.
Pickford Holdings, LLC
Pickford Real Estate, Inc.
Pickford Services Company, Inc.
Pilot Butte, LLC
Pinyon Pines Funding, LLC
Pinyon Pines I Holding Company, LLC
Pinyon Pines II Holding Company, LLC
Pinyon Pines Projects Holding, LLC
Pinyon Pines Wind I, LLC
Pinyon Pines Wind II, LLC
PNW Referral, LLC
Preferred Carolinas Realty, Inc.
Preferred Carolinas Title Agency, LLC
Premier Service Abstract, LLC
Prime Alliance Real Estate Services, LLC
Priority Title Corporation
Professional Referral Organization, Inc.
Prosperity First Title, LLC
Prosperity Home Mortgage, LLC
Pru-One, Inc.
Real Estate Knowledge Services, L.L.C.
Real Estate Links, LLC
Real Estate Referral Network, Inc.
Real Living Real Estate, LLC
Reece & Nichols Alliance, Inc.
Reece & Nichols Realtors, Inc.
Reece Commercial, Inc.
Referral Associates of Georgia, LLC
Referral Network of IL LLC
Referral Network of NY/NJ, LLC
Relocation Advantage Partners, LLC
RGS Settlements of Pennsylvania, LLC
RGS Title of Baltimore, LLC
RGS Title, LLC
RHL Referral Company, LLC
Roberts Brothers, Inc.
Roy H. Long Realty Company, Inc.
S.W. Hydro, Inc.
Sage Title Group, LLC
Salton Sea Brine Processing Company
Salton Sea Power Company
Salton Sea Power Generation Company
Salton Sea Power LLC
San Felipe Energy Company
Santa Rita Wind Energy LLC
Saranac Energy Company, Inc.
SCS Realty Investment Group, LLC
Sequoia Aviation Corporation
Sierra Gas Holding Company
Sierra Pacific Power Company d/b/a NV Energy
Silvermine Ventures LLC
Solar San Antonio LLC
Solar Star 3, LLC
Solar Star 4, LLC
Solar Star California XIX, LLC
Solar Star California XX, LLC
Solar Star Funding, LLC
Solar Star Projects Holdings, LLC
Southwest Relocation, LLC
SSC XIX, LLC
SSC XX, LLC
The Escrow Firm
The Kentwood Company at Cherry Creek, LLC
The Long & Foster Companies, Inc.
The Referral Company
Thoroughbred Title Services, LLC
TIAC LLC
TitleSouth, LLC
TLTC LLC
Topaz Solar Farms, LLC
TPZ Holding, LLC
TRMC LLC
Two Rivers, Inc.
TX Jumbo Road Wind, LLC
TX Referral Alliance, Inc.
Volantes LLC
VPC Geothermal LLC
Vulcan Power Company
Vulcan/BN Geothermal Power Company
Wailuku Holding Company LLC
Wailuku Investment LLC
Wailuku River Hydroelectric Power Co, Inc.
Walker Jackson Mortgage Corporation
Walnut Ridge Wind, LLC
Watermark Realty Referral, Inc.
Watermark Realty, Inc.
Weathervane Referral Network, Inc.

With respect to members of the BHE Sub-Group, BHE requires all subsidiaries to pay or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions from costs borne by utility customers.

**Berkshire Hathaway Inc. Sub-Group:**

121 Acquisition Co., LLC
21 SPC, Inc.
21st Communities, Inc.
21st Mortgage Corporation
2K Polymer Systems, Inc.
A.E. Company, Inc.
Accra Manufacturing Inc.
Accurate Installations, Inc.
Acme Brick Company
Acme Building Brands, Inc.
Acme Management Company
Acme Ochs Brick and Stone, Inc.
Acme Services Company, LLC
Adalet/Scott Fetzer Company
AEG Processing Center No. 35, Inc.
AEG Processing Center No. 58, Inc.
Aerocraft Heat Treating Co., Inc.
Aero-Hose Corporation
Aerospace Dynamics International Inc.
Affiliated Agency Operations Co.
Affordable Housing Partners, Inc.
AIPCF V CHI Blocker, Inc.
AJF Warehouse Distributors, Inc.
Albacor Shipping (USA) Inc.
Albecca, Inc.
Alpha Cargo Motor Express, Inc.
Alu-Forge, Inc.
Ambucor Health Solutions, Inc.
American All Risk Insurance Services, Inc.
American Commercial Claims Administrators Inc.
American Dairy Queen Corporation
American Employers Group, Inc.

AmGUARD Insurance Company
Andrews Laser Works Corporation
Angelo Po America, Inc.
Applied Group Insurance Holdings, Inc.
Applied Investigations Inc.
Applied Logistics, Inc.
Applied Premium Finance, Inc.
Applied Processing Center No. 60, Inc.
Applied Risk Services of New York, Inc.
Applied Risk Services, Inc.
Applied Underwriters Captive Risk Assurance Co., Inc.
Applied Underwriters, Inc.
Arcturus Manufacturing Corporation
Artform International Inc.
Atlantic Precision, Inc.
AU Captive Risk Assurance Co.
AU Holding Company, Inc.
Avibank Manufacturing Inc.
AzGUARD Insurance Company
Bayport Systems, Inc.
BDT I-A Plum Corp.
Ben Bridge Jeweler, Inc.
Benjamin Moore & Co.
Benson Industries, Inc.
Benson, Ltd.
Berkshire Hathaway Assurance Corporation
Berkshire Hathaway Automotive Inc.
Berkshire Hathaway Credit Corporation
Berkshire Hathaway Direct Insurance Company
Berkshire Hathaway Finance Corporation
Berkshire Hathaway Global Insurance Services, LLC
Berkshire Hathaway Homestate Insurance Company
Berkshire Hathaway Life Insurance Company of Nebraska
Berkshire Hathaway Specialty Concierge, LLC
Berkshire Hathaway Specialty Insurance Company
Berkshire Indemnity Group Inc.
BH Columbia Inc.
BH Credit LLC
BH Finance, Inc.
BH Holding LLC
BH Media Group, Inc.
BH Shoe Holdings, Inc.
BHA Minority Interest Holdco, Inc.
BHG Life Insurance Company
BHG Structured Settlements, Inc.
BHSF, Inc.
biBERK Insurance Services, Inc.
Blue Chip Stamps, Inc.
BN Leasing Corporation
BNSF Communications, Inc.
BNSF Logistics International, Inc.
BNSF Logistics Ocean Line, Inc.
BNSF Logistics, LLC
BNSF Railway Company
BNSF Railway International Services, Inc.
BNSF Spectrum, Inc.
Boat America Corporation
Boat Owners Association of the United States
Boat/U.S, Inc.
Borsheim Jewelry Company, Inc.
BR Agency, Inc.
Brainy Toys, Inc.
Brilliant National Services, Inc.
Brittain Machine Inc.
Brooks Sports, Inc.
Brookwood Insurance Company
Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
C Flow, Inc.
Caledonian Alloys Inc.
California Insurance Company
Camp Manufacturing Company
Cannon Equipment LLC
Cannon-Muskegon Corporation
Carefree/Scott Fetzer Company
Carlton Forge Works
Cavalier Homes, Inc.
CCC Lonestar LLC
Central States Indemnity Co. of Omaha
Central States of Omaha Companies, Inc.
Charter Brokerage Holdings Corp.
Chemtool Incorporated
CJE II
Claims Services, Inc.
Clayton Commercial Buildings, Inc.
Clayton Education Corp.
Clayton Homes, Inc.
Clayton Properties Group II, Inc.
Clayton Properties Group, Inc.
Clayton Supply, Inc.
Clayton, Inc.
CMH Capital, Inc.
CMH Hodgenville, Inc.
CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.
CMH of KY, Inc.
CMH Services, Inc.
CMH Transport, Inc.
Coil Master Corporation
Columbia Insurance Company
Combined Claims Services, Inc.
Commercial General Indemnity, Inc.
Complementary Coatings Corporation
Composites Horizons LLC
Consumer Value Products, Inc.
Continental Divide Insurance Company
Continental Indemnity Company
Cornelius Inc.
Cornelius Renew, Inc.
Cort Business Services Corporation
Coverage Dynamics Group, Inc.
Criterion Insurance Agency
Crowd Supply, Inc.
Crown Holdco One, Inc.
Crown Holdco Two, Inc.
Crown Parent, Inc.
CSI Life Insurance Company
CTB Credit Corp
CTB Inc.
CTB International Corp
CTB IW Inc.
CTB Midwest Inc.
CTB MN Investments
CTB Technology Holding Inc.
CTMS North America, Inc.
Cubic Designs, Inc.
Cumberland Asset Management, Inc.
Cypress Insurance Company
D.I. Properties Inc.
Dairy Queen Corporate Stores, Inc.
DCI Marketing Inc.
Denver Brick Company
Designed Metal Connections, Inc.
Dickson Testing Co., Inc.
Display Technologies LLC
DL Trading Holdings I, Inc.
DQ Funding Corporation
DQF, Inc.
DQGC, Inc.
DragonFly Aeronautics LLC
DTTF, Inc.
Duracell Industrial Operations, Inc.

Duracell U.S. Operations Inc.
EastGUARD Insurance Company
Eco Color Company
Ecodyne Corporation
Ellis & Watts Global Industries, Inc.
Elm Street Corporation
Empire Distributors of Colorado, Inc.
Empire Distributors of North Carolina, Inc.
Empire Distributors of Tennessee, Inc.
Empire Distributors, Inc.
Environment One Corporation
Exacta Aerospace Inc.
Executive Jet Management, Inc.
Exsif Worldwide, Inc.
ExtruMed, Inc.
Fatigue Technology Inc.
Financial Services Plus, Inc.
Finial Holdings, Inc.
Finial Reinsurance Company
First Berkshire Hathaway Life Insurance Company
FlightSafety Capital Corp.
FlightSafety Development Corp.
FlightSafety International Inc.
FlightSafety International Middle East Inc.
FlightSafety New York, Inc.
FlightSafety Properties, Inc.
FlightSafety Services Corporation
Floors, Inc.
Focused Technology Solutions, Inc.
Fontaine Commercial Trailer, Inc.
Fontaine Engineered Products, Inc.
Fontaine Fifth Wheel Company
Fontaine Modification Company
Fontaine Spray Suppression Company
Fontaine Trailer Company LLC
Forest River Holdings, Inc.
Forest River Manufacturing LLC
Forest River, Inc.
Freedom Warehouse Corp.
Fruit of the Loom Direct, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc.
Fruit of the Loom, Inc. (Sub)
FTI Manufacturing Inc.
FTL Regional Sales Co., Inc.
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.
Garan Services Corp
Gateway Underwriters Agency, Inc.
GEICO Advantage Insurance Company
GEICO Casualty Co.
GEICO Choice Insurance Company
GEICO Corporation
GEICO General Insurance Co.
GEICO Indemnity Co.
GEICO Insurance Agency
GEICO Marine Insurance Company
GEICO Products, Inc.
GEICO Secure Insurance Company
Gen Re Intermediaries Corporation
General Re Corporation
General Re Financial Products Corporation
General Re Life Corporation
General Reinsurance Corporation
General Star Indemnity Company
General Star Management Company
General Star National Insurance Company
Genesis Insurance Company
Genesis Management and Insurance Services Corp.
Government Employees Financial Corp.
Government Employees Insurance Co.
GRD Holdings Corporation
Greenville Metals Inc.
GUARDco, Inc.
H.H. Brown Shoe Company, Inc.
H.J. Justin & Sons, Inc.
Hackney Ladish Inc.
Halex/Scott Fetzer Company
Hamilton Aviation Inc.
Hawthorn Life International, Ltd.
HeatPipe Technology, Inc.
Helicomb International Inc.
Helzberg's Diamond Shops, Inc.
Henley Holdings, LLC
Hohmann & Barnard, Inc.
Homefirst Agency, Inc.
Homemakers Plaza, Inc.
Howell Penncraft, Inc.
Huntington Alloys Corporation
IdeaLife Insurance Company
Illinois Insurance Company
Ingersoll Cutting Tool Company
Innovative Building Products, Inc.
Innovative Coatings Technology Corporation
Interco Tobacco Retailers, Inc.
International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
Intrepid JSB, Inc.
Ironwood Plastics Inc.
Iscar Metals Inc.
ITTI Group USA Holdings, Inc.
ITTI Investment Holdings, Inc.
J&L Fiber Services Inc.
J.L. Mining Company
Johns Manville China, Ltd.
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.
Joyce Crane, Inc.
Joyce Steel Erection, Ltd.
Justin Brands, Inc.
Kahn Ventures, Inc.
Karmelkorn Shoppes, Inc.
Ken's Spray Equipment, Inc.
Kinexo, Inc.
KITCO Fiber Optics, Inc.
Klune Holdings Inc.
Klune Industries Inc.
Kova Solutions, Inc.
L.A. Terminals, Inc.
LeachGarner, Inc.
Lipotec USA, Inc.
LiquidPower Specialty Products, Inc.
LJ Aero Holdings Inc.
LJ Synch Holdings Inc.
LMG Ventures, LLC
Lockwood Street Urban Renewal Corporation
Los Angeles Junction Railway Company
LSPI Holdings Inc.
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials, Inc.
Lubrizol Global Management, Inc.
Lubrizol Inter-Americas Corporation
Lubrizol International Management Corporation
Lubrizol International, Inc.
Lubrizol Overseas Trading Corporation
M&C Products, Inc.
M&M Manufacturing, Inc.
Mapletree Transportation, Inc.
Marathon Suspension Systems, Inc.
Marmon Beverage Technologies, Inc.
Marmon Crane Services, Inc.
Marmon Distribution Services, Inc.

Marmon Energy Services Company
Marmon Engineered Components Company
Marmon Foodservice Technologies LLC
Marmon Holdings, Inc.
Marmon Link Inc.
Marmon Retail & Highway Technologies Co. LLC
Marmon Retail Products, Inc.
Marmon Retail Store Equipment LLC
Marmon Retail Technologies Company
Marmon Tubing, Fittings & Wire Products, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.
Marmon-Herrington Company
Marquis Jet Holdings, Inc.
Marquis Jet Partners, Inc.
Maryland Ventures, Inc.
McCarty-Hull Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foods, Inc.
McLane Foodservice Distribution, Inc.
McLane Foodservice, Inc.
McLane Mid-Atlantic, Inc.
McLane Midwest, Inc.
McLane Minnesota, Inc.
McLane Network Solutions, Inc.
McLane New Jersey, Inc.
McLane Ohio, Inc.
McLane Southern, Inc.
McLane Suneast, Inc.
McLane Tri-States, Inc.
McLane Western, Inc.
McWilliams Forge Company
Medical Liability Services, Inc.
Medical Protective Finance Corporation
MedPro Group, Inc.
MedPro Risk Retention Services, Inc.
Merit Distribution Services, Inc.
Metalac Fasteners Inc.
Meyn LLC
MFS Fleet, Inc.
Midwest Northwest Properties, Inc.
Miller-Sage, Inc.
Mindware Corporation
MiTek Holdings, Inc.
MiTek Inc.
MiTek Industries, Inc.
MLMIC Insurance Company
MLMIC Services, Inc.
Morgantown-National Supply, Inc.
Mount Vernon Fire Insurance Company
Mount Vernon Specialty Insurance Company
Mouser Electronics, Inc.
Mouser JV 1, Inc.
Mouser JV 2
MPP Co., Inc.
MPP Pipeline Corporation
MS Property Company
MW Wholesale, Inc.
National Fire & Marine Insurance Company
National Indemnity Company
National Indemnity Company of Mid-America
National Indemnity Company of the South
National Liability & Fire Insurance Company
Nationwide Uniforms
Nebraska Furniture Mart, Inc.
NetJets Aviation, Inc.
NetJets Europe Holdings, LLC
NetJets Inc.
NetJets International, Inc.
NetJets Sales, Inc.
NetJets Services, Inc.
NetJets U.S., Inc.
New England Asset Management, Inc.
NewCo D&W LLC
NFM of Kansas, Inc.
NFM SERVICES, LLC
NJE Holdings, LLC
NJI Sales, Inc.
Noranco Manufacturing (USA) Ltd.
NorGUARD Insurance Company
North American Casualty Co.
Northern States Agency, Inc.
Noveon Hilton Davis, Inc.
NSS Technologies Inc.
Oak River Insurance Company
Old United Casualty Company
Orange Julius Of America
Oriental Trading Company, Inc.
OTC Brands, Inc.
OTC Direct, Inc.
OTC Worldwide Holdings, Inc.
Particle Sciences, Inc.
PCC Flow Technologies Holdings Inc.
PCC Flow Technologies Inc.
PCC Rollmet Inc.
PCC Structurals Inc.
Penn Coal Land, Inc.
Pennsylvania Insurance Company
Perfection Hy-Test Company
Permaswage Holdings, Inc.
Pine Canyon Land Company
Plasma Coating Corporation
Plaza Financial Services Co.
Plaza Resources Co.
PLICO
PLICO Financial, Inc.
Precision Brand Products, Inc.
Precision Castparts Corp.
Precision Founders Inc.
Precision Steel Warehouse, Inc.
Press Forge Company
Primus International Holding Company
Primus International Inc.
Princeton Insurance Company
Princeton Risk Protection, Inc.
Priority One Financial Services, Inc.
PRISM Holdings LLC
PRISM Plastics, Inc.
Pro Installations, Inc.
Procrane Holdings, Inc.
Progressive Incorporated
Promesa Health, Inc.
Protective Coating Inc.
QS Partners LLC
QS Security Services LLC
R.C. Willey Home Furnishings
Radnor Specialty Insurance Company
Railserve, Inc.
Railsplitter Holdings Corporation
RathGibson Holding Co LLC
RCP Investment, Inc.
Redwood Fire and Casualty Insurance Company
RENTCO Trailer Corporation
Resolute Management Inc.
RFMW, Ltd.
Richline Group, Inc.
Ringwalt & Liesche Co.
Rio Grande, Inc.
Roxell USA, Inc.
Sager Electrical Supply Co. Inc.

Santa Fe Pacific Insurance Company
Santa Fe Pacific Pipeline Holdings, Inc.
Santa Fe Pacific Pipelines, Inc.
Santa Fe Pacific Railroad Company
Schulz Investment Corporation
Scott Fetzer Financial Group, Inc.
ScottCare Corporation
See's Candies, Inc.
See's Candy Shops, Incorporated
Serpentec, Inc.
Seventeenth Street Realty, Inc.
SFEG Corp.
Shaw Contract Flooring Services, Inc.
Shaw Diversified Services, Inc.
Shaw Floors, Inc.
Shaw Funding Company
Shaw Industries Group, Inc.
Shaw Industries, Inc.
Shaw International Services, Inc.
Shaw Retail Properties, Inc.
Shaw Sports Turf California, Inc.
Shaw Transport, Inc.
Shultz Steel Company
SHX Flooring, Inc.
SidePlate Systems, Inc.
Smilemakers Canada Inc.
Smilemakers, Inc.
SN Management, Inc.
Snappy ADP, Inc.
Soco West, Inc.
Sonnax Transmission Company
SOS Metals, Inc.
Southern Energy Homes, Inc.
Southwest United Industries Inc.
Special Metals Corporation
Specialized Pipe Services, Inc.
Spectra Contract Flooring Puerto Rico, Inc.
SPS International Investment Company
SPS Technologies LLC
SPS Technologies Mexico LLC
SSP-SiMatrix Inc.
Stahl/Scott Fetzer Company
Star Furniture Company
Star Lake Railroad Company
Strategic Staff Management, Inc.
StratoFlight
Summit Distribution Services, Inc.
SXP CRA-OCTG Inc.
TBS USA, Inc.
Technical Power Systems, Inc.
Texas Honing Inc.
Texas Insurance Company
The Ben Bridge Corporation
The Buffalo News, Inc.
The BVD Licensing Corporation
The Duracell Company
The Fechheimer Brothers Co.
The Indecor Group, Inc.
The Lubrizol Corporation
The Medical Protective Company
The Pampered Chef, Ltd.
The Scott Fetzer Company
The Zia Company
THI Acquisition Inc.
TIMET ASIA Inc.
TIMET Real Estate Corporation
Titanium Metals Corporation
TM City Leasing Inc.
TMCA International Inc.
TMI Climate Solutions, Inc.
Tool-Flo Manufacturing, Inc.
Top Five Club, Inc.
Total Quality Apparel Resources
TPC European Holdings, LTD.
TPC North America, Ltd.
Transco Railcar Repair Inc.
Transco Railway Products Inc.
Transco, Inc.
Transportation Technology Services, Inc.
TRH Holding Corp.
Triangle Suspension Systems, Inc.
Tricycle, Inc.
TS City Leasing Inc.
TSE Brakes, Inc.
TTI JV 1
TTI JV 2
TTI, Inc.
Tucker Safety Products, Inc.
TXFM, Inc.
U.S. Investment Corporation
U.S. Underwriters Insurance Co.
UCFS Europe Company
UCFS International Holding Company
Unified Supply Chain, Inc.
Uni-Form Components Co.
Union Sales, LLC
Union Tank Car Company
Union Underwear Co., Inc.
United Consumer Financial Services Company
United Direct Finance, Inc.
United States Aviation Underwriters, Inc.
United States Liability Insurance Company
University Swaging Corporation
UTLX Company
Van Enterprises, Inc.
Vanderbilt ABS Corp.
Vanderbilt Mortgage and Finance, Inc.
Vanity Fair, Inc.
Velocity Freight Transport, Inc.
Veritas Insurance Group, Inc.
Vesta Funding, Inc.
Vesta Intermediate Funding, Inc.
VFI-Mexico, Inc.
Visilinx, Inc.
Vision Retailing, Inc.
VT Insurance Acquisition Sub Inc.
Warwick Chemicals USA, Inc.
Wayne/Scott Fetzer Company
Weaver Manufacturing Inc.
Webb Wheel Products, Inc.
Wellfleet Insurance Company
Wellfleet New York Insurance Company
Western Builders Supply, Inc.
Western Fruit Express Company
Western/Scott Fetzer Company
WestGUARD Insurance Company
Whittaker, Clark & Daniels, Inc.
World Book Encyclopedia, Inc.
World Book, Inc.
World Book/Scott Fetzer Company
World Investments, Inc.
Worldwide Containers, Inc.
WPLG, Inc.
Wyman Gordon Company
Wyman Gordon Forgings Cleveland Inc.
Wyman Gordon Forgings Inc.
Wyman Gordon Investment Castings Inc.
Wyman Gordon Pennsylvania LLC
X-L-Co., Inc.
XTRA Companies, Inc.
XTRA Corporation
XTRA Finance Corporation
XTRA Intermodal, Inc.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjust-ments (f) |
|---|---|---|---|---|---|---|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | Federal: | | | | | |
| 2 | Income | 4,019,911 | | 149,204,059 | 127,940,482 | |
| 3 | FICA | 543,289 | | 37,718,198 | 37,713,512 | |
| 4 | Unemployment | 6,435 | | 229,759 | 229,261 | |
| 5 | Foreign Withholding Taxes | 1,522,888 | | -1,522,888 | | |
| 6 | Subtotal | 6,092,523 | | 185,629,128 | 165,883,255 | |
| 7 | | | | | | |
| 8 | State: | | | | | |
| 9 | | | | | | |
| 10 | Arizona: | | | | | |
| 11 | Property | 1,436,370 | | 2,694,681 | 2,783,711 | |
| 12 | Income | 1,756 | | 75,715 | 217,989 | |
| 13 | Subtotal | 1,438,126 | | 2,770,396 | 3,001,700 | |
| 14 | | | | | | |
| 15 | California: | | | | | |
| 16 | Property | | | 2,362,204 | 2,362,204 | |
| 17 | Unemployment | 1,532 | | 20,536 | 21,718 | |
| 18 | Franchise-Income | 621,704 | | 1,398,520 | 1,799,700 | |
| 19 | Use | 10,045 | | 350,979 | 339,047 | |
| 20 | Local Franchise | 1,373,864 | | 1,207,395 | 1,216,077 | |
| 21 | Subtotal | 2,007,145 | | 5,339,634 | 5,738,746 | |
| 22 | | | | | | |
| 23 | Colorado: | | | | | |
| 24 | Property | 2,850,000 | | 2,980,214 | 3,000,214 | |
| 25 | Income | | | 1,769 | | |
| 26 | Subtotal | 2,850,000 | | 2,981,983 | 3,000,214 | |
| 27 | | | | | | |
| 28 | Idaho: | | | | | |
| 29 | Property | 3,698,211 | | 6,226,628 | 6,302,994 | |
| 30 | Income | 69,593 | | 1,665,153 | 1,521,033 | |
| 31 | KWh | 17,170 | | 58,058 | 57,888 | |
| 32 | Unemployment | 1,557 | | 27,777 | 28,492 | |
| 33 | Use | 36,473 | | 490,384 | 507,357 | |
| 34 | Subtotal | 3,823,004 | | 8,468,000 | 8,417,764 | |
| 35 | | | | | | |
| 36 | Missouri: | | | | | |
| 37 | Unemployment | | | 285 | 285 | |
| 38 | Subtotal | | | 285 | 285 | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 48,581,847 | 13,873,220 | 438,272,040 | 415,419,512 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|---|---|---|---|---|---|---|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| 25,283,488 | | 151,665,847 | | | -2,461,788 | 2 |
| 547,975 | | | | | 37,718,198 | 3 |
| 6,933 | | | | | 229,759 | 4 |
| | | | | | -1,522,888 | 5 |
| 25,838,396 | | 151,665,847 | | | 33,963,281 | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| 1,347,340 | | 2,694,681 | | | | 11 |
| -140,518 | | 70,393 | | | 5,322 | 12 |
| 1,206,822 | | 2,765,074 | | | 5,322 | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | 2,087,104 | | | 275,100 | 16 |
| 350 | | | | | 20,536 | 17 |
| 220,524 | | 1,430,680 | | | -32,160 | 18 |
| 21,977 | | | | | 350,979 | 19 |
| 1,365,182 | | 1,207,395 | | | | 20 |
| 1,608,033 | | 4,725,179 | | | 614,455 | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| 2,830,000 | | 2,978,742 | | | 1,472 | 24 |
| 1,769 | | 1,790 | | | -21 | 25 |
| 2,831,769 | | 2,980,532 | | | 1,451 | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| 3,621,845 | | 6,121,555 | | | 105,073 | 29 |
| 213,713 | | 1,703,519 | | | -38,366 | 30 |
| 17,340 | | 58,058 | | | | 31 |
| 842 | | | | | 27,777 | 32 |
| 19,500 | | | | | 490,384 | 33 |
| 3,873,240 | | 7,883,132 | | | 584,868 | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | 285 | 37 |
| | | | | | 285 | 38 |
| | | | | | | 39 |
| | | | | | | 40 |
| 71,717,476 | 14,156,321 | 385,723,458 | | | 52,548,582 | 41 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjust-ments (f) |
|---|---|---|---|---|---|---|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | Montana: | | | | | |
| 2 | Property | 2,833,586 | | 5,149,080 | 5,410,425 | |
| 3 | Corporate License-Income | 9,454 | | 209,085 | 182,540 | |
| 4 | Unemployment | | | 145 | 145 | |
| 5 | Energy License | 60,000 | | 228,670 | 228,670 | |
| 6 | Wholesale Energy | 42,000 | | 162,925 | 162,925 | |
| 7 | Subtotal | 2,945,040 | | 5,749,905 | 5,984,705 | |
| 8 | | | | | | |
| 9 | Nevada: | | | | | |
| 10 | Commerce Tax | 18,000 | | 34,881 | 34,881 | |
| 11 | Subtotal | 18,000 | | 34,881 | 34,881 | |
| 12 | | | | | | |
| 13 | New Mexico: | | | | | |
| 14 | Property | | | 21,147 | 21,147 | |
| 15 | Income | 6,916 | | 123,702 | 178,437 | |
| 16 | Subtotal | 6,916 | | 144,849 | 199,584 | |
| 17 | | | | | | |
| 18 | Oregon: | | | | | |
| 19 | Property | 228,143 | 13,011,465 | 26,347,870 | 26,802,684 | |
| 20 | Unemployment | 58,423 | | 1,336,269 | 1,337,256 | |
| 21 | Excise-Income | -482,078 | | 15,573,591 | 13,565,592 | |
| 22 | City of Portland-Income | 12,745 | | 65,757 | 85,985 | |
| 23 | Department of Energy | | 861,755 | 1,611,450 | 1,499,390 | |
| 24 | Tri-Met | 392,119 | | 1,099,504 | 1,069,547 | |
| 25 | Lane County | | | 567 | 567 | |
| 26 | Franchise | 4,552,678 | | 30,247,957 | 29,871,656 | |
| 27 | Subtotal | 4,762,030 | 13,873,220 | 76,282,965 | 74,232,677 | |
| 28 | | | | | | |
| 29 | Texas: | | | | | |
| 30 | Unemployment | | | 32 | 32 | |
| 31 | Subtotal | | | 32 | 32 | |
| 32 | | | | | | |
| 33 | South Carolina: | | | | | |
| 34 | Public Utility | | | | 25 | |
| 35 | Subtotal | | | | 25 | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 48,581,847 | 13,873,220 | 438,272,040 | 415,419,512 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|---|---|---|---|---|---|---|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| 2,572,241 | | 5,149,080 | | | | 2 |
| 35,999 | | 212,082 | | | -2,997 | 3 |
| | | | | | 145 | 4 |
| 60,000 | | 228,670 | | | | 5 |
| 42,000 | | 162,925 | | | | 6 |
| 2,710,240 | | 5,752,757 | | | -2,852 | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| 18,000 | | 34,881 | | | | 10 |
| 18,000 | | 34,881 | | | | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| | | 21,147 | | | | 14 |
| -47,819 | | 125,173 | | | -1,471 | 15 |
| -47,819 | | 146,320 | | | -1,471 | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| 168,490 | 13,406,626 | 24,808,302 | | | 1,539,568 | 19 |
| 57,436 | | | | | 1,336,269 | 20 |
| 1,525,921 | | 15,809,485 | | | -235,894 | 21 |
| -7,483 | | 66,979 | | | -1,222 | 22 |
| | 749,695 | 1,611,450 | | | | 23 |
| 422,076 | | | | | 1,099,504 | 24 |
| | | | | | 567 | 25 |
| 4,928,979 | | 30,247,957 | | | | 26 |
| 7,095,419 | 14,156,321 | 72,544,173 | | | 3,738,792 | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | 32 | 30 |
| | | | | | 32 | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| -25 | | | | | | 34 |
| -25 | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |
| 71,717,476 | 14,156,321 | 385,723,458 | | | 52,548,582 | 41 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjust-ments (f) |
|---|---|---|---|---|---|---|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | Utah: | | | | | |
| 2 | Property | 742,013 | | 79,286,151 | 79,172,999 | |
| 3 | Income | 634,464 | | 15,249,767 | 14,653,584 | |
| 4 | Unemployment | 1,738 | | 70,665 | 70,635 | |
| 5 | Use | 318,777 | | 5,005,170 | 4,821,575 | |
| 6 | Subtotal | 1,696,992 | | 99,611,753 | 98,718,793 | |
| 7 | | | | | | |
| 8 | Washington: | | | | | |
| 9 | Property | 12,000,000 | | 9,275,320 | 10,675,320 | |
| 10 | Unemployment | 720 | | 29,438 | 20,228 | |
| 11 | Family & Medical Leave | | | 6,032 | 3,973 | |
| 12 | Business & Occupation | 3,300 | | 23,114 | 22,814 | |
| 13 | Public Utility | -483,627 | | 12,517,338 | 12,224,320 | |
| 14 | Natural Gas Use Tax | 139,156 | | 2,955,292 | 2,702,405 | |
| 15 | Use | 102,048 | | 2,179,741 | 866,643 | |
| 16 | Forest Excise Tax | | | 39,757 | 39,757 | |
| 17 | Franchise | | | 3,121 | 3,121 | |
| 18 | Subtotal | 11,761,597 | | 27,029,153 | 26,558,581 | |
| 19 | | | | | | |
| 20 | Wyoming: | | | | | |
| 21 | Property | 8,554,150 | | 18,375,708 | 17,748,296 | |
| 22 | Wind Generation Tax | 2,031,616 | | 2,050,814 | 2,045,353 | |
| 23 | Unemployment | 2,665 | | 84,146 | 84,887 | |
| 24 | Franchise | 287,200 | | 1,916,550 | 1,895,550 | |
| 25 | Use | 225,526 | | 1,227,046 | 1,371,551 | |
| 26 | Annual Report | | | 76,984 | 76,984 | |
| 27 | Subtotal | 11,101,157 | | 23,731,248 | 23,222,621 | |
| 28 | | | | | | |
| 29 | Miscellaneous: | | | | | |
| 30 | Goshute Possessory | | | 29,054 | 29,054 | |
| 31 | Sho-Ban Possessory | | | 271,335 | 271,335 | |
| 32 | Navajo Possessory | 7,317 | | 14,993 | 14,814 | |
| 33 | Ute Possessory | | | 40,695 | 40,695 | |
| 34 | Crow Possessory | 72,000 | | 72,000 | | |
| 35 | Umatilla Possessory | | | 69,751 | 69,751 | |
| 36 | Subtotal | 79,317 | | 497,828 | 425,649 | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 48,581,847 | 13,873,220 | 438,272,040 | 415,419,512 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|---|---|---|---|---|---|---|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| 855,165 | | 79,123,372 | | | 162,779 | 2 |
| 1,230,647 | | 15,500,484 | | | -250,717 | 3 |
| 1,768 | | | | | 70,665 | 4 |
| 502,372 | | 208,382 | | | 4,796,788 | 5 |
| 2,589,952 | | 94,832,238 | | | 4,779,515 | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| 10,600,000 | | 8,502,236 | | | 773,084 | 9 |
| 9,930 | | | | | 29,438 | 10 |
| 2,059 | | | | | 6,032 | 11 |
| 3,600 | | 23,114 | | | | 12 |
| -190,609 | | 12,517,338 | | | | 13 |
| 392,043 | | | | | 2,955,292 | 14 |
| 1,415,146 | | | | | 2,179,741 | 15 |
| | | | | | 39,757 | 16 |
| | | 3,121 | | | | 17 |
| 12,232,169 | | 21,045,809 | | | 5,983,344 | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| 9,181,562 | | 16,805,340 | | | 1,570,368 | 21 |
| 2,037,077 | | 2,050,814 | | | | 22 |
| 1,924 | | | | | 84,146 | 23 |
| 308,200 | | 1,916,550 | | | | 24 |
| 81,021 | | | | | 1,227,046 | 25 |
| | | 76,984 | | | | 26 |
| 11,609,784 | | 20,849,688 | | | 2,881,560 | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | 29,054 | | | | 30 |
| | | 271,335 | | | | 31 |
| 7,496 | | 14,993 | | | | 32 |
| | | 40,695 | | | | 33 |
| 144,000 | | 72,000 | | | | 34 |
| | | 69,751 | | | | 35 |
| 151,496 | | 497,828 | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |
| 71,717,476 | 14,156,321 | 385,723,458 | | | 52,548,582 | 41 |

***Schedule Page: 262 Line No.: 2 Column: l***

Account 409.2, Income taxes, other income and deductions, which represents federal income tax applicable to other income and deductions.

***Schedule Page: 262 Line No.: 3 Column: l***

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

***Schedule Page: 262 Line No.: 4 Column: l***

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

***Schedule Page: 262 Line No.: 5 Column: l***

$(1,271,911) Account 426.3, Penalties
(250,977) Account 431, Other interest expense
$(1,522,888)

***Schedule Page: 262 Line No.: 12 Column: l***

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

***Schedule Page: 262 Line No.: 16 Column: l***

$ 139,809 Account 408.2, Taxes other than income taxes, other income and deductions
135,291 Account 107, Construction work in progress
$ 275,100

***Schedule Page: 262 Line No.: 17 Column: l***

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

***Schedule Page: 262 Line No.: 18 Column: l***

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

***Schedule Page: 262 Line No.: 19 Column: l***

Charged to same account as related goods.

***Schedule Page: 262 Line No.: 24 Column: l***

Account 408.2, Taxes other than income taxes, other income and deductions

***Schedule Page: 262 Line No.: 25 Column: l***

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

***Schedule Page: 262 Line No.: 29 Column: l***

$ 1,080 Account 408.2, Taxes other than income taxes, other income and deductions
103,993 Account 107, Construction work in progress
$ 105,073

***Schedule Page: 262 Line No.: 30 Column: l***

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

***Schedule Page: 262 Line No.: 32 Column: l***

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

***Schedule Page: 262 Line No.: 33 Column: l***

Charged to same account as related goods.

***Schedule Page: 262 Line No.: 37 Column: l***

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

***Schedule Page: 262.1 Line No.: 3 Column: l***

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

***Schedule Page: 262.1 Line No.: 4 Column: l***

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

***Schedule Page: 262.1 Line No.: 15 Column: l***

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

***Schedule Page: 262.1 Line No.: 19 Column: l***

| | |
|---|---|
| $ 26,613 | Account 408.2, Taxes other than income taxes, other income and deductions |
| 170,849 | Account 589, Rents |
| 1,342,106 | Account 107, Construction work in progress |
| $ 1,539,568 | |

***Schedule Page: 262.1 Line No.: 20 Column: l***

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

***Schedule Page: 262.1 Line No.: 21 Column: l***

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

***Schedule Page: 262.1 Line No.: 22 Column: l***

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

***Schedule Page: 262.1 Line No.: 24 Column: l***

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

***Schedule Page: 262.1 Line No.: 25 Column: l***

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

***Schedule Page: 262.1 Line No.: 30 Column: l***

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

***Schedule Page: 262.2 Line No.: 2 Column: l***

$ 69,378 Account 408.2, Taxes other than income taxes, other income and deductions
93,401 Account 107, Construction work in progress
$ 162,779

***Schedule Page: 262.2 Line No.: 3 Column: l***

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

***Schedule Page: 262.2 Line No.: 4 Column: l***

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

***Schedule Page: 262.2 Line No.: 5 Column: l***

Charged to same account as related goods.

***Schedule Page: 262.2 Line No.: 9 Column: l***

$ 36,882 Account 408.2, Taxes other than income taxes, other income and deductions
736,202 Account 107, Construction work in progress
$ 773,084

***Schedule Page: 262.2 Line No.: 10 Column: l***

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

***Schedule Page: 262.2 Line No.: 11 Column: l***

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

***Schedule Page: 262.2 Line No.: 14 Column: l***

Account 151, Fuel stock

***Schedule Page: 262.2 Line No.: 15 Column: l***

Charged to same account as related goods.

***Schedule Page: 262.2 Line No.: 16 Column: l***

Account 408.2, Taxes other than income taxes, other income and deductions

***Schedule Page: 262.2 Line No.: 21 Column: l***

$ 3,249 Account 408.2, Taxes other than income taxes, other income and deductions
13,753 Account 589, Rents
1,553,366 Account 107, Construction work in progress
$ 1,570,368

***Schedule Page: 262.2 Line No.: 23 Column: l***

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

***Schedule Page: 262.2 Line No.: 25 Column: l***

Charged to same account as related goods.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) |
|---|---|---|---|---|---|---|---|
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | |
| 1 | Electric Utility | | | | | | |
| 2 | 3% | | | | | | |
| 3 | 4% | | | | | | |
| 4 | 7% | | | | | | |
| 5 | 10% | 8,880,380 | | | 411.4,420 | 2,759,658 | |
| 6 | 30% | 222,376 | | | 420 | 11,696 | |
| 7 | Idaho | 82,772 | | | 411.4,420 | 13,641 | |
| 8 | TOTAL | 9,185,528 | | | | 2,784,995 | |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | |
| 10 | | | | | | | |
| 11 | Idaho | 4,128,249 | 190 | 1,023,832 | 420 | 306,160 | -42,947 |
| 12 | Total Nonutility | 4,128,249 | | 1,023,832 | | 306,160 | -42,947 |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
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| 48 | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

| Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION | Line No. |
|---|---|---|---|
| | | | 1 |
| | | | 2 |
| | | | 3 |
| | | | 4 |
| 6,120,722 | 38.82 and 30 | | 5 |
| 210,680 | 24 | | 6 |
| 69,131 | 38.82 and 30 | | 7 |
| 6,400,533 | | | 8 |
| | | | 9 |
| | | | 10 |
| 4,802,974 | 30 | | 11 |
| 4,802,974 | | | 12 |
| | | | 13 |
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| | | | 48 |

***Schedule Page: 266 Line No.: 5 Column: b***

The electric utility subdivision of 10% accumulated deferred investment tax credits are as follows:

| Acct. Sub. (a) | Beginning Balance (b) | Deferred for Yr. Acct. (c) | Deferred for Yr. Amount (d) | Allocat. to CY Acct. (e) | Allocat. to CY Amount (f) | Adj. (g) | Ending Balance (h) | Avg. Per. (i) |
|---|---|---|---|---|---|---|---|---|
| 10% | $ 8,823,458 | - | $ - | 411.4(1) | $2,730,882 | $ - | $ 6,092,576 | 38.82 |
| 10% | 56,922 | - | - | 420(2) | 28,776 | - | 28,146 | 30 |
| | $ 8,880,380 | | $ - | | $2,759,658 | $ - | $ 6,120,722 | |

(1) Internal Revenue Code 46(f)2
(2) Internal Revenue Code 46(f)1

***Schedule Page: 266 Line No.: 6 Column: e***

Internal Revenue Code 46(f)1

***Schedule Page: 266 Line No.: 7 Column: b***

The electric utility subdivision of Idaho accumulated deferred investment tax credits are as follows:

| Acct. Sub. (a) | Beginning Balance (b) | Deferred for Yr. Acct. (c) | Deferred for Yr. Amount (d) | Allocat. to CY Acct. (e) | Allocat. to CY Amount (f) | Adj. (g) | Ending Balance (h) | Avg. Per. (i) |
|---|---|---|---|---|---|---|---|---|
| Idaho | $ 41,660 | - | $ - | 411.4(1) | $ 7,842 | $ - | $ 33,818 | 38.82 |
| Idaho | 41,112 | - | - | 420(2) | 5,799 | - | 35,313 | 30 |
| | $ 82,772 | | $ - | | $ 13,641 | $ - | $ 69,131 | |

(1)Internal Revenue Code 46(f)2
(2)Internal Revenue Code 46(f)1

***Schedule Page: 266 Line No.: 11 Column: g***

Represents an adjustment to the balance at beginning of year credited to Account 190, Accumulated deferred income taxes.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS Contra Account (c) | DEBITS Amount (d) | Credits (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | Working Capital Deposits | 5,574,362 | 131 | 227,000 | 26,729 | 5,374,091 |
| 2 | Reclamation Costs - Trapper Mine | 6,498,181 | | | 224,859 | 6,723,040 |
| 3 | Western Coal Carriers Benefits | | | | | |
| 4 | Obligation | 10,479,000 | 131 | 725,579 | 882,579 | 10,636,000 |
| 5 | Deferred Compensation Plans | 8,609,477 | 131 | 960,622 | 2,410,219 | 10,059,074 |
| 6 | Long-Term Incentive Plan | 20,751,400 | 131 | 5,523,430 | 6,745,025 | 21,972,995 |
| 7 | Regulated Environmental | | | | | |
| 8 | Liabilities | 55,506,640 | 131,182.3 | 12,139,162 | 12,976,108 | 56,343,586 |
| 9 | Non-Regulated Environmental | | | | | |
| 10 | Liabilities | 1,947,013 | 131,426.5 | 316,261 | 88,624 | 1,719,376 |
| 11 | Unearned Joint Use | | | | | |
| 12 | Pole Contact Revenue | 2,876,703 | 454 | 6,305,398 | 6,461,038 | 3,032,343 |
| 13 | Misc. Security Deposits | 119,307 | 415 | 38,981 | 29,225 | 109,551 |
| 14 | Lease Incentives | 155,310 | 931 | 31,062 | | 124,248 |
| 15 | Cowlitz/Lewis River O&M (1) | 126,656 | 539 | 307,828 | 310,582 | 129,410 |
| 16 | Employee Housing Security Deposits | 18,900 | 131 | 1,600 | 4,700 | 22,000 |
| 17 | Cogeneration Bonds-Sunnyside | 413,417 | | | | 413,417 |
| 18 | Transmission Security Deposits | 7,735,000 | 131 | 1,437,229 | 4,190,279 | 10,488,050 |
| 19 | Transmission Service Deposits | 2,335,548 | 131,235 | 724,660 | 533,283 | 2,144,171 |
| 20 | MCI F.O.G. Wire Lease (1) | 558,002 | 454 | 3,351,249 | 3,351,896 | 558,649 |
| 21 | Unamortized Contract Values | 67,454,522 | 242 | 13,958,150 | | 53,496,372 |
| 22 | Accrued Right-of-Way Obligations | 2,420,292 | | | 409,029 | 2,829,321 |
| 23 | Facility Use Fee | 886,164 | 451,456 | 148,646 | 106,035 | 843,553 |
| 24 | Energy Supply Management | | | | | |
| 25 | Deferral (1) | 579,167 | 456 | 533,333 | | 45,834 |
| 26 | Deer Creek Accrued Royalties | 7,182,957 | | | 447,854 | 7,630,811 |
| 27 | Deferred Revenue - Other | 291,664 | 456,921 | 221,387 | | 70,277 |
| 28 | Coal Contract Costs - Naughton | | | | 6,664,437 | 6,664,437 |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
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| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | 202,519,682 | | 46,951,577 | 45,862,501 | 201,430,606 |

***Schedule Page: 269 Line No.: 12 Column: a***

The weighted average remaining life is one year.

***Schedule Page: 269 Line No.: 14 Column: a***

The weighted average remaining life is four years.

***Schedule Page: 269 Line No.: 23 Column: a***

The weighted average remaining life is 13 years.

***Schedule Page: 269 Line No.: 27 Column: a***

The weighted average remaining life is one year for amounts being amortized to Account 921, Office supplies and expenses.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

| Line No. | Account | Balance at Beginning of Year | CHANGES DURING YEAR | |
|---|---|---|---|---|
| | | | Amounts Debited to Account 410.1 | Amounts Credited to Account 411.1 |
| | (a) | (b) | (c) | (d) |
| 1 | Accelerated Amortization (Account 281) | | | |
| 2 | Electric | | | |
| 3 | Defense Facilities | | | |
| 4 | Pollution Control Facilities | 180,339,430 | 1,761,741 | 7,271,333 |
| 5 | Other (provide details in footnote): | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | TOTAL Electric (Enter Total of lines 3 thru 7) | 180,339,430 | 1,761,741 | 7,271,333 |
| 9 | Gas | | | |
| 10 | Defense Facilities | | | |
| 11 | Pollution Control Facilities | | | |
| 12 | Other (provide details in footnote): | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Gas (Enter Total of lines 10 thru 14) | | | |
| 16 | | | | |
| 17 | TOTAL (Acct 281) (Total of 8, 15 and 16) | 180,339,430 | 1,761,741 | 7,271,333 |
| 18 | Classification of TOTAL | | | |
| 19 | Federal Income Tax | 147,039,137 | 459,880 | 4,952,107 |
| 20 | State Income Tax | 33,300,293 | 1,301,861 | 2,319,226 |
| 21 | Local Income Tax | | | |

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year | Line No. |
|---|---|---|---|---|---|---|---|
| | | Debits | | Credits | | | |
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | (k) | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | 174,829,838 | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | 174,829,838 | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | 174,829,838 | 17 |
| | | | | | | | 18 |
| | | | | | | 142,546,910 | 19 |
| | | | | | | 32,282,928 | 20 |
| | | | | | | | 21 |

NOTES (Continued)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

| Line No. | Account | Balance at Beginning of Year | CHANGES DURING YEAR | |
|---|---|---|---|---|
| | | | Amounts Debited to Account 410.1 | Amounts Credited to Account 411.1 |
| | (a) | (b) | (c) | (d) |
| 1 | Account 282 | | | |
| 2 | Electric | 2,910,580,066 | 332,718,514 | 493,943,276 |
| 3 | Gas | | | |
| 4 | | | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 2,910,580,066 | 332,718,514 | 493,943,276 |
| 6 | Nonutility | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 2,910,580,066 | 332,718,514 | 493,943,276 |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | 2,397,447,703 | 214,925,144 | 372,073,979 |
| 12 | State Income Tax | 513,132,363 | 117,793,370 | 121,869,297 |
| 13 | Local Income Tax | | | |

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year | Line No. |
|---|---|---|---|---|---|---|---|
| | | Debits | | Credits | | | |
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | (k) | |
| | | | | | | | 1 |
| | | 182.3,254 | 10,856,821 | 182.3,254 | 151,331,396 | 2,889,829,879 | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | 10,856,821 | | 151,331,396 | 2,889,829,879 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | 10,856,821 | | 151,331,396 | 2,889,829,879 | 9 |
| | | | | | | | 10 |
| | | | 9,036,261 | | 146,504,450 | 2,377,767,057 | 11 |
| | | | 1,820,560 | | 4,826,946 | 512,062,822 | 12 |
| | | | | | | | 13 |

NOTES (Continued)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|---|---|---|---|---|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | Regulatory Assets | 273,373,737 | 51,134,439 | 27,003,311 |
| 4 | Other | 12,415,773 | 15,037,286 | 12,355,184 |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 285,789,510 | 66,171,725 | 39,358,495 |
| 10 | Gas | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | | | |
| 18 | | | | |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 285,789,510 | 66,171,725 | 39,358,495 |
| 20 | Classification of TOTAL | | | |
| 21 | Federal Income Tax | 233,251,811 | 53,796,638 | 31,934,563 |
| 22 | State Income Tax | 52,537,699 | 12,375,087 | 7,423,932 |
| 23 | Local Income Tax | | | |

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year | Line No. |
|---|---|---|---|---|---|---|---|
| | | Debits | | Credits | | | |
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | (k) | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| 23,056,830 | 35,907,554 | | 15,939,885 | | 7,425,764 | 276,140,020 | 3 |
| 8,224,329 | 6,850,299 | 190,283 | 795,015 | 190,283 | 5,356,639 | 21,033,529 | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| 31,281,159 | 42,757,853 | | 16,734,900 | | 12,782,403 | 297,173,549 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| | | | | | | | 18 |
| 31,281,159 | 42,757,853 | | 16,734,900 | | 12,782,403 | 297,173,549 | 19 |
| | | | | | | | 20 |
| 25,438,621 | 34,801,434 | | 13,845,586 | | 10,622,931 | 242,528,418 | 21 |
| 5,842,538 | 7,956,419 | | 2,889,314 | | 2,159,472 | 54,645,131 | 22 |
| | | | | | | | 23 |

NOTES (Continued)

***Schedule Page: 276 Line No.: 3 Column: g***

Account 182.3, Other regulatory assets
Account 190, Accumulated deferred income taxes
Account 283, Accumulated deferred income taxes-other

***Schedule Page: 276 Line No.: 3 Column: i***

Account 182.3, Other regulatory assets
Account 190, Accumulated deferred income taxes
Account 283, Accumulated deferred income taxes-other

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities | Balance at Begining of Current Quarter/Year | DEBITS | | Credits | Balance at End of Current Quarter/Year |
|---|---|---|---|---|---|---|
| | | | Account Credited | Amount | | |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | DSM Balancing Account - CA | 2,922,817 | 440,442,444 | 3,068,342 | 1,612,790 | 1,467,265 |
| 2 | DSM Balancing Account - ID | 1,541,064 | 440,442,444 | 4,988,861 | 4,514,577 | 1,066,780 |
| 3 | DSM Balancing Account - UT | 13,057,310 | | 64,279,369 | 65,528,784 | 14,306,725 |
| 4 | DSM Balancing Account - WA | 1,757,029 | 440,442,444 | 9,421,797 | 11,379,220 | 3,714,452 |
| 5 | DSM Balancing Account - WY | 1,594,641 | 440,442,444 | 1,594,641 | | |
| 6 | Oregon Energy Conservation Charge | 4,375,327 | 440,442,444 | 33,594,629 | 32,991,590 | 3,772,288 |
| 7 | Deferred Excess Net Power Costs - WA | 23,066,215 | 555 | 15,803,826 | 1,476,954 | 8,739,343 |
| 8 | Deferred Excess RECs in Rates - UT | | | | 648,863 | 648,863 |
| 9 | Deferred Excess RECs in Rates - WY | | | | 61,621 | 61,621 |
| 10 | Decoupling Mechanism - WA | 3,322,101 | 440,442 | 3,149,670 | 17,835,161 | 18,007,592 |
| 11 | Income Tax Reg. Liability - Flow Through - WA | 738,932 | | | 449,460 | 1,188,392 |
| 12 | Investment Tax Credit Regulatory Liability | 2,359,058 | 190 | 728,701 | 214 | 1,630,571 |
| 13 | Deferred Income Tax Electric | 1,800,050,610 | 190,282,411.1 | 315,159,490 | 165,363,718 | 1,650,254,838 |
| 14 | Excess Income Tax Deferral | 68,343,778 | 440,442,444 | 21,464,040 | 24,059,889 | 70,939,627 |
| 15 | Tax on Bonus Depreciation - WY (1) | 2,066,824 | 440,442,444 | 1,528,422 | 717,762 | 1,256,164 |
| 16 | Other Postretirement | | | | 18,354,603 | 18,354,603 |
| 17 | Depreciation Study Deferral - ID (1) | 86,905 | 403 | 1,914,765 | 1,904,737 | 76,877 |
| 18 | Asset Retirement Obligations Reg. Difference | 3,421,452 | 230 | 3,350,356 | | 71,096 |
| 19 | Greenhouse Gas Allowance Compliance - CA | 3,375,158 | 456,555,131 | 4,039,385 | 4,012,833 | 3,348,606 |
| 20 | Solar Feed-In Tariff Deferral - CA | 623,230 | | | | 623,230 |
| 21 | Solar Incentive Program - UT | 14,258,175 | | 8,869,138 | 1,364,194 | 6,753,231 |
| 22 | STEP Pilot Program - UT | 9,734,546 | | 11,318,294 | 16,365,055 | 14,781,307 |
| 23 | Renewable Portfolio Standards Compliance - OR | | | | 22,637 | 22,637 |
| 24 | Independent Evaluator Costs - UT | 107,882 | | | | 107,882 |
| 25 | Utah Home Energy Lifeline | 1,510,555 | 142 | 198,273 | 244,966 | 1,557,248 |
| 26 | Washington Low Income Program | 504,027 | 142 | 504,027 | | |
| 27 | California Energy Savings Assistance Program | 435,264 | 142 | 616,464 | 818,960 | 637,760 |
| 28 | FERC Rate True-up - OR (3) | 30,455,865 | 456 | 6,952,834 | 12,431,790 | 35,934,821 |
| 29 | BPA Balancing Account - ID | 3,363,350 | 440,442 | 471,764 | | 2,891,586 |
| 30 | BPA Balancing Account - WA | 469,946 | 440,442 | 469,946 | | |
| 31 | Blue Sky - CA | 214,432 | | | 56,886 | 271,318 |
| 32 | Blue Sky - OR | 2,563,475 | 440,442 | 310,849 | 187,900 | 2,440,526 |
| 33 | Blue Sky - ID | 241,534 | | | 51,976 | 293,510 |
| 34 | Blue Sky - UT | 9,991,032 | 107 | 2,001,273 | 673,602 | 8,663,361 |
| 35 | Blue Sky - WA | 380,902 | | | 161,628 | 542,530 |
| 36 | Blue Sky - WY | 466,343 | | | 186,193 | 652,536 |
| 37 | Depreciation Deferral - OR | 5,223,348 | | | 1,304,531 | 6,527,879 |
| 38 | Deferred Steam Accel. Depreciation - WA | 27,034,388 | 182.3 | 6,648 | 12,611,581 | 39,639,321 |
| 39 | Merwin Fish Collector Project - WA | 3,432 | | | | 3,432 |
| 40 | Direct Access 5-Year Opt Out - OR (10) | 3,633,859 | 442 | 1,684,530 | 3,602,263 | 5,551,592 |
| 41 | TOTAL | 2,044,239,906 | | 517,565,220 | 403,548,690 | 1,930,223,376 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities | Balance at Begining of Current Quarter/Year | DEBITS | | Credits | Balance at End of Current Quarter/Year |
|---|---|---|---|---|---|---|
| | | | Account Credited | Amount | | |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Transportation Electrification Program - CA | 457,600 | 232,908 | 71,231 | 9,577 | 395,946 |
| 2 | Oregon Clean Fuels Program | 487,500 | 232,908 | 3,655 | 2,542,175 | 3,026,020 |
| 3 | | | | | | |
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| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 2,044,239,906 | | 517,565,220 | 403,548,690 | 1,930,223,376 |

***Schedule Page: 278 Line No.: 3 Column: c***

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 908, Customer Assistance Expenses

***Schedule Page: 278 Line No.: 12 Column: a***

Weighted average remaining life is 39 years.

***Schedule Page: 278 Line No.: 13 Column: a***

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

***Schedule Page: 278 Line No.: 14 Column: a***

Weighted average remaining life is approximately one year for excess income tax defferals in rates being amortized.

***Schedule Page: 278 Line No.: 19 Column: a***

Includes California Solar on Multifamily Affordable Housing

***Schedule Page: 278 Line No.: 21 Column: c***

Account 182.3, Other regulatory assets
Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

***Schedule Page: 278 Line No.: 22 Column: c***

Account 107, Construction work in progress
Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

| Line No. | Title of Account<br>(a) | Operating Revenues Year to Date Quarterly/Annual<br>(b) | Operating Revenues Previous year (no Quarterly)<br>(c) |
|---|---|---|---|
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | 1,815,760,353 | 1,774,237,100 |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 4) | 1,547,127,608 | 1,541,492,719 |
| 5 | Large (or Ind.) (See Instr. 4) | 1,316,469,104 | 1,322,455,444 |
| 6 | (444) Public Street and Highway Lighting | 18,198,044 | 18,155,451 |
| 7 | (445) Other Sales to Public Authorities | | |
| 8 | (446) Sales to Railroads and Railways | | |
| 9 | (448) Interdepartmental Sales | | |
| 10 | TOTAL Sales to Ultimate Consumers | 4,697,555,109 | 4,656,340,714 |
| 11 | (447) Sales for Resale | 192,271,657 | 254,214,730 |
| 12 | TOTAL Sales of Electricity | 4,889,826,766 | 4,910,555,444 |
| 13 | (Less) (449.1) Provision for Rate Refunds | | |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 4,889,826,766 | 4,910,555,444 |
| 15 | Other Operating Revenues | | |
| 16 | (450) Forfeited Discounts | 9,415,631 | 9,811,199 |
| 17 | (451) Miscellaneous Service Revenues | 8,845,804 | 6,172,987 |
| 18 | (453) Sales of Water and Water Power | 53,658 | 54,615 |
| 19 | (454) Rent from Electric Property | 17,459,728 | 17,246,955 |
| 20 | (455) Interdepartmental Rents | | |
| 21 | (456) Other Electric Revenues | 28,198,210 | 29,900,870 |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 111,912,996 | 116,616,886 |
| 23 | (457.1) Regional Control Service Revenues | | |
| 24 | (457.2) Miscellaneous Revenues | | |
| 25 | | | |
| 26 | TOTAL Other Operating Revenues | 175,886,027 | 179,803,512 |
| 27 | TOTAL Electric Operating Revenues | 5,065,712,793 | 5,090,358,956 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD | | AVG.NO. CUSTOMERS PER MONTH | | Line No. |
|---|---|---|---|---|
| Year to Date Quarterly/Annual (d) | Amount Previous year (no Quarterly) (e) | Current Year (no Quarterly) (f) | Previous Year (no Quarterly) (g) | |
| | | | | 1 |
| 16,668,416 | 16,227,117 | 1,681,634 | 1,651,326 | 2 |
| | | | | 3 |
| 18,150,545 | 18,078,160 | 214,182 | 211,800 | 4 |
| 20,395,896 | 20,679,901 | 33,151 | 33,186 | 5 |
| 127,750 | 130,278 | 3,565 | 3,501 | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| 55,342,607 | 55,115,456 | 1,932,532 | 1,899,813 | 10 |
| 5,479,628 | 8,309,472 | | | 11 |
| 60,822,235 | 63,424,928 | 1,932,532 | 1,899,813 | 12 |
| | | | | 13 |
| 60,822,235 | 63,424,928 | 1,932,532 | 1,899,813 | 14 |

Line 12, column (b) includes $ 244,728,000 of unbilled revenues.

Line 12, column (d) includes 2,903,366 MWH relating to unbilled revenues

***Schedule Page: 300 Line No.: 11 Column: f***

For a complete list of the number of customers see pages 310-311, Sales for resale, in this FERC Form No. 1.

***Schedule Page: 300 Line No.: 11 Column: g***

For a complete list of the number of customers see pages 310-311, Sales for resale, in PacifiCorp's December 31, 2018 FERC Form No. 1.

***Schedule Page: 300 Line No.: 17 Column: b***

Account 451, Miscellaneous service revenues, includes the following items that were $250,000 or greater during the years ended December 31:

| | 2019 | 2018 |
|---|---|---|
| Account service charges - application fees, disconnects, reconnects and returned check charges | $ 7,556,998 | $ 5,274,993 |
| Customer contract flat rate billings and facility buyout charges | 1,272,737 | 873,886 |

***Schedule Page: 300 Line No.: 21 Column: b***

Account 456, Other electric revenues, includes the following items that were $250,000 or greater during the years ended December 31:

| | 2019 | 2018 |
|---|---|---|
| Amortization of California greenhouse gas allowance revenue | $ 12,254,503 | $ 9,591,652 |
| Wind-based ancillary services | 9,193,455 | 11,169,083 |
| Flyash/by-product sales | 4,075,964 | 4,258,230 |
| Renewable energy credit sales, including amortization and deferrals | 2,878,143 | 3,300,207 |
| Timber sales | 649,985 | 506,102 |
| Steam sales | 557,219 | 689,865 |
| Revenues for assigned purchased power agreement | 533,333 | 350,000 |
| Maintenance charges for work on transmission facilities | 471,749 | 432,874 |
| Revenues from generation interconnection and transmission service request studies | 400,637 | 1,659,764 |
| Phase shifting equipment fee from Western Electricity Coordinating Council | (a) | 1,380,032 |
| Revenues from other requested customer studies | (a) | 266,676 |
| Net loss on sales of materials and supplies inventory | (331,617) | (a) |
| Deferral of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643-000, net of amortization | (3,135,370) | (4,129,687) |

(a) Amount is less than $250,000.

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | RESIDENTIAL SALES | | | | | |
| 2 | CALIFORNIA | | | | | |
| 3 | 06CHCK000R - CA RES CHECK M | | | 1 | | |
| 4 | 06LNX00311 - LINE EXT 80% GTY | | 3,087 | | | |
| 5 | 06NETMT135 - CA RES NET MTR | 2,333 | 250,518 | 434 | 5,376 | 0.1074 |
| 6 | 06OALT015R - OUTD AR LGT SR | 264 | 75,948 | 280 | 943 | 0.2877 |
| 7 | 06RESD000D - RES SRVC | 165,982 | 20,920,308 | 17,334 | 9,576 | 0.1260 |
| 8 | 06RESD00DN - DEL NORTE CTY | 75,330 | 9,654,880 | 6,904 | 10,911 | 0.1282 |
| 9 | 06RESDDL06 - CA LOW INCOME | 116,934 | 14,846,440 | 11,348 | 10,304 | 0.1270 |
| 10 | 06RGNSV025 - CA SMALL GEN | 1,396 | 299,859 | 478 | 2,921 | 0.2148 |
| 11 | 06RNM25135 - CA NET MTR, GEN | | 93 | 1 | | |
| 12 | 06RESD0DM9 - MULTI FAMILY | 167 | 17,645 | 7 | 23,857 | 0.1057 |
| 13 | 06RESD0DS8 - MULT FAM SBMET | 1,538 | 132,440 | 18 | 85,444 | 0.0861 |
| 14 | REVENUE - ACCT ADJ | | -184,385 | | | |
| 15 | INCOME TAX DEFERRAL ADJ | | -1,931,372 | | | |
| 16 | DSM REVENUE - RESIDENTIAL | | 1,540,309 | | | |
| 17 | BLUE SKY REV - RESIDENTIAL | | 25,290 | | | |
| 18 | OTHER CUST RETAIL REV | | 28,114 | | | |
| 19 | UNBILLED REVENUE | -437 | 521,000 | | | -1.1922 |
| 20 | UNBILLED REV - UNCOLLECTIBLE | | -3,000 | | | |
| 21 | | | | | | |
| 22 | IDAHO | | | | | |
| 23 | 07LNX00010 - MNTHLY 80%GTY | | 1,173 | | | |
| 24 | 07LNX00035 - ADV 80%MO GTY | | 2,650 | | | |
| 25 | 07NETMT135 - ID RES NET MTR | 7,230 | 619,805 | 889 | 8,133 | 0.0857 |
| 26 | 07OALCO007 - CUST OWN LIGHT | 10 | 3,805 | 1 | 10,000 | 0.3805 |
| 27 | 07OALT07AR - SECURITY AR LG | 94 | 38,536 | 118 | 797 | 0.4100 |
| 28 | 07RESD0001 - RES SRVC | 518,009 | 58,299,042 | 54,003 | 9,592 | 0.1125 |
| 29 | 07RESD0036 - RES SRVC-OPTIO | 193,631 | 18,531,010 | 11,225 | 17,250 | 0.0957 |
| 30 | 07RGNSV06A - LRG GEN SVC-RES | 304 | 25,546 | 3 | 101,333 | 0.0840 |
| 31 | 07RGNSV23A - SM GEN SVC-RES | 9,374 | 1,039,560 | 1,098 | 8,537 | 0.1109 |
| 32 | 07RNM23135 - NET MTR SMALL | 253 | 21,161 | 6 | 42,167 | 0.0836 |
| 33 | REVENUE - ACCT ADJ | | -275,674 | | | |
| 34 | INCOME TAX DEFERRAL ADJ | | -49,462 | | | |
| 35 | DSM REVENUE - RESIDENTIAL | | 1,995,565 | | | |
| 36 | BLUE SKY REV - RESIDENTIAL | | 9,092 | | | |
| 37 | UNBILLED REVENUE | 6,252 | 595,000 | | | 0.0952 |
| 38 | UNBILLED REV - UNCOLLECTIBLE | | 9,000 | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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SALES OF ELECTRICITY BY RATE SCHEDULES

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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | OREGON | | | | | |
| 2 | 01CHCK000R - RES CHECK MTR | | | 1 | | |
| 3 | 01COST0004 - 01RESD0004 | 5,060,497 | 310,044,448 | | | 0.0613 |
| 4 | 01COSTR023 - RES GEN SRV CST | 95,894 | 5,933,876 | | | 0.0619 |
| 5 | 01COSTR028 - OR RES GEN SVC | 48,432 | 2,983,843 | | | 0.0616 |
| 6 | 01FXRENEWR - FIXED | | -4 | | | |
| 7 | 01HABIT004 - 01RESD0004 | 54,244 | 3,261,741 | | | 0.0601 |
| 8 | 01HABTR023 - RES GEN SVC HAB | 203 | 12,863 | | | 0.0634 |
| 9 | 01LNX00102 - LINE EXT 80% GTY | | 9,729 | | | |
| 10 | 01LNX00109 - REF/NREF ADV + | | 3,889 | | | |
| 11 | 01LNX00300 - LINE EXT 80% GTY | | 142 | | | |
| 12 | 01NETMT135 - NET METERING | | 2,394,056 | 5,798 | | |
| 13 | 01NMTOU135 - TOU NET | | -23,782 | 32 | | |
| 14 | 01OALTB15R - OR OUTD AR LGT | 2,037 | 326,228 | 2,373 | 858 | 0.1602 |
| 15 | 01PTOU0004 - 01RESD0004 | 13,196 | 829,919 | | | 0.0629 |
| 16 | 01PTOU0005 - 01RESEV05T TOU | 4 | 227 | | | 0.0568 |
| 17 | 01RENEW004 - 01RESD0004 | 408,656 | 24,225,804 | | | 0.0593 |
| 18 | 01RENWR023 - RENEW USAGE | 780 | 47,084 | | | 0.0604 |
| 19 | 01RESD0004 - RES SRVC | | 277,400,261 | 504,087 | | |
| 20 | 01RESD004T - RES TIME OPT | | 667,762 | 986 | | |
| 21 | 01RESEV05T- RES ELECT | | 290 | 1 | | |
| 22 | 01RGNSB023 - SM GEN SVC-RES | | 6,995,462 | 17,041 | | |
| 23 | 01RGNSB028 - GEN SVC > 30 KW - | | 1,218,657 | 213 | | |
| 24 | 01RNETM023 - NET MTR RES GEN | | 52,721 | 131 | | |
| 25 | 01RNETM028 - NET MTR RES GEN | | 51,682 | 4 | | |
| 26 | 01UPPL000R - BASE SCH FALL | | | 2 | | |
| 27 | 01VIR04136 - VOLUME INCENTIVE | | 360,131 | 471 | | |
| 28 | REVENUE - ACCT ADJ | | -3,042,695 | | | |
| 29 | OR GAIN ON SALE OF ASSET | | 17,150 | | | |
| 30 | INCOME TAX DEFERRAL ADJ | | 215,593 | | | |
| 31 | DSM REVENUE - RESIDENTIAL | | 19,782,965 | | | |
| 32 | BLUE SKY REV - RESIDENTIAL | | 616,900 | | | |
| 33 | SOLAR FEED-IN REVENUE | | 1,839,427 | | | |
| 34 | COMMUNITY SOLAR REVENUE | | 50,481 | | | |
| 35 | UNBILLED REVENUE | 38,169 | 5,165,000 | | | 0.1353 |
| 36 | UNBILLED REV - UNCOLLECTIBLE | | -40,000 | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | UTAH | | | | | |
| 2 | 08CFR00001 - MTH FACILITY S | | 713 | | | |
| 3 | 08CGENR136 - UT RES TRANS | 209 | 23,241 | 26 | 8,038 | 0.1112 |
| 4 | 08CGR01136 - UT RES TRANS | 36,356 | 3,917,392 | 5,027 | 7,232 | 0.1078 |
| 5 | 08CGR02136 - UT RES TOU TRANS | 21 | 2,232 | 4 | 5,250 | 0.1063 |
| 6 | 08CGR03136 - UT LOW INC RES | 257 | 27,466 | 34 | 7,559 | 0.1069 |
| 7 | 08CGR23136 - RES SMALL GEN | 117 | 9,795 | 3 | 39,000 | 0.0837 |
| 8 | 08CHCK000R - UT RES CHECK M | | | 1 | | |
| 9 | 08COOLKPRR - COOL KEEPER | | 1,573 | 99,763 | | |
| 10 | 08LNX00001 - MTHLY 80% GUAR | | 2,895 | | | |
| 11 | 08LNX00005 - MTHLY MIN GUAR | | 396 | | | |
| 12 | 08LNX00013 - 80% MNTHLY MIN | | 27,115 | | | |
| 13 | 08LNX00108 - ANN COST MTHLY | | 1,656 | | | |
| 14 | 08MHTP0006 - MOBILE HOME & | 11,618 | 857,261 | 8 | 1,452,250 | 0.0738 |
| 15 | 08MHTP0023 - MOBILE HOME & | 114 | 8,826 | 1 | 114,000 | 0.0774 |
| 16 | 08NETMT135 - NET MTR | 117,500 | 13,815,643 | 29,676 | 3,959 | 0.1176 |
| 17 | 08NMT03135 - LOW INC RES NET | 1,102 | 119,182 | 193 | 5,710 | 0.1082 |
| 18 | 08OALT007R - SECURITY AR LG | 2,253 | 625,708 | 2,277 | 989 | 0.2777 |
| 19 | 08PTLD000R - POST TOP LIGHT | 1 | 105 | 2 | 500 | 0.1050 |
| 20 | 08RCG23136 - RES NET MTR, | 28 | 3,374 | 5 | 5,600 | 0.1205 |
| 21 | 08RESD0001 - RES SRVC | 6,510,293 | 695,965,278 | 767,739 | 8,480 | 0.1069 |
| 22 | 08RESD0002 - RES SRVC-OPTIO | 3,071 | 323,128 | 385 | 7,977 | 0.1052 |
| 23 | 08RESD0003 - LIFELINE PRGRM | 152,216 | 16,009,140 | 21,009 | 7,245 | 0.1052 |
| 24 | 08RESD002E - RES ELECT | 4,043 | 342,218 | 285 | 14,186 | 0.0846 |
| 25 | 08RGNSV006 - GEN SRVC-RES | 124,273 | 9,226,908 | 289 | 430,010 | 0.0742 |
| 26 | 08RGNSV008 - UT RES GEN SVC | 451 | 32,041 | 1 | 451,000 | 0.0710 |
| 27 | 08RGNSV023 - GEN SRVC-RES | 101,822 | 10,867,749 | 13,824 | 7,366 | 0.1067 |
| 28 | 08RGNSV06A - UT SMALL GEN | 8,683 | 735,569 | 28 | 310,107 | 0.0847 |
| 29 | 08RGNSV06B - UT SMALL GEN | 25 | 3,499 | 1 | 25,000 | 0.1400 |
| 30 | 08RNM06135 - UT NET MTR, GEN | 3,782 | 323,190 | 13 | 290,923 | 0.0855 |
| 31 | 08RNM23135 - UT NET MTR, GEN | 1,240 | 161,144 | 435 | 2,851 | 0.1300 |
| 32 | 08RNM6A135 - RES GEN SVC NET | 6 | 5,343 | 2 | 3,000 | 0.8905 |
| 33 | 08RTCVLNGA - TCV LNX GAR | | 446 | | | |
| 34 | 08SSLR0001 - RES SUBSCRB | 34,093 | 3,208,694 | | | 0.0941 |
| 35 | 08SSLR0003 - RES LOW INC | 263 | 25,160 | 23 | 11,435 | 0.0957 |
| 36 | 08SSLRRG23 - RES SMALL GEN | 69 | 7,787 | 17 | 4,059 | 0.1129 |
| 37 | 08UPPL000R - BASE SCH FALL | | | 4 | | |
| 38 | REVENUE - ACCT ADJ | | -1,227,136 | | | |
| 39 | REVENUE ADJ - DEF NPC | | 2,405,361 | | | |
| 40 | DSM REVENUE - RESIDENTIAL | | 3,637,605 | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | BLUE SKY REV - RESIDENTIAL | | 2,162,997 | | | |
| 2 | SOLAR FEED-IN REVENUE | | 1,838,486 | | | |
| 3 | UNBILLED REVENUE | 40,159 | 4,651,000 | | | 0.1158 |
| 4 | UNBILLED REV - UNCOLLECTIBLE | | -28,000 | | | |
| 5 | | | | | | |
| 6 | WASHINGTON | | | | | |
| 7 | 02LNX00109 - REF/NREF ADV + | | 1,715 | | | |
| 8 | 02NETMT135 - WA RES NET MTR | 13,159 | 1,290,703 | 1,187 | 11,086 | 0.0981 |
| 9 | 02OALTB15R - WA OUTD AR LGT | 930 | 143,785 | 1,021 | 911 | 0.1546 |
| 10 | 02RESD0016 - WA RES SRVC | 1,526,978 | 139,840,256 | 101,802 | 14,999 | 0.0916 |
| 11 | 02RESD0017 - BILL ASSISTANC | 83,924 | 7,701,465 | 5,327 | 15,754 | 0.0918 |
| 12 | 02RESD0018 - WA 3 PHASE RES | 2,132 | 214,603 | 78 | 27,333 | 0.1007 |
| 13 | 02RESD018X - WA 3 PHASE RES | 300 | 29,624 | 12 | 25,000 | 0.0987 |
| 14 | 02RGNSB024 - WA SMALL GEN | 20,859 | 2,403,776 | 3,430 | 6,081 | 0.1152 |
| 15 | 02RGNSB036 - RES LRG GEN SVC | 1,728 | 124,882 | 2 | 864,000 | 0.0723 |
| 16 | 02RNM24135 - RES NET MTR | 239 | 25,564 | 30 | 7,967 | 0.1070 |
| 17 | REVENUE - ACCT ADJ | | -9,616,349 | | | |
| 18 | REVENUE ADJ - DEF NPC | | 63,916 | | | |
| 19 | ALT REVENUE PROGRAM ADJ | | -8,218,174 | | | |
| 20 | DSM REVENUE - RESIDENTIAL | | 4,266,925 | | | |
| 21 | BLUE SKY REV - RESIDENTIAL | | 148,960 | | | |
| 22 | UNBILLED REVENUE | 4,410 | 5,074,000 | | | 1.1506 |
| 23 | UNBILLED REV - UNCOLLECTIBLE | | -24,000 | | | |
| 24 | | | | | | |
| 25 | WYOMING | | | | | |
| 26 | 05LNX00102 - LINE EXT 80% GTY | | 723 | | | |
| 27 | 05NETMT135 - EXP PARTIAL REQ | 2,082 | 240,739 | 220 | 9,464 | 0.1156 |
| 28 | 05OALT015R - OUTD AR LGT SR | 821 | 114,512 | 971 | 846 | 0.1395 |
| 29 | 05RESD0002 - WY RES SRVC | 898,279 | 95,745,797 | 102,250 | 8,785 | 0.1066 |
| 30 | 05RGNSV025 - WY SMALL GEN | 9,368 | 1,123,451 | 1,536 | 6,099 | 0.1199 |
| 31 | 09OALT207R - SECURITY AR LG | | -78 | | | |
| 32 | REVENUE - ACCT ADJ | | 407,880 | | | |
| 33 | INCOME TAX DEFERRAL ADJ | | 556,518 | | | |
| 34 | REVENUE ADJ - DEF NPC | | -33,044 | | | |
| 35 | DSM REVENUE - RESIDENTIAL | | 1,513,434 | | | |
| 36 | DSM REVENUE - RES GEN SVC | | 35,795 | | | |
| 37 | BLUE SKY REV - RESIDENTIAL | | 11,465 | | | |
| 38 | UNBILLED REVENUE | 12,828 | 1,328,000 | | | 0.1035 |
| 39 | UNBILLED REV - UNCOLLECTIBLE | | -23,000 | | | |
| 40 | 05RESD0002 - WY RES SRVC | 115,513 | 12,466,911 | 12,514 | 9,231 | 0.1079 |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | 05RGNSV025 - WY SMALL GEN | 478 | 76,915 | 146 | 3,274 | 0.1609 |
| 2 | 09OALT207R - SECURITY AR LG | 68 | 16,141 | 82 | 829 | 0.2374 |
| 3 | 05LNX00109 - REF/NREF ADV + | | 359 | | | |
| 4 | 05NETMT135 - EXP PARTIAL REQ | 499 | 56,803 | 42 | 11,881 | 0.1138 |
| 5 | 05OALT015R - OUTD AR LGT SR | | 17 | | | |
| 6 | 09RES00002 | | | 1 | | |
| 7 | 09RESD0002 | | | 4 | | |
| 8 | DSM REVENUE - RESIDENTIAL | | 149,520 | | | |
| 9 | DSM REVENUE - RES GEN SVC | | 3,489 | | | |
| 10 | BLUE SKY REV - RESIDENTIAL | | 20,342 | | | |
| 11 | UNBILLED REVENUE | -1,020 | -111,000 | | | 0.1088 |
| 12 | | | | | | |
| 13 | LESS MULTIPLE BILLINGS | | | -125,384 | | |
| 14 | | | | | | |
| 15 | TOTAL RESIDENTIAL SALES | 16,668,416 | 1,815,760,353 | 1,681,634 | 9,912 | 0.1089 |
| 16 | | | | | | |
| 17 | COMMERCIAL SALES | | | | | |
| 18 | CALIFORNIA | | | | | |
| 19 | 06GNSV0025 - CA GEN SRVC | 53,118 | 9,579,774 | 6,547 | 8,113 | 0.1803 |
| 20 | 06GNSV025F - GEN SRVC-< 20 | 921 | 181,643 | 85 | 10,835 | 0.1972 |
| 21 | 06GNSV0A32 - GEN SRVC-20 KW | 85,913 | 13,289,482 | 1,072 | 80,143 | 0.1547 |
| 22 | 06LGSV048T - LRG GEN SERV | 27,778 | 2,854,691 | 8 | 3,472,250 | 0.1028 |
| 23 | 06NMT48135 - GEN SVC NET | 2,697 | 270,619 | 1 | 2,697,000 | 0.1003 |
| 24 | 06LGSV0A36 - LRG GEN SRVC-O | 61,648 | 8,095,749 | 151 | 408,265 | 0.1313 |
| 25 | 06LNX00102 - LINE EXT 80% GTY | | 2,785 | | | |
| 26 | 06LNX00109 - REF/NREF ADV + | | 116,858 | | | |
| 27 | 06LNX00311 - LINE EXT 80% GTY | | 28,229 | | | |
| 28 | 06LNX00312 - CA IRG LINE EXT | | 2,617 | | | |
| 29 | 06NMT36135 - GEN SVC NET | 2,759 | 372,431 | 6 | 459,833 | 0.1350 |
| 30 | 06OALT015N - OUTD AR LGT SR | 645 | 187,532 | 467 | 1,381 | 0.2907 |
| 31 | 06RCFL0042 - AIRWAY & ATHLE | 155 | 35,573 | 37 | 4,189 | 0.2295 |
| 32 | 06NMT25135 - GEN SVC NET | 123 | 23,967 | 25 | 4,920 | 0.1949 |
| 33 | 06NMT32135 - GEN SVC NET | 1,985 | 339,240 | 26 | 76,346 | 0.1709 |
| 34 | REVENUE - ACCT ADJ | | -121,540 | | | |
| 35 | INCOME TAX DEFERRAL ADJ | | -1,207,583 | | | |
| 36 | DSM REVENUE - COMMERCIAL | | 969,334 | | | |
| 37 | BLUE SKY REV - COMMERCIAL | | 2,542 | | | |
| 38 | OTHER CUST RETAIL REV | | 27,894 | | | |
| 39 | UNBILLED REVENUE | 83 | 96,000 | | | 1.1566 |
| 40 | | | | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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SALES OF ELECTRICITY BY RATE SCHEDULES

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| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | IDAHO | | | | | |
| 2 | 07CISH0019 - COMM & IND SPA | 5,011 | 422,586 | 85 | 58,953 | 0.0843 |
| 3 | 07GNSV0006 - GEN SRVC-LRG P | 247,330 | 19,777,516 | 1,030 | 240,126 | 0.0800 |
| 4 | 07GNSV0009 - GEN SRVC-HI VO | 41,868 | 2,602,114 | 2 | 20,934,000 | 0.0622 |
| 5 | 07GNSV0023 - GEN SRVC-SML P | 156,930 | 15,327,910 | 7,145 | 21,964 | 0.0977 |
| 6 | 07GNSV0035 - GEN SRVCOPTION | 273 | 21,739 | 2 | 136,500 | 0.0796 |
| 7 | 07GNSV006A - GEN SRVC-LRG P | 22,920 | 1,965,011 | 176 | 130,227 | 0.0857 |
| 8 | 07GNSV023A - GEN SRVC-SML P | 27,252 | 2,643,564 | 1,282 | 21,257 | 0.0970 |
| 9 | 07GNSV023F - GEN SRVC SML P | 6 | 1,683 | 4 | 1,500 | 0.2805 |
| 10 | 07LNX00010 - MNTHLY 80%GUAR | | 18,736 | | | |
| 11 | 07LNX00035 - ADV 80%MO GUAR | | 238,488 | | | |
| 12 | 07LNX00040 - ADV+REFCHG+80% | | 37,305 | | | |
| 13 | 07OALT007N - SECURITY AR LG | 247 | 95,495 | 168 | 1,470 | 0.3866 |
| 14 | 07OALT07AN - SECURITY AR LG | 10 | 3,862 | 10 | 1,000 | 0.3862 |
| 15 | 07LNX00312 - ID LINE EXT | | 17,694 | | | |
| 16 | 07NMT06135 - ID NET MTR - LG | 1,667 | 136,778 | 4 | 416,750 | 0.0821 |
| 17 | 07NMT23135 - ID NET MTR - | 1,175 | 93,549 | 32 | 36,719 | 0.0796 |
| 18 | 07LNX00015 - ANNUAL 80% GTY | | 485 | | | |
| 19 | 07LNX00311 - LINE EXT 80% GTY | | 34,378 | | | |
| 20 | 07LNX00300 - 80% MONTHLY MIN | | 4,049 | | | |
| 21 | REVENUE - ACCT ADJ | | -158,391 | | | |
| 22 | INCOME TAX DEFERRAL ADJ | | -35,510 | | | |
| 23 | DSM REVENUE - COMMERCIAL | | 1,103,786 | | | |
| 24 | BLUE SKY REV - COMMERCIAL | | 891 | | | |
| 25 | UNBILLED REVENUE | 7,872 | 642,000 | | | 0.0816 |
| 26 | | | | | | |
| 27 | OREGON | | | | | |
| 28 | 01COST0023 - OR GEN SRV | 1,025,836 | 61,109,229 | | | 0.0596 |
| 29 | 01COST0048 - 01LGSV0048 | 1,112,645 | 54,828,942 | | | 0.0493 |
| 30 | 01COST023F - OR GEN SRV | 3,003 | 190,220 | | | 0.0633 |
| 31 | 01COSTB023 - OR GEN SRV | 24,832 | 1,502,746 | | | 0.0605 |
| 32 | 01COSTEV45 - ELECT VEHICLE | 181 | 11,257 | | | 0.0622 |
| 33 | 01COSTL028 - OR LRG SRV | -72 | -2,453 | | | 0.0341 |
| 34 | 01COSTL030 - OR LRG GEN SRV | 1,124,721 | 59,530,529 | | | 0.0529 |
| 35 | 01COSTS028 - OR GEN SERV | 1,927,277 | 118,905,766 | | | 0.0617 |
| 36 | 01GNSB0023 - OR GEN SRV BPA | | 1,545,369 | 2,840 | | |
| 37 | 01GNSB0028 - OR GEN SRV, BPA | | 1,721,490 | 288 | | |
| 38 | 01GNSB023T - OR GEN SRV - TOU | | 24,662 | 45 | | |
| 39 | 01GNSEV45T - ELECT VEHICLE | | 39,137 | 16 | | |
| 40 | 01GNSV0023 - OR GEN SRV, < 30 | | 51,436,098 | 58,967 | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | 01GNSV0028 - OR GEN SRV > 30 | | 51,799,330 | 9,004 | | |
| 2 | 01GNSV023F - OR GEN SRV - FLAT | 10,779 | 1,663,217 | 782 | 13,784 | 0.1543 |
| 3 | 01GNSV023M - OR GEN SRV, | 78 | 11,355 | 2 | 39,000 | 0.1456 |
| 4 | 01GNSV023T - OR GEN SRV, TOU | | 143,714 | 188 | | |
| 5 | 01GNSV0723 - OR GEN SVC DIR | | 5,860 | 2 | | |
| 6 | 01HABT0023 - OR HABITAT | 3,442 | 207,226 | | | 0.0602 |
| 7 | 01HABTB023 - OR HABITAT | 7 | 443 | | | 0.0633 |
| 8 | 01LGSB0030 - GEN DEL SRV, > 200 | | 861,092 | 21 | | |
| 9 | 01LGSV0028 - OR LRG GEN SRV < | | -1,805 | | | |
| 10 | 01LGSV0030 - OR LRG GEN SRV > | | 27,101,958 | 653 | | |
| 11 | 01LGSB0048 - LG GEN SVC > 1000 | | 16,200,470 | 92 | | |
| 12 | 01LGSV048M - LRG GEN SRVC 1 | 61,439 | 3,731,108 | 1 | 61,439,000 | 0.0607 |
| 13 | 01LNX00100 - LINE EXT 60% GTY | | 4,189 | | | |
| 14 | 01LNX00102 - LINE EXT 80% GTY | | 930,703 | | | |
| 15 | 01LNX00103 - LINE EXT 80% GTY | | 6,936 | | | |
| 16 | 01LNX00105 - CNTRCT $ MIN GTY | | 11,841 | | | |
| 17 | 01LNX00109 - REF/NREF ADV + | | 1,254,885 | | | |
| 18 | 01LNX00110 - REF/NREF ADV + | | 8,348 | | | |
| 19 | 01LNX00311 - LINE EXT 80% GTY | | 227,261 | | | |
| 20 | 01LNX00312 - OR IRG LINE EXT | | 1,496 | | | |
| 21 | 01LNX00120 - LINE EXT 60% GTY | | 1,202 | | | |
| 22 | 01LNX00300 - LINE EXT 80% GTY | | 308,225 | | | |
| 23 | 01LPRS047M - PART REQ SRVC | 35,804 | 3,522,825 | 5 | 7,160,800 | 0.0984 |
| 24 | 01NM23T135 - OR NET MTR TOU | | 1,487 | 1 | | |
| 25 | 01NMT23135 - OR NET MTR, GEN, | | 353,883 | 429 | | |
| 26 | 01NMT28135 - OR NET MTR, GEN, | | 1,639,713 | 235 | | |
| 27 | 01NMT30135 - OR NET MTR, GEN, | | 1,369,084 | 32 | | |
| 28 | 01NMT48135 - NET MTR GEN SVC | | 499,504 | 4 | | |
| 29 | 01NMTEV45T - OR NET MTR, EV | | -725 | | | |
| 30 | 01OALT015N - OUTD AR LGT NR | 5,213 | 754,282 | 2,730 | 1,910 | 0.1447 |
| 31 | 01OALTB15N - OR OUTD AR LGT | 1,366 | 225,878 | 1,005 | 1,359 | 0.1654 |
| 32 | 01PTOU0023 - OR GEN SRV, TOU | 2,808 | 166,652 | | | 0.0593 |
| 33 | 01PTOUB023 - OR GEN SRV, TOU | 403 | 24,704 | | | 0.0613 |
| 34 | 01RCFL0054 - REC FIELD LGT | 1,458 | 140,169 | 105 | 13,886 | 0.0961 |
| 35 | 01RENW0023 - OR RENW USAGE | 13,964 | 847,837 | | | 0.0607 |
| 36 | 01RENWB023 - OR RENEWABLE | 181 | 10,422 | | | 0.0576 |
| 37 | 01STDAY023 - OR DAY STD OFR, | 3,541 | 228,033 | | | 0.0644 |
| 38 | 01STDAY028 - OR DAY STD OFF, | 12,797 | 830,083 | | | 0.0649 |
| 39 | 01STDAY030 - OR STD DAY OFF, | 5,348 | 309,206 | | | 0.0578 |
| 40 | 01VIR23136 - OR VOL INCENTIVE | | 177,940 | 122 | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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|---|---|---|---|---|---|---|
| 1 | 01VIR28136 - OR VOL INCENTIVE > | | 533,681 | 89 | | |
| 2 | 01VIR30136 - OR VOL INCENTIVE > | | 267,302 | 7 | | |
| 3 | 01VIR48136 - OR VOL INCENTIVE > | | 110,455 | 1 | | |
| 4 | 01ZZMERGCR - MERGER CREDITS | | 62 | | | |
| 5 | 01LGSB0048 - LG GEN SVC > | | 77,015 | 1 | | |
| 6 | 01LGSV028M - OR LGSV, <1000 | 487 | 43,551 | 1 | 487,000 | 0.0894 |
| 7 | 01GNSV0728 - OR GEN SVC DIR | | 38,004 | 2 | | |
| 8 | 01GNSV0730 - OR GEN SVC DIR | | 1,661,406 | 14 | | |
| 9 | 01GNSV0748 - LG GEN SVC DIR | | 8,385,483 | 3 | | |
| 10 | REVENUE - ACCT ADJ | | -1,045,125 | | | |
| 11 | OR GAIN ON SALE OF ASSET | | 15,978 | | | |
| 12 | INCOME TAX DEFERRAL ADJ | | 200,893 | | | |
| 13 | DSM REVENUE - COMMERCIAL | | 12,093,786 | | | |
| 14 | BLUE SKY REV - COMMERCIAL | | 759,886 | 101 | | |
| 15 | SOLAR FEED-IN REVENUE | | 1,710,007 | | | |
| 16 | COMMUNITY SOLAR REVENUE | | 41,114 | | | |
| 17 | UNBILLED REVENUE | 39,305 | 2,713,000 | | | 0.0690 |
| 18 | | | | | | |
| 19 | UTAH | | | | | |
| 20 | 08ABL-NRES - APPLICANT BUILT | | 1,303 | | | |
| 21 | 08ABTCLXGN - LINE EXT 80% | | 3,864 | | | |
| 22 | 08CFR00051 - MTH FAC SRVCHG | | 33,483 | | | |
| 23 | 08CFR00052 - ANN FAC SVCCHG | | 2 | | | |
| 24 | 08CGM06136 - UT NET MTR | 1,065 | 114,689 | 2 | 532,500 | 0.1077 |
| 25 | 08CGM23136 - UT NET MT SM GEN | 210 | 21,281 | 8 | 26,250 | 0.1013 |
| 26 | 08CGN08136 - UT NET MTR GEN | 1,346 | 127,011 | 1 | 1,346,000 | 0.0944 |
| 27 | 08CGN06136 - UT GEN SVC | 4,529 | 462,369 | 17 | 266,412 | 0.1021 |
| 28 | 08CGN23136 - UT NET MTR SMALL | 919 | 86,473 | 37 | 24,838 | 0.0941 |
| 29 | 08CGN6A136 - UT GEN SVC TRAN | 262 | 25,073 | 1 | 262,000 | 0.0957 |
| 30 | 08COOLKPRN - A/C DIRECT LOAD | | 35 | 2,234 | | |
| 31 | 08GNSV0006 - GEN SRVC-DISTR | 4,991,880 | 407,124,779 | 11,243 | 443,999 | 0.0816 |
| 32 | 08GNSV0009 - GEN SRVC-HI VO | 862,835 | 48,229,220 | 42 | 20,543,690 | 0.0559 |
| 33 | 08GNSV0023 - GEN SRVC-DISTR | 1,241,510 | 120,457,881 | 74,122 | 16,750 | 0.0970 |
| 34 | 08GNSV006A - GEN SRVC-ENERG | 245,369 | 28,309,110 | 1,950 | 125,830 | 0.1154 |
| 35 | 08GNSV006B - GEN SRVC-DEM& | 3,270 | 313,077 | 14 | 233,571 | 0.0957 |
| 36 | 08GNSV006M - MNL DIST VOLTG | 60 | 4,475 | 2 | 30,000 | 0.0746 |
| 37 | 08GNSV009A - GEN SRVC HI VO | 22,540 | 1,480,551 | 2 | 11,270,000 | 0.0657 |
| 38 | 08GNSV009M - MANL HIGH VOLT | 236,384 | 13,174,610 | 1 | 236,384,000 | 0.0557 |
| 39 | 08GNSV023F - GEN SRVC FIXED | 1,307 | 182,672 | 129 | 10,132 | 0.1398 |
| 40 | 08GNSV023M - GNSV DIST VOLT | 245 | 18,124 | 3 | 81,667 | 0.0740 |
| | | | | | | |
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|---|---|---|---|---|---|---|
| 1 | 08GNSV06AM - MNL ENERGY TOD | 80 | 17,622 | 1 | 80,000 | 0.2203 |
| 2 | 08GNSV06MN - GNSV DIST VOLT | 36,945 | 2,916,357 | 640 | 57,727 | 0.0789 |
| 3 | 08LNX00002 - MTHLY 80% GUAR | | 711,182 | | | |
| 4 | 08LNX00004 - ANNUAL 80%GUAR | | 52,594 | | | |
| 5 | 08LNX00006 - FIXD MTHLY MIN | | 2,847 | | | |
| 6 | 08LNX00008 - ANNUALMIN GUAR | | 350 | | | |
| 7 | 08LNX00014 - 80% MIN MNTHLY | | 1,990,862 | | | |
| 8 | 08LNX00017 - ADV/REF&80%ANN | | 321,880 | | | |
| 9 | 08LNX00158 - ANNUALCOST MTH | | 31,062 | | | |
| 10 | 08LNX00300 - LINE EXT 80% PLUS | | 186,737 | | | |
| 11 | 08LNX00310 - IRR, 80% ANNUAL | | 68,315 | | | |
| 12 | 08LNX00312 - UT IRG LINE EXT | | 13,022 | | | |
| 13 | 08NMT06135 - UT NET MTR GEN | 123,797 | 10,411,052 | 267 | 463,659 | 0.0841 |
| 14 | 08NMT08135 - NET MTR GEN SVC | 57,651 | 4,355,700 | 11 | 5,241,000 | 0.0756 |
| 15 | 08NMT23135 - UT NET MTR, GEN, | 9,741 | 1,020,794 | 819 | 11,894 | 0.1048 |
| 16 | 08NMT6A135 - NET MTR GEN SVC | 10,517 | 1,360,824 | 89 | 118,169 | 0.1294 |
| 17 | 08OALT007N - SECURITY AR LG | 7,230 | 1,648,722 | 3,861 | 1,873 | 0.2280 |
| 18 | 08POLE0075 - POLES W/LIGHT | | 129 | 1 | | |
| 19 | 08PRSV031M - BKUP MNT&SUPPL | 134,486 | 8,265,787 | 4 | 33,621,500 | 0.0615 |
| 20 | 08PTLD000N - POST TOP LIGHT | 6 | 452 | 2 | 3,000 | 0.0753 |
| 21 | 08REFS032M - UT RENEWABLE | 13,073 | 842,610 | | | 0.0645 |
| 22 | 08SSLR0006 - GENERAL SVC | 4,654 | 459,631 | 9 | 517,111 | 0.0988 |
| 23 | 08SSLR0023 - SMALL GEN SVC | 4,043 | 347,797 | | | 0.0860 |
| 24 | 08SSLR006A - GEN SVC TOU | 40,024 | 3,976,960 | 319 | 125,467 | 0.0994 |
| 25 | 08TCVLAACN - UT TCV LNX | | 3,536 | | | |
| 26 | 08TCVLNXGN - TCV LNX - 80% | | 27,146 | | | |
| 27 | 08TCVLXACN - GAR ADDED | | 2,197 | | | |
| 28 | 08TOSS015F - TRAFFIC SIG NM | 171 | 15,277 | 20 | 8,550 | 0.0893 |
| 29 | 08TOSS0015 - TRAF & OTHER S | 3,062 | 316,345 | 1,067 | 2,870 | 0.1033 |
| 30 | 08MONL0015 - MTR OUTDONIGHT | 14,554 | 1,049,399 | 538 | 27,052 | 0.0721 |
| 31 | 08LNX00311 - LINE EXT 80% | | 291,799 | | | |
| 32 | 08GNSV0008 - UT GEN SVC TOU > | 915,089 | 64,836,573 | 127 | 7,205,425 | 0.0709 |
| 33 | 08GNSV008M - UT GEN SVC TOU > | 16,898 | 1,343,144 | 3 | 5,632,667 | 0.0795 |
| 34 | REVENUE - ACCT ADJ | | -1,600,450 | | | |
| 35 | REVENUE ADJ - DEF NPC | | 3,097,804 | | | |
| 36 | DSM REVENUE - COMMERCIAL | | 4,684,682 | | | |
| 37 | BLUE SKY REV - COMMERCIAL | | 443,358 | | | |
| 38 | SOLAR FEED-IN REVENUE | | 2,367,741 | | | |
| 39 | UNBILLED REVENUE | 47,985 | 4,289,000 | | | 0.0894 |
| 40 | | | | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | WASHINGTON | | | | | |
| 2 | 02GN24EV45 - WA ELECTRIC | | 139 | | | |
| 3 | 02GNSB0024 - WA GEN SRVC DO | 28,242 | 2,643,931 | 1,518 | 18,605 | 0.0936 |
| 4 | 02GNSB024F - GEN SRVC DOM/F | 153 | 19,205 | 6 | 25,500 | 0.1255 |
| 5 | 02GNSB24FP - WA GEN SVC | 149 | 66,245 | 72 | 2,069 | 0.4446 |
| 6 | 02GNSV0024 - WA GEN SRVC | 481,488 | 42,471,530 | 14,410 | 33,413 | 0.0882 |
| 7 | 02GNSV024F - WA GEN SRVC-FL | 1,070 | 145,497 | 104 | 10,288 | 0.1360 |
| 8 | 02LGSB0036 - LRG GEN SVC IRG | 50,588 | 3,951,952 | 87 | 581,471 | 0.0781 |
| 9 | 02LGSV0036 - WA LRG GEN SRV | 775,889 | 58,293,473 | 874 | 887,745 | 0.0751 |
| 10 | 02LGSV048T - LRG GEN SRVC 1 | 182,073 | 12,972,346 | 36 | 5,057,583 | 0.0712 |
| 11 | 02LNX00102 - LINE EXT 80% GTY | | 56,006 | | | |
| 12 | 02LNX00103 - LINE EXT 80% GTY | | 119,754 | | | |
| 13 | 02LNX00105 - CNTRCT $ MIN GTY | | 2,011 | | | |
| 14 | 02LNX00109 - REF/NREF ADV + | | 297,156 | | | |
| 15 | 02LNX00110 - REF/NREF ADV + | | 32,999 | | | |
| 16 | 02LNX00112 - YR INCURRED CH | | 669 | | | |
| 17 | 02LNX00300 - LINE EXT 80% GTY | | 15,986 | | | |
| 18 | 02LNX00310 - IRG, 80% ANNUAL | | 1,928 | | | |
| 19 | 02LNX00311 - LINE EXT 80% GTY | | 53,743 | | | |
| 20 | 02LNX00312 - WA IRG LINE EXT | | 14,333 | | | |
| 21 | 02NMB24135 - WA NET METERING | 100 | 13,702 | 20 | 5,000 | 0.1370 |
| 22 | 02OALT015N - WA OUTD AR LGT | 1,424 | 204,978 | 766 | 1,859 | 0.1439 |
| 23 | 02OALTB15N - WA OUTD AR LGT | 504 | 79,165 | 464 | 1,086 | 0.1571 |
| 24 | 02RCFL0054 - WA REC FIELD L | 292 | 26,191 | 27 | 10,815 | 0.0897 |
| 25 | 02RFNDCEN - CENTRALIA RFND | | -1 | | | |
| 26 | 02NMT24135 - NET MTR, WA | 4,184 | 377,256 | 95 | 44,042 | 0.0902 |
| 27 | 02NMT36135 - WA NET MTR LRG | 12,533 | 1,009,040 | 16 | 783,313 | 0.0805 |
| 28 | 02NMT48135 - WA LG SVC NET | 10,901 | 765,701 | 2 | 5,450,500 | 0.0702 |
| 29 | REVENUE - ACCT ADJ | | -8,247,772 | | | |
| 30 | REVENUE ADJ - DEF NPC | | 63,079 | | | |
| 31 | ALT REVENUE PROGRAM ADJ | | -7,194,658 | | | |
| 32 | DSM REVENUE - COMMERCIAL | | 3,409,065 | | | |
| 33 | BLUE SKY REV - COMMERCIAL | | 18,143 | 2 | | |
| 34 | UNBILLED REVENUE | -3,088 | -178,000 | | | 0.0576 |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | WYOMING | | | | | |
| 2 | 05CHCK000N - WY NRES CHECK | | | 1 | | |
| 3 | 05GNSV0025 - WY GEN SRVC | 227,847 | 21,761,916 | 18,005 | 12,655 | 0.0955 |
| 4 | 05GNSV0028 - GEN SVC > 15 KW | 846,815 | 69,805,696 | 3,169 | 267,218 | 0.0824 |
| 5 | 05GNSV025F - GEN SRVC-FL RA | 987 | 154,295 | 173 | 5,705 | 0.1563 |
| 6 | 05LGSV0046 - WY LRG GEN SRV | 151,675 | 10,673,105 | 13 | 11,667,308 | 0.0704 |
| 7 | 05LGSV048T - LRG GENSRV TIM | 11,886 | 849,341 | 1 | 11,886,000 | 0.0715 |
| 8 | 05LNX00100 - LINE EXT 60% GTY | | 13,622 | | | |
| 9 | 05LNX00102 - LINE EXT 80% GTY | | 506,511 | | | |
| 10 | 05LNX00103 - LINE EXT 80% GTY | | 1,255 | | | |
| 11 | 05LNX00105 - CNTRCT $ MIN GTY | | 5,410 | | | |
| 12 | 05LNX00109 - REF/NREF ADV + | | 330,803 | | | |
| 13 | 05LNX00110 - REF/NREF ADV + | | 2,610 | | | |
| 14 | 05LNX00114 - TEMP SVC 12MO> | | 134 | | | |
| 15 | 05NMT25135 - WY NET MTR, GEN, | 403 | 37,376 | 33 | 12,212 | 0.0927 |
| 16 | 05NMT28135 - NET MTR SMALL | 8,039 | 664,563 | 23 | 349,522 | 0.0827 |
| 17 | 05OALT015N - OUTD AR LGT SR | 2,546 | 354,275 | 1,566 | 1,626 | 0.1391 |
| 18 | 05RCFL0054 - WY REC FIELD L | 969 | 65,079 | 60 | 16,150 | 0.0672 |
| 19 | 09OALT207N - SECURITY AR LG | | -7 | | | |
| 20 | 05LNX00300 - LINE EXT 80% GTY | | 131,021 | | | |
| 21 | 05LNX00310 - LINE EXT | | 1,628 | | | |
| 22 | 05LNX00311 - LINE EXT 80% GTY | | 39,540 | | | |
| 23 | 05LNX00312 - WY IRG LINE EXT | | 5,646 | | | |
| 24 | REVENUE - ACCT ADJ | | 476,506 | | | |
| 25 | INCOME TAX DEFERRAL ADJ | | 798,601 | | | |
| 26 | REVENUE ADJ - DEF NPC | | -47,418 | | | |
| 27 | DSM REVENUE - SM | | 2,559,184 | | | |
| 28 | DSM REVENUE - LG COMMERCIAL | | 31,998 | | | |
| 29 | BLUE SKY REV - COMMERCIAL | | 1,340 | | | |
| 30 | UNBILLED REVENUE | 5,483 | 412,000 | | | 0.0751 |
| 31 | 05GNSV0025 - WY GEN SRVC | 33,382 | 3,130,358 | 2,435 | 13,709 | 0.0938 |
| 32 | 05GNSV0028 - GEN SVC > 15 KW | 90,549 | 7,433,956 | 374 | 242,110 | 0.0821 |
| 33 | 05GNSV025F - GEN SRVC-FL RA | 199 | 24,561 | 33 | 6,030 | 0.1234 |
| 34 | 05LNX00102 - LINE EXT 80% GTY | | 114,456 | | | |
| 35 | 05LNX00103 - LINE EXT 80% GTY | | 1,044 | | | |
| 36 | 05LNX00109 - REF/NREF ADV + | | 132,650 | | | |
| 37 | 05LNX00110 - REF/NREF ADV + | | 760 | | | |
| 38 | 05NMT25135 - WY NET MTR, GEN, | 84 | 6,825 | 4 | 21,000 | 0.0813 |
| 39 | 05NMT28135 - NET MTR SMALL | 477 | 39,366 | 3 | 159,000 | 0.0825 |
| 40 | 09OALT207N - SECURITY AR LG | 274 | 56,384 | 140 | 1,957 | 0.2058 |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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|---|---|---|---|---|---|---|
| 1 | 09MONL0213 - WY MTR OUTDOOR | 287 | 16,383 | 12 | 23,917 | 0.0571 |
| 2 | 05LNX00300 - LINE EXT 80% GTY | | 5,533 | | | |
| 3 | 05LNX00311 - LINE EXT 80% GTY | | 4,355 | | | |
| 4 | DSM REVENUE - SM | | 407,391 | | | |
| 5 | BLUE SKY REV - COMMERCIAL | | 767 | | | |
| 6 | UNBILLED REVENUE | 1,175 | 98,000 | | | 0.0834 |
| 7 | | | | | | |
| 8 | LESS MULTIPLE BILLINGS | | | -24,101 | | |
| 9 | | | | | | |
| 10 | TOTAL COMMERCIAL SALES | 18,150,545 | 1,547,127,608 | 214,182 | 84,744 | 0.0852 |
| 11 | | | | | | |
| 12 | INDUSTRIAL SALES | | | | | |
| 13 | CALIFORNIA | | | | | |
| 14 | 06GNSV0025 - CA GEN SRVC | 515 | 97,209 | 82 | 6,280 | 0.1888 |
| 15 | 06GNSV0A32 - GEN SRVC-20 KW | 2,609 | 437,371 | 23 | 113,435 | 0.1676 |
| 16 | 06LGSV048T - LRG GEN SERV | 48,066 | 5,089,527 | 10 | 4,806,600 | 0.1059 |
| 17 | 06LGSV0A36 - LRG GEN SRVC-O | 5,806 | 831,922 | 13 | 446,615 | 0.1433 |
| 18 | REVENUE - ACCT ADJ | | -4,119 | | | |
| 19 | INCOME TAX DEFERRAL ADJ | | -294,813 | | | |
| 20 | DSM REVENUE - INDUSTRIAL | | 211,145 | | | |
| 21 | BLUE SKY REV - INDUSTRIAL | | 57 | | | |
| 22 | OTHER CUST RETAIL REV | | 12,200 | | | |
| 23 | UNBILLED REVENUE | -400 | -103,000 | | | 0.2575 |
| 24 | | | | | | |
| 25 | IDAHO | | | | | |
| 26 | 07CFR00001 - MTH FACILITY S | | 2,217 | | | |
| 27 | 07CISH0019 - COMM & IND SPA | 18 | 1,693 | 1 | 18,000 | 0.0941 |
| 28 | 07GNSV0006 - GEN SRVC-LRG P | 86,800 | 6,090,305 | 101 | 859,406 | 0.0702 |
| 29 | 07GNSV0009 - GEN SRVC-HI VO | 70,669 | 4,580,013 | 14 | 5,047,786 | 0.0648 |
| 30 | 07GNSV0023 - GEN SRVC-SML P | 15,768 | 1,471,491 | 309 | 51,029 | 0.0933 |
| 31 | 07GNSV006A - GEN SRVC-LRG P | 3,180 | 260,931 | 23 | 138,261 | 0.0821 |
| 32 | 07GNSV023A - GEN SRVC-SML P | 2,077 | 211,352 | 138 | 15,051 | 0.1018 |
| 33 | 07GNSV023S - ID TRAFFIC | 5 | 607 | 1 | 5,000 | 0.1214 |
| 34 | 07LNX00108 - ANN COST MTHLY | | 1,996 | | | |
| 35 | 07LNX00311 - LINE EXT 80% GTY | | 24 | | | |
| 36 | 07OALT007N - SECURITY AR LG | 13 | 4,911 | 16 | 813 | 0.3778 |
| 37 | 07OALT07AN - SECURITY AR LG | | 221 | 1 | | |
| 38 | 07SPCL0001 | 1,479,600 | 89,981,592 | 1 | 1,479,600,000 | 0.0608 |
| 39 | 07SPCL0002 | 93,929 | 5,584,278 | 1 | 93,929,000 | 0.0595 |
| 40 | REVENUE - ACCT ADJ | | 12,700 | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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|---|---|---|---|---|---|---|
| 1 | INCOME TAX DEFERRAL ADJ | | -127,568 | | | |
| 2 | DSM REVENUE - INDUSTRIAL | | 559,684 | | | |
| 3 | BLUE SKY REV - INDUSTRIAL | | 4 | | | |
| 4 | UNBILLED REVENUE | -104,317 | -6,112,000 | | | 0.0586 |
| 5 | | | | | | |
| 6 | OREGON | | | | | |
| 7 | 01COST0023 - OR GEN SRV, COST | 17,919 | 1,072,730 | | | 0.0599 |
| 8 | 01COST0048 - 01LGSV0048 | 1,273,163 | 63,727,562 | | | 0.0501 |
| 9 | 01COST023F - OR GEN SRV - | 1 | 66 | | | 0.0660 |
| 10 | 01COSTB023 - OR GEN SRV, | 111 | 6,726 | | | 0.0606 |
| 11 | 01COSTL030 - OR LRG GEN SRV, | 180,706 | 9,596,480 | | | 0.0531 |
| 12 | 01COSTS028 - OR GEN SERV, | 88,092 | 5,421,632 | | | 0.0615 |
| 13 | 01GNSB0023 - OR GEN SRV, BPA, | | 7,387 | 11 | | |
| 14 | 01GNSB0028 - OR GEN SRV, BPA, | | 8,549 | 2 | | |
| 15 | 01GNSV0023 - OR GEN SRV, < 30 | | 937,394 | 960 | | |
| 16 | 01GNSV0028 - OR GEN SRV > 30 | | 3,051,305 | 423 | | |
| 17 | 01GNSV023F - OR GEN SRV - FLAT | 2 | 678 | 2 | 1,000 | 0.3390 |
| 18 | 01GNSV023M - OR GEN SRV, | | 311 | 1 | | |
| 19 | 01GNSV023T - OR GEN SRV, TOU | | 2,764 | 3 | | |
| 20 | 01GNSV0748 - LG GEN SVC DIR | | 1,524,624 | 3 | | |
| 21 | 01HABT0023 - OR HABITAT | 58 | 2,907 | | | 0.0501 |
| 22 | 01LGSV0030 - OR LRG GEN SRV, > | | 6,515,907 | 129 | | |
| 23 | 01LGSV0048 - 1000KW AND OVR | | 20,744,433 | 81 | | |
| 24 | 01LGSV048M - LRG GEN SRVC 1 | 79,237 | 5,623,063 | 3 | 26,412,333 | 0.0710 |
| 25 | 01LNX00102 - LINE EXT 80% GTY | | 130,335 | | | |
| 26 | 01LNX00109 - REF/NREF ADV + | | 496 | | | |
| 27 | 01LNX00300 - LINE EXT 80% GTY | | 12,758 | | | |
| 28 | 01LPRS047M - PART REQ SRVC | 2,728 | 1,068,196 | 1 | 2,728,000 | 0.3916 |
| 29 | 01NMT23135 - OR NET MTR, GEN, | | 3,474 | 5 | | |
| 30 | 01NMT28135 - OR NET MTR, GEN, | | 36,961 | 5 | | |
| 31 | 01NMT30135 - OR NET MTR, GEN, | | 87,609 | 3 | | |
| 32 | 01OALT015N - OUTD AR LGT NR | 266 | 37,376 | 120 | 2,217 | 0.1405 |
| 33 | 01OALTB15N - OR OUTD AR LGT | 3 | 393 | 3 | 1,000 | 0.1310 |
| 34 | 01PTOU0023 - OR GEN SRV, TOU | 45 | 2,879 | | | 0.0640 |
| 35 | 01RENW0023 - OR RENW USAGE | 52 | 3,188 | | | 0.0613 |
| 36 | 01STDAY028 - OR DAY STD OFF, | 172 | 12,005 | | | 0.0698 |
| 37 | 01VIR23136 - OR VOLUME | | 854 | 1 | | |
| 38 | 01VIR28136 - OR VOLUME | | 12,419 | 2 | | |
| 39 | 01VIR30136 - OR VOLUME | | 62,555 | 1 | | |
| 40 | REVENUE - ACCT ADJ | | -1,123,729 | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
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|---|---|---|---|---|---|---|
| 1 | OR GAIN ON SALE OF ASSET | | 5,078 | | | |
| 2 | INCOME TAX DEFERRAL ADJ | | 63,857 | | | |
| 3 | DSM REVENUE - INDUSTRIAL | | 1,050,078 | | | |
| 4 | BLUE SKY REV - INDUSTRIAL | | 441,826 | 23 | | |
| 5 | SOLAR FEED-IN REVENUE | | 555,573 | | | |
| 6 | COMMUNITY SOLAR REVENUE | | 12,363 | | | |
| 7 | UNBILLED REVENUE | -18,728 | -861,000 | | | 0.0460 |
| 8 | | | | | | |
| 9 | UTAH | | | | | |
| 10 | 08CFR00051 - MTH FAC SRVCHG | | 18,115 | | | |
| 11 | 08CGN06136 - UT GEN SVC | 728 | 57,861 | | | 0.0795 |
| 12 | 08EFOP0021 - ELEC FURNACE O | 254 | 15,632 | | | 0.0615 |
| 13 | 08EFOP021M - ELEC FURNACE O | 1,002 | 141,601 | 2 | 501,000 | 0.1413 |
| 14 | 08GNSV0006 - GEN SRVC-DISTR | 603,315 | 51,239,228 | 958 | 629,765 | 0.0849 |
| 15 | 08GNSV0009 - GEN SRVC-HI VO | 2,914,667 | 159,058,471 | 103 | 28,297,738 | 0.0546 |
| 16 | 08GNSV0023 - GEN SRVC-DISTR | 53,175 | 5,157,782 | 3,148 | 16,892 | 0.0970 |
| 17 | 08GNSV006A - GEN SRVC-ENERG | 44,646 | 5,392,827 | 229 | 194,961 | 0.1208 |
| 18 | 08GNSV006B - GEN SRVC-DEM& | 7 | 2,756 | | | 0.3937 |
| 19 | 08GNSV009A - GEN SRVC HI VO | 17,623 | 1,569,320 | 7 | 2,517,571 | 0.0890 |
| 20 | 08GNSV009M - MANL HIGH VOLT | 678,976 | 35,477,102 | 11 | 61,725,091 | 0.0523 |
| 21 | 08GNSV023F - GEN SRVC FIXED | 4 | 2,557 | 1 | 4,000 | 0.6393 |
| 22 | 08GNSV06MN - GNSV DIST VOLT | 1,039 | 92,338 | 22 | 47,227 | 0.0889 |
| 23 | 08LNX00002 - MTHLY 80% GTY | | 744,979 | | | |
| 24 | 08LNX00014 - 80% MIN MNTHLY | | 10,323 | | | |
| 25 | 08LNX00017 - ADV/REF&80%ANN | | 638 | | | |
| 26 | 08LNX00311 - LINE EXT 80% GTY | | 5 | | | |
| 27 | 08LNX00300 - LINE EXT 80% PLUS | | 49,310 | | | |
| 28 | 08OALT007N - SECURITY AR LG | 948 | 199,529 | 394 | 2,406 | 0.2105 |
| 29 | 08TOSS0015 - TRAF & OTHER S | 48 | 4,640 | 12 | 4,000 | 0.0967 |
| 30 | 08MONL0015 - MTR OUTDONIGHT | 13 | 2,296 | 6 | 2,167 | 0.1766 |
| 31 | 08NMT06135 - UT NET MTR GEN | 2,230 | 208,871 | 6 | 371,667 | 0.0937 |
| 32 | 08NMT23135 - UT NET MTR, GEN, | 177 | 20,298 | 17 | 10,412 | 0.1147 |
| 33 | 08NMT6A135 - NET MTR GEN SVC | 4,051 | 560,063 | 13 | 311,615 | 0.1383 |
| 34 | 08PRSV031M - BKUP MNT&SUPPL | 49,625 | 3,757,081 | 3 | 16,541,667 | 0.0757 |
| 35 | 08SPCL0001 | 602,656 | 30,565,663 | 1 | 602,656,000 | 0.0507 |
| 36 | 08SPCL0002 | 809,246 | 36,340,880 | 1 | 809,246,000 | 0.0449 |
| 37 | 08SPCL0003 | 1,287,046 | 67,226,917 | 1 | 1,287,046,000 | 0.0522 |
| 38 | 08SSLR0006 - GEN SVC SUBSCR | 268 | 22,291 | 2 | 134,000 | 0.0832 |
| 39 | 08SSLR0023 - SMALL GEN SVC | 153 | 17,075 | 18 | 8,500 | 0.1116 |
| 40 | 08SSLR006A - GEN SVC TOU | 11,084 | 1,038,931 | 30 | 369,467 | 0.0937 |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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SALES OF ELECTRICITY BY RATE SCHEDULES

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| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | 08GNSV06AM - MNL ENERGY TOD | 283 | 33,798 | 2 | 141,500 | 0.1194 |
| 2 | 08GNSV0008 - UT GEN SVC TOU > | 984,500 | 71,986,863 | 101 | 9,747,525 | 0.0731 |
| 3 | 08GNSV008M - UT GEN SVC TOU > | 27,264 | 2,146,613 | 4 | 6,816,000 | 0.0787 |
| 4 | REVENUE - ACCT ADJ | | -258,416 | | | |
| 5 | REVENUE ADJ - DEF NPC | | 2,734,869 | | | |
| 6 | DSM REVENUE - INDUSTRIAL | | 4,135,250 | | | |
| 7 | BLUE SKY REV - INDUSTRIAL | | 116,729 | 7 | | |
| 8 | SOLAR FEED-IN REVENUE | | 2,090,339 | | | |
| 9 | UNBILLED REVENUE | -83,578 | -6,231,000 | | | 0.0746 |
| 10 | | | | | | |
| 11 | WASHINGTON | | | | | |
| 12 | 02GNSB0024 - WA GEN SRVC DO | 885 | 93,109 | 43 | 20,581 | 0.1052 |
| 13 | 02GNSB24FP - WA GEN SVC | 3 | 481 | 1 | 3,000 | 0.1603 |
| 14 | 02GNSV0024 - WA GEN SRVC | 14,843 | 1,328,298 | 328 | 45,253 | 0.0895 |
| 15 | 02GNSV024F - WA GEN SRVC-FL | 33 | 8,627 | 4 | 8,250 | 0.2614 |
| 16 | 02LGSV0036 - WA LRG GEN SRV | 98,809 | 7,745,502 | 95 | 1,040,095 | 0.0784 |
| 17 | 02LGSV048T - LRG GEN SRVC 1 | 660,419 | 40,313,189 | 29 | 22,773,069 | 0.0610 |
| 18 | 02LNX00103 - LINE EXT 80% GTY | | 31,621 | | | |
| 19 | 02LNX00300 - LINE EXT 80% GTY | | 9,016 | | | |
| 20 | 02NMT24135 - NET MTR, WA | 11 | 1,294 | 1 | 11,000 | 0.1176 |
| 21 | 02OALT015N - WA OUTD AR LGT | 96 | 12,700 | 37 | 2,595 | 0.1323 |
| 22 | 02OALTB15N - WA OUTD AR LGT | 27 | 4,019 | 14 | 1,929 | 0.1489 |
| 23 | 02PRSV47TM - LRG PART REQMT | 2,377 | 343,720 | 1 | 2,377,000 | 0.1446 |
| 24 | 02LGSB0036 - LRG GEN SVC IRG | 1,437 | 167,923 | 9 | 159,667 | 0.1169 |
| 25 | REVENUE - ACCT ADJ | | -2,461,355 | | | |
| 26 | REVENUE ADJ - DEF NPC | | 27,593 | | | |
| 27 | ALT REVENUE PROGRAM ADJ | | -1,494,763 | | | |
| 28 | DSM REVENUE - INDUSTRIAL | | 1,363,237 | | | |
| 29 | BLUE SKY REV - INDUSTRIAL | | 11 | 1 | | |
| 30 | UNBILLED REVENUE | -1,886 | 411,000 | | | -0.2179 |
| 31 | | | | | | |
| 32 | WYOMING | | | | | |
| 33 | 05GNSV0025 - WY GEN SRVC | 28,711 | 2,426,382 | 1,180 | 24,331 | 0.0845 |
| 34 | 05GNSV0028 - GEN SVC > 15 KW | 267,109 | 19,142,713 | 433 | 616,880 | 0.0717 |
| 35 | 05GNSV025F - GEN SRVC-FL RA | 26 | 4,150 | 8 | 3,250 | 0.1596 |
| 36 | 05LGSV0046 - WY LRG GEN SRV | 1,689,000 | 109,309,343 | 59 | 28,627,119 | 0.0647 |
| 37 | 05LGSV046M - WY LRG GEN SRV | 9,761 | 729,408 | 1 | 9,761,000 | 0.0747 |
| 38 | 05LGSV048M - TOU>1000KW MAN | 245,448 | 13,689,662 | 1 | 245,448,000 | 0.0558 |
| 39 | 05LGSV048T - LRG GENSRV TIM | 1,875,002 | 103,649,692 | 11 | 170,454,727 | 0.0553 |
| 40 | 05LNX00100 - LINE EXT 60% GTY | | 47,374 | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | 05LNX00102 - LINE EXT 80% GTY | | 1,095,342 | | | |
| 2 | 05LNX00105 - CNTRCT $ MIN GTY | | 45,261 | | | |
| 3 | 05LNX00109 - REF/NREF ADV + | | 167,837 | | | |
| 4 | 05LNX00110 - REF/NREF ADV + | | 569 | | | |
| 5 | 05LNX00300 - LINE EXT 80% GTY | | 62,394 | | | |
| 6 | 05LNX00311 - LINE EXT 80% GTY | | 17,596 | | | |
| 7 | 05OALT015N - OUTD AR LGT SR | 69 | 8,720 | 38 | 1,816 | 0.1264 |
| 8 | 05PRSV033M - PART SERV REQ | 1,324,577 | 84,903,997 | 9 | 147,175,222 | 0.0641 |
| 9 | REVENUE - ACCT ADJ | | 1,868,963 | | | |
| 10 | INCOME TAX DEFERRAL ADJ | | 3,944,662 | | | |
| 11 | REVENUE ADJ - DEF NPC | | -234,218 | | | |
| 12 | DSM REVENUE - SM INDUSTRIAL | | 589,785 | | | |
| 13 | DSM REVENUE - LG INDUSTRIAL | | 395,501 | | | |
| 14 | BLUE SKY REV - INDUSTRIAL | | -15 | | | |
| 15 | UNBILLED REVENUE | 56,149 | 3,365,000 | | | 0.0599 |
| 16 | 05GNSV0025 - WY GEN SRVC | 3,646 | 349,286 | 283 | 12,883 | 0.0958 |
| 17 | 05GNSV0028 - GEN SVC > 15 KW | 68,582 | 4,711,667 | 71 | 965,944 | 0.0687 |
| 18 | 05GNSV028M - GEN SVC > 15 KW | 4,005 | 236,064 | 3 | 1,335,000 | 0.0589 |
| 19 | 05LGSV0046 - WY LRG GEN SRV | 27,813 | 1,811,426 | 3 | 9,271,000 | 0.0651 |
| 20 | 05LGSV048M - TOU>1000KW MAN | 133,236 | 8,059,325 | 2 | 66,618,000 | 0.0605 |
| 21 | 05LGSV048T - LRG GENSRV TIM | 1,133,288 | 68,163,237 | 12 | 94,440,667 | 0.0601 |
| 22 | 05LNX00102 - LINE EXT 80% GTY | | 450,121 | | | |
| 23 | 05LNX00109 - REF/NREF ADV + | | 2,009,444 | | | |
| 24 | 05NMT25135 - WY NET MTR, GEN, | 10 | 809 | | | 0.0809 |
| 25 | 05NMT28135 - NET MTR SMALL | 34 | 4,005 | 1 | 34,000 | 0.1178 |
| 26 | 05PRSV033M - PART SERV REQ | 89,483 | 5,509,816 | 2 | 44,741,500 | 0.0616 |
| 27 | 09OALT207N - SECURITY AR LG | 3 | 582 | 2 | 1,500 | 0.1940 |
| 28 | DSM REVENUE - SM INDUSTRIAL | | 203,468 | | | |
| 29 | DSM REVENUE - LG INDUSTRIAL | | 684,018 | | | |
| 30 | BLUE SKY REV - INDUSTRIAL | | 29 | | | |
| 31 | UNBILLED REVENUE | -23,780 | -1,398,000 | | | 0.0588 |
| 32 | | | | | | |
| 33 | LESS MULTIPLE BILLINGS | | | -870 | | |
| 34 | | | | | | |
| 35 | TOTAL INDUSTRIAL SALES | 19,048,841 | 1,188,343,074 | 9,427 | 2,020,668 | 0.0624 |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | IRRIGATION SALES | | | | | |
| 2 | CALIFORNIA | | | | | |
| 3 | 06APSV0020 - AG PMP SRVC | 9,334 | 1,384,232 | 748 | 12,479 | 0.1483 |
| 4 | 06APSV0115 - CA AGRI PUMP TOU | 35 | 4,862 | 2 | 17,500 | 0.1389 |
| 5 | 06APSV020L - AG PMP SRVC | 48,069 | 7,013,491 | 591 | 81,335 | 0.1459 |
| 6 | 06APSV115L - CA AGRI PUMP TOU | 734 | 104,940 | 9 | 81,556 | 0.1430 |
| 7 | 06LGSV048T - LRG GEN SERV | 3,405 | 373,647 | 1 | 3,405,000 | 0.1097 |
| 8 | 06LNX00103 - LINE EXT 80% GTY | | 1,207 | | | |
| 9 | 06LNX00109 - REF/NREF ADV + | | 409 | | | |
| 10 | 06LNX00110 - REF/NREF ADV + | | 32,806 | | | |
| 11 | 06LNX00310 - IRG, 80% ANNUAL | | 6,431 | | | |
| 12 | 06LNX00312 - CA IRG LINE EXT | | 29,248 | | | |
| 13 | 06NML20135 - AGRI PUMP-NET | 2,149 | 370,088 | 24 | 89,542 | 0.1722 |
| 14 | 06NMT20135 - AGRI PUMP-NET | 173 | 28,648 | 10 | 17,300 | 0.1656 |
| 15 | 06USBR0020 - KLAM IRG ONPRJ | 3,129 | 573,273 | 273 | 11,462 | 0.1832 |
| 16 | 06USBR0115 - CA AGR PMP TOU | 4 | 2,043 | 1 | 4,000 | 0.5108 |
| 17 | 06USBR020L - KLAM IRG ONPRJ | 14,661 | 2,470,639 | 344 | 42,619 | 0.1685 |
| 18 | 06USBR115L - CA AGR PMP TOU | 567 | 85,379 | 9 | 63,000 | 0.1506 |
| 19 | REVENUE - ACCT ADJ | | -19,620 | | | |
| 20 | INCOME TAX DEFERRAL ADJ | | -454,004 | | | |
| 21 | DSM REVENUE - IRRIGATION | | 338,227 | | | |
| 22 | BLUE SKY REV - IRRIGATION | | 12 | | | |
| 23 | OTHER CUST RETAIL REV | | 2,871 | | | |
| 24 | UNBILLED REVENUE | -952 | -76,000 | | | 0.0798 |
| 25 | | | | | | |
| 26 | IDAHO | | | | | |
| 27 | 07APSA010L - IRG & PUMP LG | 335,763 | 30,528,310 | 2,364 | 142,032 | 0.0909 |
| 28 | 07APSA010S - IRG & PUMP SM | 5,710 | 607,966 | 327 | 17,462 | 0.1065 |
| 29 | 07APSAL10X - IRG & PUMP - LG | 218,411 | 20,107,391 | 1,823 | 119,809 | 0.0921 |
| 30 | 07APSAS10X - IRG & PUMP - SM | 7,240 | 804,860 | 528 | 13,712 | 0.1112 |
| 31 | 07APSV006A - LRG POWER OPT | 250 | 25,085 | 1 | 250,000 | 0.1003 |
| 32 | 07APSV023A - SM POWER OPT | 211 | 20,742 | 4 | 52,750 | 0.0983 |
| 33 | 07APSVCNLL - LRG LOAD CANAL | 12,571 | 1,026,551 | 37 | 339,757 | 0.0817 |
| 34 | 07APSVCNLS - SML LOAD CANAL | 22 | 3,912 | 11 | 2,000 | 0.1778 |
| 35 | 07GNSV023A - GEN SRVC-SML P | 104 | 9,405 | 1 | 104,000 | 0.0904 |
| 36 | 07LNX00015 - ANNUAL 80% GTY | | 71,421 | | | |
| 37 | 07LNX00035 - ADV 80% MO GTY | | 2,830 | | | |
| 38 | 07LNX00040 - ADV+REFCHG+80% | | 120,907 | | | |
| 39 | 07LNX00310 - 80% ANNUAL GTY | | 801 | | | |
| 40 | 07LNX00312 - ID LINE EXT | | 50,622 | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
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|---|---|---|---|---|---|---|
| 1 | 07APSN010L - ID LG IRR & PUMP | 6,565 | 583,656 | 35 | 187,571 | 0.0889 |
| 2 | 07APSN010S - IRR, SMALL, 3 | 18 | 2,610 | 3 | 6,000 | 0.1450 |
| 3 | 07APSNS10X - IRR, SMALL, 3 | 226 | 27,386 | 17 | 13,294 | 0.1212 |
| 4 | REVENUE - ACCT ADJ | | -196,101 | | | |
| 5 | INCOME TAX DEFERRAL ADJ | | -39,466 | | | |
| 6 | DSM REVENUE - IRRIGATION | | 1,317,344 | | | |
| 7 | BLUE SKY REV - IRRIGATION | | 19 | | | |
| 8 | UNBILLED REVENUE | 224 | 22,000 | | | 0.0982 |
| 9 | | | | | | |
| 10 | OREGON | | | | | |
| 11 | 01APSV0041 - AG PMP SRVC BP | | 1,150,108 | 2,435 | | |
| 12 | 01APSV0215 - OR IRR TOU PILOT | | 20,817 | 11 | | |
| 13 | 01APSV041L - OR PUMP SRV | | 1,824,096 | 704 | | |
| 14 | 01APSV041T - AGR PUMP | | 24,609 | 53 | | |
| 15 | 01APSV041X - AG PMP SRVC | | 1,026,589 | 2,464 | | |
| 16 | 01APSV41XL - OR PUMP SRV NO | | 1,545,562 | 461 | | |
| 17 | 01COST0041 - | 117,134 | 7,040,996 | | | 0.0601 |
| 18 | 01COST0048 - 01LGSV0048 | 110,150 | 5,559,706 | | | 0.0505 |
| 19 | 01COST0215 - OR TOU PILOT | 3,726 | 166,330 | | | 0.0446 |
| 20 | 01CSTUSB41 - USBR IRR | 63,085 | 3,791,604 | | | 0.0601 |
| 21 | 01GNSV023T - OR GEN SRV, TOU | | 1,839 | 1 | | |
| 22 | 01HABIT041 - 01APSV0041 AG | 10 | 628 | | | 0.0628 |
| 23 | 01LGSB0048 - LG GEN SVC > | | 829,516 | 3 | | |
| 24 | 01LGSV0048 - 1000KW AND OVR | | 1,203,135 | 3 | | |
| 25 | 01LNX00103 - LINE EXT 80% GTY | | 35,262 | | | |
| 26 | 01LNX00109 - REF/NREF ADV + | | 363 | | | |
| 27 | 01LNX00110 - REF/NREF ADV + | | 101,424 | | | |
| 28 | 01LNX00310 - LINE EXT | | 13,768 | | | |
| 29 | 01PTOU0023 - OR GEN SRV, TOU | 49 | 2,745 | | | 0.0560 |
| 30 | 01PTOU0041 - 01APSV0041 AG | 511 | 30,313 | | | 0.0593 |
| 31 | 01RENEW041 - 01APSV0041 AG | 149 | 9,095 | | | 0.0610 |
| 32 | 01STDAY041 - DAILY STANDARD | 121 | 6,918 | | | 0.0572 |
| 33 | 01USBR0215 - OR IRG TOU PILOT | | 123,374 | 72 | | |
| 34 | 01USBRGV41 - IRG TOU W/O BPA | | 62,991 | 9 | | |
| 35 | 01USBROF41 - KLAMATH BASIN | | 1,085,545 | 481 | | |
| 36 | 01USBRON41 - KLAMATH BASIN | | 1,548,154 | 1,113 | | |
| 37 | 01VIR41136 - OR VOL | | 47,409 | 26 | | |
| 38 | 01VRU41136 - OR VOL INCENTIVE | | 286,355 | 104 | | |
| 39 | 01VRU41215 - OR VOL INCENTIVE | | 28,812 | 6 | | |
| 40 | 01LNX00312 - OR IRG LINE EXT | | 26,397 | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | 01NMT41135 - NETMTR AG PMP | | 29,236 | 30 | | |
| 2 | 01NMU41135 - OR NET MTR - | | 27,096 | 12 | | |
| 3 | REVENUE - ACCT ADJ | | -144,576 | | | |
| 4 | OR GAIN ON SALE OF ASSET | | 110 | | | |
| 5 | INCOME TAX DEFERRAL ADJ | | 12,825 | | | |
| 6 | DSM REVENUE - IRRIGATION | | 610,919 | | | |
| 7 | BLUE SKY REV - IRRIGATION | | 291 | | | |
| 8 | SOLAR FEED-IN REVENUE | | 107,630 | | | |
| 9 | COMMUNITY SOLAR REVENUE | | 2,333 | | | |
| 10 | UNBILLED REVENUE | -10,120 | 181,000 | | | -0.0179 |
| 11 | | | | | | |
| 12 | UTAH | | | | | |
| 13 | 08APSV0010 - IRR & SOIL DRA | 172,333 | 13,355,183 | 3,060 | 56,318 | 0.0775 |
| 14 | 08APSV10NS - IRR LG SOIL DRAIN | 27,968 | 2,059,511 | 296 | 94,486 | 0.0736 |
| 15 | 08LNX00004 - ANNUAL 80% GTY | | 9,815 | | | |
| 16 | 08LNX00014 - 80% MIN MNTHLY | | 4,845 | | | |
| 17 | 08LNX00017 - ADV/REF&80%ANN | | 165,901 | | | |
| 18 | 08LNX00310 - IRR, 80% ANNUAL | | 30,405 | | | |
| 19 | 08LNX00311 - LINE EXT 80% GTY | | 1,163 | | | |
| 20 | 08LNX00312 - UT IRG LINE EXT | | 11,217 | | | |
| 21 | 08NMT010NS - IRR & SOIL DRAIN | 246 | 22,960 | 4 | 61,500 | 0.0933 |
| 22 | 08NMT10135 - UT IRR_SOIL DRNG | 8,072 | 638,006 | 62 | 130,194 | 0.0790 |
| 23 | 08TCVLAACN - UT TCV LNX | | 316 | | | |
| 24 | 08TCVLNAGN - UT LNX ANNUAL | | 7,961 | | | |
| 25 | REVENUE - ACCT ADJ | | -6,271 | | | |
| 26 | REVENUE ADJ - DEF NPC | | 91,308 | | | |
| 27 | DSM REVENUE - IRRIGATION | | 137,781 | | | |
| 28 | SOLAR FEED-IN REVENUE | | 69,789 | | | |
| 29 | UNBILLED REVENUE | 393 | 24,000 | | | 0.0611 |
| 30 | | | | | | |
| 31 | WASHINGTON | | | | | |
| 32 | 02APSV0040 - WA AG PMP SRVC | 90,870 | 7,590,342 | 2,800 | 32,454 | 0.0835 |
| 33 | 02APSV040X - WA AG PMP SRVC | 63,711 | 5,333,476 | 2,347 | 27,146 | 0.0837 |
| 34 | 02LNX00102 - LINE EXT 80% GTY | | 2,699 | | | |
| 35 | 02LNX00103 - LINE EXT 80% GTY | | 1,483 | | | |
| 36 | 02LNX00105 - CNTRCT $ MIN GTY | | 79 | | | |
| 37 | 02LNX00110 - REF/NREF ADV + | | 143,814 | | | |
| 38 | 02LNX00310 - IRG, 80% ANNUAL | | 6,750 | | | |
| 39 | 02LNX00312 - WA IRG LINE EXT | | 33,920 | | | |
| 40 | 02NMT40135 - WA NET MTR-IRG | 168 | 14,851 | 9 | 18,667 | 0.0884 |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | 02NMX40135 - WA NET MTR-IRG | 41 | 7,501 | 6 | 6,833 | 0.1830 |
| 2 | REVENUE - ACCT ADJ | | -466,231 | | | |
| 3 | REVENUE ADJ - DEF NPC | | 6,491 | | | |
| 4 | ALT REVENUE PROGRAM ADJ | | -885,712 | | | |
| 5 | DSM REVENUE - IRRIGATION | | 363,742 | | | |
| 6 | BLUE SKY REV - IRRIGATION | | 524 | | | |
| 7 | UNBILLED REVENUE | 3,938 | 1,346,000 | | | 0.3418 |
| 8 | | | | | | |
| 9 | WYOMING | | | | | |
| 10 | 05APS00040 - AG PUMP SVC | 16,724 | 1,433,166 | 709 | 23,588 | 0.0857 |
| 11 | 05APSNS040 - AG PUMP SVC | 1,644 | 135,051 | 28 | 58,714 | 0.0821 |
| 12 | 05LNX00103 - LINE EXT 80% GTY | | 740 | | | |
| 13 | 05LNX00109 - REF/NREF ADV + | | 854 | | | |
| 14 | 05LNX00110 - REF/NREF ADV + | | 25,035 | | | |
| 15 | 05LNX00310 - LINE EXT | | 870 | | | |
| 16 | 05LNX00312 - WY IRG LINE EXT | | 4,139 | | | |
| 17 | 09APSNS210 - IRR & SOIL DRA | 11 | 1,356 | 1 | 11,000 | 0.1233 |
| 18 | REVENUE - ACCT ADJ | | 9,436 | | | |
| 19 | INCOME TAX DEFERRAL ADJ | | 14,920 | | | |
| 20 | REVENUE ADJ - DEF NPC | | -886 | | | |
| 21 | DSM REVENUE - IRRIGATION | | -4,237 | | | |
| 22 | BLUE SKY REV - IRRIGATION | | 4 | | | |
| 23 | UNBILLED REVENUE | 1,352 | 61,000 | | | 0.0451 |
| 24 | 05APS00040 - AG PUMP SVC | 132 | 11,086 | 6 | 22,000 | 0.0840 |
| 25 | 05LNX00103 - LINE EXT 80% GTY | | 976 | | | |
| 26 | 05LNX00110 - REF/NREF ADV + | | 13,855 | | | |
| 27 | 09APSNS210 - IRR & SOIL DRA | 460 | 43,405 | 5 | 92,000 | 0.0944 |
| 28 | 09APSV0210 - IRR & SOIL DRA | 5,528 | 438,668 | 96 | 57,583 | 0.0794 |
| 29 | DSM REVENUE - IRRIGATION | | 18,569 | | | |
| 30 | UNBILLED REVENUE | 26 | 2,000 | | | 0.0769 |
| 31 | | | | | | |
| 32 | LESS MULTIPLE BILLINGS | | | -856 | | |
| 33 | | | | | | |
| 34 | TOTAL IRRIGATION SALES | 1,347,055 | 128,126,030 | 23,724 | 56,780 | 0.0951 |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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|---|---|---|---|---|---|---|
| 1 | PUBLIC STREET & HWY LIGHTING | | | | | |
| 2 | CALIFORNIA | | | | | |
| 3 | 06CUSL053E - SPECIAL CUST O | 1,086 | 192,092 | 107 | 10,150 | 0.1769 |
| 4 | 06CUSL058F - CUST OWND STR | 52 | 10,333 | 20 | 2,600 | 0.1987 |
| 5 | 06SLCO0051 - COMPANY OWNED | 687 | 221,050 | 77 | 8,922 | 0.3218 |
| 6 | 06OALT015N - OUTD AR LGT SR | | 263 | 1 | | |
| 7 | REVENUE - ACCT ADJ | | -3,856 | | | |
| 8 | INCOME TAX DEFERRAL ADJ | | -7,806 | | | |
| 9 | DSM REVENUE - PSHL | | 9,326 | | | |
| 10 | OTHER CUST RETAIL REV | | 153 | | | |
| 11 | UNBILLED REVENUE | -132 | -28,000 | | | 0.2121 |
| 12 | | | | | | |
| 13 | IDAHO | | | | | |
| 14 | 07GNSV023S - ID TRAFFIC | 147 | 17,401 | 23 | 6,391 | 0.1184 |
| 15 | 07SLCO0011 - STR LGT CO-OWN | 153 | 71,941 | 56 | 2,732 | 0.4702 |
| 16 | 07SLCU012E - ENGY STR LGT | 434 | 47,242 | 51 | 8,510 | 0.1089 |
| 17 | 07SLCU012F - FULL MNT STR LGT | 1,761 | 348,215 | 183 | 9,623 | 0.1977 |
| 18 | 07SLCU012P - PART MNT STR LGT | 194 | 27,891 | 16 | 12,125 | 0.1438 |
| 19 | REVENUE - ACCT ADJ | | -2,973 | | | |
| 20 | INCOME TAX DEFERRAL ADJ | | -183 | | | |
| 21 | DSM REVENUE - PSHL | | 12,482 | | | |
| 22 | UNBILLED REVENUE | 13 | 2,000 | | | 0.1538 |
| 23 | | | | | | |
| 24 | OREGON | | | | | |
| 25 | 01COSL0052 - STR LGT SRVC C | 364 | 54,451 | 35 | 10,400 | 0.1496 |
| 26 | 01COST023F - OR GEN SRV | 598 | 37,981 | | | 0.0635 |
| 27 | 01CUSL0053 - CUS-OWNED MTRD | 497 | 36,061 | 72 | 6,903 | 0.0726 |
| 28 | 01GNSV023F - OR GEN SRV - FLAT | | 104,478 | 14 | | |
| 29 | 01CUSL053E - STR LGT SVC | 10,544 | 762,071 | 225 | 46,862 | 0.0723 |
| 30 | 01CUSL053F - STR LGT SRVC C | 116 | 10,945 | 9 | 12,889 | 0.0944 |
| 31 | 01CUSL53E2 - STR LGT SVC | 1 | 59 | 1 | 1,000 | 0.0590 |
| 32 | 01HPSV0051 - HI PRESSURE SO | 19,217 | 3,962,490 | 751 | 25,589 | 0.2062 |
| 33 | 01LEDSL051 - OR LED PILOT | 675 | 232,601 | 85 | 7,941 | 0.3446 |
| 34 | 01MVSL0050 - MERC VAPSTR LG | 7,938 | 997,174 | 230 | 34,513 | 0.1256 |
| 35 | 01OALT015N - OUTD AR LGT NR | 35 | 6,257 | 18 | 1,944 | 0.1788 |
| 36 | 01OALTB15N - OR OUTD AR LGT | 7 | 1,160 | 9 | 778 | 0.1657 |
| 37 | REVENUE - ACCT ADJ | | -17,649 | | | |
| 38 | OR GAIN ON SALE OF ASSET | | 1,019 | | | |
| 39 | INCOME TAX DEFERRAL ADJ | | 1,401 | | | |
| 40 | DSM REVENUE - PSHL | | 187,725 | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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|---|---|---|---|---|---|---|
| 1 | SOLAR FEED-IN REVENUE | | 11,748 | | | |
| 2 | COMMUNITY SOLAR REVENUE | | 136 | | | |
| 3 | UNBILLED REVENUE | 1,074 | 169,000 | | | 0.1574 |
| 4 | | | | | | |
| 5 | UTAH | | | | | |
| 6 | 08CFR00012 - STR LGTS | | 54 | | | |
| 7 | 08CFR00051 - MTH FAC SRVCHG | | 4,529 | | | |
| 8 | 08CFR00062 - STREET LIGHTS | | 73 | | | |
| 9 | 08OALT007N - SECURITY AR LG | 363 | 93,722 | 194 | 1,871 | 0.2582 |
| 10 | 08TOSS015F - TRAFFIC SIG NM | 1,151 | 101,248 | 121 | 9,512 | 0.0880 |
| 11 | 08SLCO0011 - STR LGT CO-OWN | 13,487 | 4,076,143 | 717 | 18,810 | 0.3022 |
| 12 | 08TOSS0015 - TRAF & OTHER S | 3,138 | 349,127 | 1,477 | 2,125 | 0.1113 |
| 13 | 08MONL0015 - MTR OUTDONIGHT | 849 | 68,636 | 95 | 8,937 | 0.0808 |
| 14 | 08SLCU012P - STR LGT CUST-O | 3,021 | 374,185 | 170 | 17,771 | 0.1239 |
| 15 | 08SLCU012F - STR LGT CUST-O | 951 | 126,854 | 67 | 14,194 | 0.1334 |
| 16 | 08SLCU012E - DECOR CUST-OWN | 41,473 | 2,642,632 | 1,004 | 41,308 | 0.0637 |
| 17 | REVENUE - ACCT ADJ | | -21,686 | | | |
| 18 | REVENUE ADJ - DEF NPC | | 23,341 | | | |
| 19 | DSM REVENUE - PSHL | | 35,258 | | | |
| 20 | SOLAR FEED-IN REVENUE | | 17,840 | | | |
| 21 | UNBILLED REVENUE | -2,392 | -276,000 | | | 0.1154 |
| 22 | | | | | | |
| 23 | WASHINGTON | | | | | |
| 24 | 02CFR00012 - STR LGTS | | 91 | | | |
| 25 | 02COSL0052 - WA STR LGT SRV | 90 | 18,312 | 9 | 10,000 | 0.2035 |
| 26 | 02CUSL053F - WA STR LGT SRV | 2,950 | 205,219 | 120 | 24,583 | 0.0696 |
| 27 | 02CUSL053M - WA STR LGT SRV | 731 | 50,830 | 112 | 6,527 | 0.0695 |
| 28 | 02SLCO0051 - WA COMPANY ST | 3,197 | 758,342 | 219 | 14,598 | 0.2372 |
| 29 | 02MVSL0057 - WA MERC VAPSTR | 1,165 | 148,853 | 25 | 46,600 | 0.1278 |
| 30 | REVENUE - ACCT ADJ | | -49,424 | | | |
| 31 | DSM REVENUE - PSHL | | 18,829 | | | |
| 32 | UNBILLED REVENUE | -487 | -54,000 | | | 0.1109 |
| 33 | | | | | | |
| 34 | WYOMING | | | | | |
| 35 | 05COSL0057 - CO-OWND STR LG | 238 | 48,276 | 15 | 15,867 | 0.2028 |
| 36 | 05CUSL0058 - CUST OWND STR | 49 | 2,718 | 10 | 4,900 | 0.0555 |
| 37 | 05CUSL0E58 - WY CUST OWNED | 1,079 | 59,759 | 33 | 32,697 | 0.0554 |
| 38 | 05CUSL0M58 - CUST OWNED ST | 44 | 2,989 | 3 | 14,667 | 0.0679 |
| 39 | 05HPSV0051 - HI PRESSURE SO | 5,655 | 1,039,113 | 186 | 30,403 | 0.1838 |
| 40 | 05MVS00053 - MERCURY VAPOR | 3,521 | 397,679 | 225 | 15,649 | 0.1129 |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
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|---|---|---|---|---|---|---|
| 1 | 05OALT015N - OUTD AR LGT SR | 38 | 4,325 | 4 | 9,500 | 0.1138 |
| 2 | REVENUE - ACCT ADJ | | 9,877 | | | |
| 3 | INCOME TAX DEFERRAL ADJ | | 7,221 | | | |
| 4 | REVENUE ADJ - DEF NPC | | -429 | | | |
| 5 | DSM REVENUE - PSHL | | 49,115 | | | |
| 6 | UNBILLED REVENUE | 612 | 88,000 | | | 0.1438 |
| 7 | 05HPSV0051 - HI PRESSURE SO | | 10 | | | |
| 8 | 09MONL0213 - WY MTR OUTDOOR | 29 | 2,738 | 1 | 29,000 | 0.0944 |
| 9 | 09SLCO0211 - STR LGT CO-OWN | 1,496 | 328,000 | 51 | 29,333 | 0.2193 |
| 10 | 09SLCUP212 - CUST OWNED ST | 34 | 4,829 | 5 | 6,800 | 0.1420 |
| 11 | 09TOSS0213 - WY TRAFFIC & | 48 | 2,361 | 15 | 3,200 | 0.0492 |
| 12 | DSM REVENUE - PSHL | | 12,776 | | | |
| 13 | UNBILLED REVENUE | -241 | -51,000 | | | 0.2116 |
| 14 | | | | | | |
| 15 | LESS MULTIPLE BILLINGS | | | -3,296 | | |
| 16 | | | | | | |
| 17 | TOTAL PUBLIC STREET & HWY LT | 127,750 | 18,198,044 | 3,565 | 35,835 | 0.1425 |
| 18 | | | | | | |
| 19 | FORFEITED DISCOUNTS | | | | | |
| 20 | CALIFORNIA | | | | | |
| 21 | 06LPAY0300 - RES-LATEFEE | | 187,973 | | | |
| 22 | 06LPAY0300 - COM-LATEFEE | | 55,479 | | | |
| 23 | 06LPAY0300 - IND-LATEFEE | | 67,570 | | | |
| 24 | 06LPAY0300 - OTHER-LATEFEE | | 876 | | | |
| 25 | | | | | | |
| 26 | IDAHO | | | | | |
| 27 | 07LPAY0300 - RES-LATEFEE | | 219,668 | | | |
| 28 | 07LPAY0300 - COM-LATEFEE | | 27,909 | | | |
| 29 | 07LPAY0300 - IND-LATEFEE | | 82,723 | | | |
| 30 | 07LPAY0300 - OTHER-LATEFEE | | 4,584 | | | |
| 31 | | | | | | |
| 32 | OREGON | | | | | |
| 33 | 01LPAY0300 - RES-LATEFEE | | 3,027,099 | | | |
| 34 | 01LPAY0300 - COM-LATEFEE | | 777,068 | | | |
| 35 | 01LPAY0300 - IND-LATEFEE | | 225,412 | | | |
| 36 | 01LPAY0300 - OTHER-LATEFEE | | 45,333 | | | |
| 37 | | | | | | |
| 38 | UTAH | | | | | |
| 39 | 08LPAY0300 - RES-LATEFEE | | 2,368,447 | | | |
| 40 | 08LPAY0300 - COM-LATEFEE | | 664,395 | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | 08LPAY0300 - IND-LATEFEE | | 198,342 | | | |
| 2 | 08LPAY0300 - OTHER-LATEFEE | | 79,748 | | | |
| 3 | OTHER | | 493 | | | |
| 4 | | | | | | |
| 5 | WASHINGTON | | | | | |
| 6 | 02LPAY0300 - RES-LATEFEE | | 567,301 | | | |
| 7 | 02LPAY0300 - COM-LATEFEE | | 136,148 | | | |
| 8 | 02LPAY0300 - IND-LATEFEE | | 28,465 | | | |
| 9 | 02LPAY0300 - OTHER-LATEFEE | | 2,355 | | | |
| 10 | | | | | | |
| 11 | WYOMING | | | | | |
| 12 | 05LPAY0300 - RES-LATEFEE | | 461,390 | | | |
| 13 | 05LPAY0300 - COM-LATEFEE | | 118,729 | | | |
| 14 | 05LPAY0300 - IND-LATEFEE | | 71,962 | | | |
| 15 | 05LPAY0300 - OTHER-LATEFEE | | -3,838 | | | |
| 16 | | | | | | |
| 17 | TOTAL FORFEITED DISCOUNTS | | 9,415,631 | | | |
| 18 | | | | | | |
| 19 | MISC SERVICE REVENUE | | | | | |
| 20 | CALIFORNIA | | | | | |
| 21 | 06APSV0020 - AG PMP SRVC | | 1,820 | | | |
| 22 | 06CFR00003 - MTH MAINTENANC | | 1,454 | | | |
| 23 | 06CONN0300 - CA RECONNECTIO | | 33,165 | | | |
| 24 | 06FCBUYOUT | | 75,765 | | | |
| 25 | 06GNSV0025 - CA GEN SRVC | | 13,700 | | | |
| 26 | 06GNSV0A32 - GEN SRVC-20 KW | | 200 | | | |
| 27 | 06NEMAGG35 - CALIF NET METER | | 150 | | | |
| 28 | 06NETMT135 - CA RES NET | | 5,526 | | | |
| 29 | 06NML20135 - AGRI PUMP-NET | | 425 | | | |
| 30 | 06NMT20135 - AGRI PUMP-NET | | 560 | | | |
| 31 | 06NMT25135 - CA GEN SVC NET | | 465 | | | |
| 32 | 06NMT32135 - CA GEN SVC NET | | 25 | | | |
| 33 | 06NSMTR300 - NON-STND MTR | | 3,255 | | | |
| 34 | 06RCHK0300 - CA RET CHK CHR | | 11,904 | | | |
| 35 | 06RESD000D - RES SRVC | | 227,700 | | | |
| 36 | 06RESD00DN - CA RES SRVC - | | 23,120 | | | |
| 37 | 06RESD0DS8 - MULT FAM SBMET | | 200 | | | |
| 38 | 06RESDDL06 - CA LOW INCOME | | 121,408 | | | |
| 39 | 06RGNSV025 - CA SMALL | | 2,040 | | | |
| 40 | 06RNM25135 - CA NET MTR, GEN | | 35 | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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|---|---|---|---|---|---|---|
| 1 | 06TAMP0300 - CA TAMP & UNAU | | 750 | | | |
| 2 | 06TEMP0300 - CA TEMP SRVC C | | 1,700 | | | |
| 3 | 06XMTRTAMP - TAMP | | 462 | | | |
| 4 | OTHER | | -14,674 | | | |
| 5 | | | | | | |
| 6 | IDAHO | | | | | |
| 7 | 07CFR00001 - MTH FAC SRVCHG | | 1,213 | | | |
| 8 | 07CONN0300 - ID RECONNECTIO | | 8,390 | | | |
| 9 | 07FCBUYOUT - FAC CHG BUYOUT | | 10,953 | | | |
| 10 | 07RCHK0300 - ID RET CHK CHR | | 35,920 | | | |
| 11 | 07TAMP0300 | | 75 | | | |
| 12 | 07TEMP0014 - TEMP SRVC CONN | | 32,020 | | | |
| 13 | OTHER | | 835 | | | |
| 14 | | | | | | |
| 15 | OREGON | | | | | |
| 16 | 01ADMINFEE - SCH 272 ANN | | 18,561 | | | |
| 17 | 01APSV0041 - AG PMP SRVC BP | | 3,160 | | | |
| 18 | 01APSV041T - AGR PUMP | | 334 | | | |
| 19 | 01APSV041X - AG PMP SRVC | | 5,695 | | | |
| 20 | 01CFR00001 - MTH FACILITY S | | 99,124 | | | |
| 21 | 01CFR00003 - MTH MAINTENANC | | 17,817 | | | |
| 22 | 01CFR00004 - EMRGNCY ST&BY | | 25,609 | | | |
| 23 | 01CFR00005 - INTERMTNT SRVC | | 37,082 | | | |
| 24 | 01CFR00013 - MTH MISC CHRG | | 49,169 | | | |
| 25 | 01CGENAFOR - CUST GEN APP | | 13,439 | | | |
| 26 | 01CONN0300 - RECONNECTION | | 282,262 | | | |
| 27 | 01CONTSERV - OR 3RD PARTY | | 31,433 | | | |
| 28 | 01ESSC0600 - ESS CHG | | 1,738 | | | |
| 29 | 01FCBUYOUT - FAC CHG BUYOUT | | 172,869 | | | |
| 30 | 01GNSB0023 - OR GEN SRV, BPA, | | 13,641 | | | |
| 31 | 01GNSV0023 - OR GEN SRV, < 30 | | 107,325 | | | |
| 32 | 01GNSV0028 - OR GEN SRV > 30 | | 8,334 | | | |
| 33 | 01GNSV023T - OR GEN SRV, TOU | | 118 | | | |
| 34 | 01LGSV0030 - OR LRG GEN SRV, > | | 334 | | | |
| 35 | 01NETMT135 - NET METERING | | 37,092 | | | |
| 36 | 01NMT23135 - OR NET MTR, GEN, | | 2,692 | | | |
| 37 | 01NMT28135 - OR NET MTR, GEN, | | 406 | | | |
| 38 | 01NMTOU135 - TOU NET | | 334 | | | |
| 39 | 01NSMTR300 - OR STD METER | | 50,700 | | | |
| 40 | 01RCHK0300 - RET CHECK | | 320,420 | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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SALES OF ELECTRICITY BY RATE SCHEDULES

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|---|---|---|---|---|---|---|
| 1 | 01RESD0004 - RES SRVC | | 1,973,949 | | | |
| 2 | 01RESD004T - RES TIME OPT | | 4,856 | | | |
| 3 | 01RGNSB023 - SMALL GEN | | 70,418 | | | |
| 4 | 01RGNSB028 - GENERAL SVC > 30 | | 334 | | | |
| 5 | 01RNETM023 - NET METER RES | | 1,480 | | | |
| 6 | 01TAMP0300 - TAMP & UNAUTH | | 5,025 | | | |
| 7 | 01XTRN0011 - SALE ORDERS | | 2 | | | |
| 8 | 01TEMP0300 - TEMP SRVC CHRG | | 156,060 | | | |
| 9 | 01USBRON41 - KLAMATH BASIN | | 956 | | | |
| 10 | 01VIR04136 - OR RES VOL | | 2,040 | | | |
| 11 | 01XMTRTAMP - TAMP - UNAUTH | | 918 | | | |
| 12 | OTHER | | -73,559 | | | |
| 13 | | | | | | |
| 14 | UTAH | | | | | |
| 15 | 08CFR00051 - MTH FAC SRVCHG | | 84,037 | | | |
| 16 | 08CFR00052 - ANN FAC SVCCHG | | 424 | | | |
| 17 | 08CFR00053 - MTHLY MAINTFEE | | 11,760 | | | |
| 18 | 08CFR00054 - NRES EMERGENCY | | 4,976 | | | |
| 19 | 08CFR00063 - MTH MISC CHARG | | 2,343 | | | |
| 20 | 08CFR00064 - ANN MISC CHARG | | 6,660 | | | |
| 21 | 08CGENFEEN - NRES CSTMR GEN | | 29,101 | | | |
| 22 | 08CGENFEER - RES CSTMR GEN | | 381,889 | | | |
| 23 | 08CGM23136 - UT NET METER SM | | 4 | | | |
| 24 | 08CONN0300 - | | 158,380 | | | |
| 25 | 08CONTSERV - 3RD PARTY O/S | | 93,000 | | | |
| 26 | 08FCBUYOUT - FAC CHG BUYOUT | | 605,036 | | | |
| 27 | 08NCON0300 - UT FEE NRES RE | | 3,175 | | | |
| 28 | 08NETMT135 - NET METERING | | 264 | | | |
| 29 | 08NSMTR300 - UT NON | | 849 | | | |
| 30 | 08RCHK0300 - UT RET CHK CHR | | 561,400 | | | |
| 31 | 08RCON0001 - CONNECT FEE | | 1,799,720 | | | |
| 32 | 08RESD0001 - RES SRVC | | 5,226 | | | |
| 33 | 08SOLRXFEE - SUBSCRI SOLAR | | 13,800 | | | |
| 34 | 08SSLR0001 - RES SUBSCRB | | 264 | | | |
| 35 | 08TAMP0300 - TAMP&UNAU | | 3,150 | | | |
| 36 | 08TEMP0014 - TEMP SRVC CONN | | 632,104 | | | |
| 37 | 08XMTRTAMP - TAMP - UNAUTH | | 69 | | | |
| 38 | 08VISIT300 - UT VISIT SRV CALL | | 19,985 | | | |
| 39 | ENERGY FINANSWER NEW COM | | 675 | | | |
| 40 | OTHER | | -108,031 | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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|---|---|---|---|---|---|---|
| 1 | WASHINGTON | | | | | |
| 2 | 02CFR00003 - MTH MAINTENANC | | 1,320 | | | |
| 3 | 02CFR00004 - EMRGNCY ST&BY | | 5,892 | | | |
| 4 | 02CFR00005 - INTERMTNT SRVC | | 4,281 | | | |
| 5 | 02CGENAFWA - CUSTOMER GEN | | 100 | | | |
| 6 | 02CGENAMWA - CUSTOMER GEN | | 29,195 | | | |
| 7 | 02CONN0300 - WA RECONNECTIO | | 40,020 | | | |
| 8 | 02FCBUYOUT - FAC CHG BUYOUT | | 31,072 | | | |
| 9 | 02NSMTR300 - WA STD METER | | 240 | | | |
| 10 | 02RCHK0300 - WA RET CHK CHR | | 64,340 | | | |
| 11 | 02RESD0016 - WA RES SRVC | | 762 | | | |
| 12 | 02TAMP0300 - WA TAMP & UNAU | | 1,500 | | | |
| 13 | 02TEMP0300 - WA TEMP SRVC C | | 26,245 | | | |
| 14 | 02XMTRTAMP - TAMP - UNAUTH | | 2,304 | | | |
| 15 | OTHER | | -7,707 | | | |
| 16 | | | | | | |
| 17 | WYOMING | | | | | |
| 18 | 05CFR00003 - MTH MAINTENANC | | 1,768 | | | |
| 19 | 05CFR00004 - EMRGNCY ST&BY | | 18,134 | | | |
| 20 | 05CFR00005 - INTERMTNT SRVC | | 9,922 | | | |
| 21 | 05CFR00013 - MTH MISC CHRG | | 3,186 | | | |
| 22 | 05CONN0300 - WY RECONNECTIO | | 57,857 | | | |
| 23 | 05FCBUYOUT - FAC CHG BUYOUT | | 45,856 | | | |
| 24 | 05RCHK0300 - WY RET CHK CHR | | 85,950 | | | |
| 25 | 05RESD0002 - WY RES SRVC | | 1,008 | | | |
| 26 | 05TAMP0300 | | 975 | | | |
| 27 | 05TEMP0300 - WY TEMP SRVC C | | 39,950 | | | |
| 28 | 05XMTRTAMP - TAMP - UNAUTH | | 54 | | | |
| 29 | 09CFR00005 - INTERMTNT SRVC | | 339 | | | |
| 30 | OTHER | | 332 | | | |
| 31 | 05CONN0300 - WY RECONNECTIO | | 6,974 | | | |
| 32 | 05FCBUYOUT - FAC CHG BUYOUT | | 6,347 | | | |
| 33 | 05RCHK0300 - WY RET CHK CHR | | 9,420 | | | |
| 34 | 05TAMP0300 | | 75 | | | |
| 35 | 05XMTRTAMP - TAMP - UNAUTH | | 35 | | | |
| 36 | 09CFR00001 - MTH FAC SRVCHG | | 5,067 | | | |
| 37 | 09CFR00014 - YR MISC CHRG | | 3 | | | |
| 38 | | | | | | |
| 39 | TOTAL MISC SERVICE REVENUE | | 8,845,804 | | | |
| 40 | | | | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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|---|---|---|---|---|---|---|
| 1 | SALES OF WATER & WATER PWR | | | | | |
| 2 | UTAH | | | | | |
| 3 | WATER & WATER PWR SALES | | 53,658 | | | |
| 4 | | | | | | |
| 5 | TOTAL SALES OF WATER & | | 53,658 | | | |
| 6 | | | | | | |
| 7 | RENT FROM ELEC PROPERTIES | | | | | |
| 8 | CALIFORNIA | | | | | |
| 9 | 06CFR00006 - MTH RNTAL CHRG | | 1,710 | | | |
| 10 | RENT REVENUE - HYDRO | | 1,250 | | | |
| 11 | RENT REVENUE - SUBLEASES | | 4,800 | | | |
| 12 | JOINT USE | | 572,863 | | | |
| 13 | | | | | | |
| 14 | IDAHO | | | | | |
| 15 | 07CFR00009 - YR LSE CHRG-EQ | | 782 | | | |
| 16 | 07INVCHG00 - INVEST MNT CHG | | 149 | | | |
| 17 | 07POLE0075 - STEEL POLES US | | 266 | | | |
| 18 | RENT REVENUE - HYDRO | | 62,260 | | | |
| 19 | RENT REVENUE- TRANSMISSION | | 250 | | | |
| 20 | RENT REVENUE - SUBLEASES | | 1,662 | | | |
| 21 | JOINT USE | | 184,580 | | | |
| 22 | | | | | | |
| 23 | OREGON | | | | | |
| 24 | 01CFR00006 - MTH RNTAL CHRG | | 853,418 | | | |
| 25 | RENTS - COMMON | | 1,247,005 | | | |
| 26 | RENT REVENUE - DISTRIBUTION | | 3,108 | | | |
| 27 | RENT REVENUE - GENERAL | | 65,035 | | | |
| 28 | RENT REVENUE - HYDRO | | 2,450 | | | |
| 29 | RENT REVENUE - SUBLEASES | | 3,390 | | | |
| 30 | RENT REVENUE - TRANSMISSION | | 291,549 | | | |
| 31 | MCI FOGWIRE REVENUE | | 3,351,249 | | | |
| 32 | JOINT USE | | 3,119,392 | | | |
| 33 | | | | | | |
| 34 | UTAH | | | | | |
| 35 | 08CFR00056 - MTH EQUIP RENT | | 33 | | | |
| 36 | 08CFR00058 - MTH EQUIP LEAS | | 518,752 | | | |
| 37 | 08INVCHG0N - INVEST MNT CHG | | 3,596 | | | |
| 38 | 08INVCHG0R - INVEST MNT CHG | | 216 | | | |
| 39 | 08POLE0075 - STEEL POLES US | | 51,405 | | | |
| 40 | RENTS - COMMON | | 1,000,019 | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

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|---|---|---|---|---|---|---|
| 1 | RENTS - NON-COMMON | | -1,500 | | | |
| 2 | RENT REVENUE - CORPORATE | | 8,464 | | | |
| 3 | RENT REVENUE - DISTRIBUTION | | 455,611 | | | |
| 4 | RENT REVENUE - GENERAL | | -2,862 | | | |
| 5 | RENT REVENUE - HYDRO | | 39,394 | | | |
| 6 | RENT REVENUE - STEAM | | 112,400 | | | |
| 7 | RENT REVENUE - SUBLEASES | | 619,413 | | | |
| 8 | RENT REVENUE - TRANSMISSION | | 911,876 | | | |
| 9 | JOINT USE | | 2,230,776 | | | |
| 10 | | | | | | |
| 11 | WASHINGTON | | | | | |
| 12 | 02CFR00001 - MTH FACILITY S | | 2,114 | | | |
| 13 | 02CFR00006 - MTH RNTAL CHRG | | 8,869 | | | |
| 14 | RENTS - COMMON | | 282,337 | | | |
| 15 | RENT REVENUE - GENERAL | | 2,866 | | | |
| 16 | RENT REVENUE - HYDRO | | 97,189 | | | |
| 17 | RENT REVENUE - TRANSMISSION | | 5,911 | | | |
| 18 | JOINT USE | | 740,154 | | | |
| 19 | | | | | | |
| 20 | WYOMING | | | | | |
| 21 | 05CFR00001 - MTH FACILITY S | | 11,524 | | | |
| 22 | 05CFR00006 - MTH RNTAL CHRG | | 2,482 | | | |
| 23 | RENT REVENUE - DISTRIBUTION | | 9,000 | | | |
| 24 | RENT REVENUE - GENERAL | | 66,217 | | | |
| 25 | RENT REVENUE - STEAM | | 45,103 | | | |
| 26 | RENT REVENUE - SUBLEASES | | 43,399 | | | |
| 27 | JOINT USE | | 383,059 | | | |
| 28 | 09POLE0075 - STEEL POLES US | | 18,313 | | | |
| 29 | RENT REVENUE - STEAM | | 26,430 | | | |
| 30 | | | | | | |
| 31 | TOTAL RENT FROM ELEC | | 17,459,728 | | | |
| 32 | | | | | | |
| 33 | OTHER ELECTRIC REVENUE | | | | | |
| 34 | M&S INVENTORY REVENUE | | 4,613,077 | | | |
| 35 | MISC OTHER REVENUE | | 34,984 | | | |
| 36 | NON-WHEELING SYSTEM REV | | 609,086 | | | |
| 37 | RENEWABLE ENERGY CREDITS | | 2,878,143 | | | |
| 38 | WIND BASED ANCILLARY SVC | | 9,193,455 | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|---|---|---|---|---|---|---|
| 1 | CALIFORNIA | | | | | |
| 2 | 3RD PARTY TRANS O&M | | 28,701 | | | |
| 3 | CA GHG ALLOW REV AMORT | | 12,254,503 | | | |
| 4 | FISH, WILDLIFE, RECR | | 9,261 | | | |
| 5 | | | | | | |
| 6 | OREGON | | | | | |
| 7 | 3RD PARTY TRANS O&M | | 160,036 | | | |
| 8 | EIM REVENUE | | 14,860 | | | |
| 9 | FERC TRANSMISSION REFUND | | -3,135,370 | | | |
| 10 | MISC OTHER REVENUE | | 760,660 | | | |
| 11 | | | | | | |
| 12 | UTAH | | | | | |
| 13 | 3RD PARTY TRANS O&M | | 211,034 | | | |
| 14 | ELEC INCOME - OTHER | | 54,509 | | | |
| 15 | FISH, WILDLIFE, RECR | | 2,820 | | | |
| 16 | FLYASH SALES | | 1,561,903 | | | |
| 17 | | | | | | |
| 18 | WASHINGTON | | | | | |
| 19 | TIMBER SALES - UTILITY | | 649,985 | | | |
| 20 | WASH COLSTRIP 3 | | -52,188 | | | |
| 21 | | | | | | |
| 22 | WYOMING | | | | | |
| 23 | 3RD PARTY TRANS O&M | | 71,978 | | | |
| 24 | FLYASH SALES | | 2,514,061 | | | |
| 25 | WY REG RECOVERY FEE | | 150,187 | | | |
| 26 | | | | | | |
| 27 | TOTAL OTHER ELEC REVENUE | | 32,585,685 | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| | | | | | | |
| 41 | TOTAL Billed | 55,326,663 | 4,750,248,615 | 1,932,532 | 28,629 | 0.0859 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 15,944 | 15,667,000 | 0 | 0 | 0.9826 |
| 43 | TOTAL | 55,342,607 | 4,765,915,615 | 1,932,532 | 28,637 | 0.0861 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | Requirement Sales: | | | | | |
| 2 | Helper City | RQ | T-6 | 1 | 1 | 1 |
| 3 | Helper City Annex | RQ | T-6 | 1 | 1 | 1 |
| 4 | Navajo Tribal Utility Authority | RQ | T-12 | 34 | 35 | 32 |
| 5 | Navajo Tribal Util. Auth. (Mexican Hat) | RQ | T-6 | 0 | 0 | 0 |
| 6 | Navajo Tribal Util. Auth. (Red Mesa) | RQ | T-6 | 2 | 2 | 1 |
| 7 | Accrual | RQ | NA | NA | NA | NA |
| 8 | | | | | | |
| 9 | Non-Requirement Sales: | | | | | |
| 10 | Arizona Electric Power Cooperative, Inc | SF | T-12 | NA | NA | NA |
| 11 | Arizona Public Service Company | SF | T-12 | NA | NA | NA |
| 12 | Avangrid Renewables, LLC | SF | T-12 | NA | NA | NA |
| 13 | Avangrid Renewables, LLC | SF | T-13 | NA | NA | NA |
| 14 | Avista Corporation | SF | T-12 | NA | NA | NA |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE Demand Charges ($) (h) | REVENUE Energy Charges ($) (i) | REVENUE Other Charges ($) (j) | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| | | | | | 1 |
| 6,265 | 118,889 | 110,701 | | 229,590 | 2 |
| 3,698 | 69,536 | 65,338 | | 134,874 | 3 |
| 283,052 | 5,540,429 | 9,175,358 | -1,065,485 | 13,650,302 | 4 |
| 897 | 16,263 | 15,624 | | 31,887 | 5 |
| 9,319 | 143,458 | 162,332 | | 305,790 | 6 |
| -631 | | | -122,000 | -122,000 | 7 |
| | | | | | 8 |
| | | | | | 9 |
| 72,467 | | 1,958,485 | | 1,958,485 | 10 |
| 9,532 | | 343,785 | | 343,785 | 11 |
| 521,800 | | 16,488,799 | | 16,488,799 | 12 |
| 73 | | | 2,136 | 2,136 | 13 |
| 49,805 | | 1,678,045 | | 1,678,045 | 14 |
| | | | | | |
| 302,600 | 5,888,575 | 9,529,353 | -1,187,485 | 14,230,443 | |
| 5,177,028 | 995,663 | 386,671,884 | -209,626,333 | 178,041,214 | |
| **5,479,628** | **6,884,238** | **396,201,237** | **-210,813,818** | **192,271,657** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) | Statistical Classifi-cation | FERC Rate Schedule or Tariff Number | Average Monthly Billing Demand (MW) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand | Average Monthly CP Demand |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Avista Corporation | SF | T-13 | NA | NA | NA |
| 2 | Barclays Bank PLC | SF | T-12 | NA | NA | NA |
| 3 | Basin Electric Power Cooperative, Inc. | SF | T-12 | NA | NA | NA |
| 4 | Black Hills Power, Inc. | LF | 441 | 50 | 50 | 48 |
| 5 | Black Hills Power, Inc. | SF | T-12 | NA | NA | NA |
| 6 | Bonneville Power Administration | AD | T-12 | NA | NA | NA |
| 7 | Bonneville Power Administration | LU | T-12 | NA | NA | NA |
| 8 | Bonneville Power Administration | SF | T-12 | NA | NA | NA |
| 9 | Bonneville Power Administration | SF | T-13 | NA | NA | NA |
| 10 | Bonneville Power Administration | SF | WSPP-Q | NA | NA | NA |
| 11 | BP Energy Company | AD | T-12 | NA | NA | NA |
| 12 | BP Energy Company | SF | T-12 | NA | NA | NA |
| 13 | British Columbia Hydro and Power | SF | T-13 | NA | NA | NA |
| 14 | Brookfield Energy Marketing LP | SF | T-12 | NA | NA | NA |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
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demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
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10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE Demand Charges ($) (h) | REVENUE Energy Charges ($) (i) | REVENUE Other Charges ($) (j) | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| 35 | | | 990 | 990 | 1 |
| | | | | | 2 |
| 6,453 | | 179,408 | | 179,408 | 3 |
| 310,745 | 995,663 | 6,452,663 | | 7,448,326 | 4 |
| 39,740 | | 969,173 | | 969,173 | 5 |
| | | | -14,010 | -14,010 | 6 |
| 19,498 | | 1,304,026 | 4,045,261 | 5,349,287 | 7 |
| 197,283 | | 6,658,554 | | 6,658,554 | 8 |
| 95 | | | 3,290 | 3,290 | 9 |
| 23,735 | | 614,877 | | 614,877 | 10 |
| 1,843 | | | 80,348 | 80,348 | 11 |
| 253,031 | | 6,791,967 | | 6,791,967 | 12 |
| 12 | | | 430 | 430 | 13 |
| 825 | | 23,800 | | 23,800 | 14 |
| | | | | | |
| 302,600 | 5,888,575 | 9,529,353 | -1,187,485 | 14,230,443 | |
| 5,177,028 | 995,663 | 386,671,884 | -209,626,333 | 178,041,214 | |
| **5,479,628** | **6,884,238** | **396,201,237** | **-210,813,818** | **192,271,657** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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SALES FOR RESALE (Account 447)

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| Line No. | Name of Company or Public Authority (Footnote Affiliations) | Statistical Classifi-cation | FERC Rate Schedule or Tariff Number | Average Monthly Billing Demand (MW) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand | Average Monthly CP Demand |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | California Independent System Operator | SF | T-12 | NA | NA | NA |
| 2 | Calpine Energy Services, L.P. | SF | T-12 | NA | NA | NA |
| 3 | Citigroup Energy, Inc. | SF | T-12 | NA | NA | NA |
| 4 | City of Anaheim | SF | T-12 | NA | NA | NA |
| 5 | City of Burbank | SF | T-12 | NA | NA | NA |
| 6 | City of Glendale | SF | T-12 | NA | NA | NA |
| 7 | City of Hurricane | IF | 560 | NA | NA | NA |
| 8 | City of Redding | SF | T-12 | NA | NA | NA |
| 9 | City of Roseville | SF | T-12 | NA | NA | NA |
| 10 | Clatskanie People's Utility District | SF | T-12 | NA | NA | NA |
| 11 | ConocoPhillips Company | SF | T-12 | NA | NA | NA |
| 12 | Direct Energy Business Marketing, LLC | SF | T-12 | NA | NA | NA |
| 13 | DTE Energy Trading, Inc. | SF | T-12 | NA | NA | NA |
| 14 | EDF Trading North America, LLC | AD | T-12 | NA | NA | NA |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
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5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
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demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
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10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE Demand Charges ($) (h) | REVENUE Energy Charges ($) (i) | REVENUE Other Charges ($) (j) | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| 3,311 | | 131,343 | | 131,343 | 1 |
| 47,040 | | 1,305,615 | | 1,305,615 | 2 |
| 1,232,262 | | 38,175,396 | | 38,175,396 | 3 |
| 24 | | 216 | | 216 | 4 |
| 13,536 | | 408,160 | | 408,160 | 5 |
| 1,400 | | 38,800 | | 38,800 | 6 |
| 112 | | 5,658 | | 5,658 | 7 |
| 1,480 | | 52,600 | | 52,600 | 8 |
| 9,689 | | 323,221 | | 323,221 | 9 |
| 8,253 | | 324,459 | | 324,459 | 10 |
| 131,005 | | 3,142,181 | | 3,142,181 | 11 |
| 94,678 | | 2,747,592 | | 2,747,592 | 12 |
| 554,806 | | 16,906,912 | | 16,906,912 | 13 |
| 304 | | | 22,293 | 22,293 | 14 |
| | | | | | |
| 302,600 | 5,888,575 | 9,529,353 | -1,187,485 | 14,230,443 | |
| 5,177,028 | 995,663 | 386,671,884 | -209,626,333 | 178,041,214 | |
| **5,479,628** | **6,884,238** | **396,201,237** | **-210,813,818** | **192,271,657** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) | Statistical Classifi-cation | FERC Rate Schedule or Tariff Number | Average Monthly Billing Demand (MW) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand | Average Monthly CP Demand |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | EDF Trading North America, LLC | SF | T-12 | NA | NA | NA |
| 2 | EDF Trading North America, LLC | SF | WSPP-Q | NA | NA | NA |
| 3 | El Paso Electric Company | SF | T-12 | NA | NA | NA |
| 4 | Energy Keepers, Inc. | SF | T-12 | NA | NA | NA |
| 5 | Eugene Water & Electric Board | SF | T-12 | NA | NA | NA |
| 6 | Exelon Generation Company, LLC | AD | T-12 | NA | NA | NA |
| 7 | Exelon Generation Company, LLC | SF | T-12 | NA | NA | NA |
| 8 | Exelon Generation Company, LLC | SF | WSPP-Q | NA | NA | NA |
| 9 | Gridforce Energy Management, LLC | SF | T-13 | NA | NA | NA |
| 10 | Idaho Power Company | SF | T-12 | NA | NA | NA |
| 11 | Idaho Power Company | SF | T-13 | NA | NA | NA |
| 12 | Idaho Power Company | SF | WSPP-Q | NA | NA | NA |
| 13 | Imperial Irrigation District | SF | T-12 | NA | NA | NA |
| 14 | Los Angeles Dept. of Water and Power | SF | T-12 | NA | NA | NA |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| | Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | | |
| 495,888 | | 15,176,662 | | 15,176,662 | 1 |
| 160 | | 4,682 | | 4,682 | 2 |
| 4,295 | | 163,294 | | 163,294 | 3 |
| 50 | | 2,800 | | 2,800 | 4 |
| 26,606 | | 898,596 | | 898,596 | 5 |
| 25 | | | 550 | 550 | 6 |
| 701,884 | | 21,553,284 | | 21,553,284 | 7 |
| 2,984 | | 81,916 | | 81,916 | 8 |
| 569 | | | 18,919 | 18,919 | 9 |
| 2,400 | | 59,404 | | 59,404 | 10 |
| 100 | | | 3,207 | 3,207 | 11 |
| 6,200 | | 141,000 | | 141,000 | 12 |
| 308 | | 12,967 | | 12,967 | 13 |
| 6,200 | | 153,800 | | 153,800 | 14 |
| | | | | | |
| 302,600 | 5,888,575 | 9,529,353 | -1,187,485 | 14,230,443 | |
| 5,177,028 | 995,663 | 386,671,884 | -209,626,333 | 178,041,214 | |
| **5,479,628** | **6,884,238** | **396,201,237** | **-210,813,818** | **192,271,657** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) | Statistical Classifi-cation | FERC Rate Schedule or Tariff Number | Average Monthly Billing Demand (MW) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand | Average Monthly CP Demand |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Macquarie Energy LLC | AD | T-12 | NA | NA | NA |
| 2 | Macquarie Energy LLC | SF | T-12 | NA | NA | NA |
| 3 | Macquarie Energy LLC | SF | WSPP-Q | NA | NA | NA |
| 4 | Modesto Irrigation District | SF | T-12 | NA | NA | NA |
| 5 | Morgan Stanley Capital Group, Inc. | AD | T-12 | NA | NA | NA |
| 6 | Morgan Stanley Capital Group, Inc. | SF | T-12 | NA | NA | NA |
| 7 | Morgan Stanley Capital Group, Inc. | SF | WSPP-Q | NA | NA | NA |
| 8 | Municipal Energy Agency of Nebraska | SF | T-12 | NA | NA | NA |
| 9 | NaturEner Power Watch, LLC | AD | T-13 | NA | NA | NA |
| 10 | NaturEner Power Watch, LLC | SF | T-13 | NA | NA | NA |
| 11 | Nevada Power Company | SF | WSPP-Q | NA | NA | NA |
| 12 | NextEra Energy Marketing, LLC | SF | T-12 | NA | NA | NA |
| 13 | NorthWestern Corporation | SF | T-12 | NA | NA | NA |
| 14 | NorthWestern Corporation | SF | T-13 | NA | NA | NA |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| | Demand Charges ($) (h) | Energy Charges ($) (i) | Other Charges ($) (j) | | |
| | | | 1,267 | 1,267 | 1 |
| 91,606 | | 2,768,437 | | 2,768,437 | 2 |
| 13,160 | | 360,436 | | 360,436 | 3 |
| 30,544 | | 1,118,561 | | 1,118,561 | 4 |
| 1,075 | | | 47,299 | 47,299 | 5 |
| 1,710,940 | | 44,719,442 | | 44,719,442 | 6 |
| 9,665 | | 275,179 | | 275,179 | 7 |
| 1,984 | | 60,157 | | 60,157 | 8 |
| | | | -34 | -34 | 9 |
| 173 | | | 5,028 | 5,028 | 10 |
| 6,939 | | 258,607 | | 258,607 | 11 |
| 4,800 | | 113,600 | | 113,600 | 12 |
| 25 | | 600 | | 600 | 13 |
| 102 | | | 3,236 | 3,236 | 14 |
| | | | | | |
| 302,600 | 5,888,575 | 9,529,353 | -1,187,485 | 14,230,443 | |
| 5,177,028 | 995,663 | 386,671,884 | -209,626,333 | 178,041,214 | |
| **5,479,628** | **6,884,238** | **396,201,237** | **-210,813,818** | **192,271,657** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
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| Line No. | Name of Company or Public Authority (Footnote Affiliations) | Statistical Classifi-cation | FERC Rate Schedule or Tariff Number | Average Monthly Billing Demand (MW) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand | Average Monthly CP Demand |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | NorthWestern Corporation | SF | WSPP-Q | NA | NA | NA |
| 2 | Portland General Electric Company | SF | T-12 | NA | NA | NA |
| 3 | Portland General Electric Company | SF | T-13 | NA | NA | NA |
| 4 | Portland General Electric Company | SF | WSPP-Q | NA | NA | NA |
| 5 | Powerex Corporation | SF | T-12 | NA | NA | NA |
| 6 | Public Service Company of Colorado | AD | T-12 | NA | NA | NA |
| 7 | Public Service Company of Colorado | SF | T-12 | NA | NA | NA |
| 8 | Public Service Company of Colorado | SF | T-13 | NA | NA | NA |
| 9 | Public Service Company of New Mexico | SF | T-12 | NA | NA | NA |
| 10 | PUD No. 1 of Chelan County | SF | T-12 | NA | NA | NA |
| 11 | PUD No. 1 of Chelan County | SF | T-13 | NA | NA | NA |
| 12 | PUD No. 1 of Douglas County | SF | T-12 | NA | NA | NA |
| 13 | PUD No. 1 of Douglas County | SF | T-13 | NA | NA | NA |
| 14 | PUD No. 1 of Snohomish County | SF | T-12 | NA | NA | NA |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
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10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE Demand Charges ($) (h) | REVENUE Energy Charges ($) (i) | REVENUE Other Charges ($) (j) | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| 12,556 | | 455,047 | | 455,047 | 1 |
| 42,083 | | 1,498,409 | | 1,498,409 | 2 |
| 140 | | | 4,758 | 4,758 | 3 |
| 1,600 | | 82,000 | | 82,000 | 4 |
| 209,377 | | 5,775,666 | | 5,775,666 | 5 |
| -35 | | | -1,367 | -1,367 | 6 |
| 3,830,356 | | 105,474,480 | | 105,474,480 | 7 |
| 68 | | | 2,536 | 2,536 | 8 |
| 60,019 | | 2,198,741 | | 2,198,741 | 9 |
| 2,000 | | 51,340 | | 51,340 | 10 |
| 11 | | | 321 | 321 | 11 |
| 2,600 | | 147,950 | | 147,950 | 12 |
| 4 | | | 12 | 12 | 13 |
| 3,100 | | 84,655 | | 84,655 | 14 |
| | | | | | |
| 302,600 | 5,888,575 | 9,529,353 | -1,187,485 | 14,230,443 | |
| 5,177,028 | 995,663 | 386,671,884 | -209,626,333 | 178,041,214 | |
| **5,479,628** | **6,884,238** | **396,201,237** | **-210,813,818** | **192,271,657** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SALES FOR RESALE (Account 447)

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SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
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IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | PUD No. 2 of Grant County | SF | T-13 | NA | NA | NA |
| 2 | Puget Sound Energy, Inc. | SF | T-12 | NA | NA | NA |
| 3 | Puget Sound Energy, Inc. | SF | T-13 | NA | NA | NA |
| 4 | Rainbow Energy Marketing Corporation | SF | T-12 | NA | NA | NA |
| 5 | Rainbow Energy Marketing Corporation | SF | WSPP-Q | NA | NA | NA |
| 6 | Sacramento Municipal Utility District | SF | T-12 | NA | NA | NA |
| 7 | Sacramento Municipal Utility District | SF | T-13 | NA | NA | NA |
| 8 | Salt River Project | SF | T-12 | NA | NA | NA |
| 9 | Seattle City Light | SF | T-12 | NA | NA | NA |
| 10 | Seattle City Light | SF | T-13 | NA | NA | NA |
| 11 | Sempra Gas & Power Marketing, LIC | AD | T-12 | NA | NA | NA |
| 12 | Sempra Gas & Power Marketing, LIC | SF | T-12 | NA | NA | NA |
| 13 | Shell Energy North America (US), L.P. | SF | T-12 | NA | NA | NA |
| 14 | Shell Energy North America (US), L.P. | SF | WSPP-Q | NA | NA | NA |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE Demand Charges ($) (h) | REVENUE Energy Charges ($) (i) | REVENUE Other Charges ($) (j) | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| 4 | | | 40 | 40 | 1 |
| 47,406 | | 1,695,388 | | 1,695,388 | 2 |
| 33 | | | 1,123 | 1,123 | 3 |
| 5,122 | | 244,919 | | 244,919 | 4 |
| 1,200 | | 24,000 | | 24,000 | 5 |
| 5,229 | | 188,270 | | 188,270 | 6 |
| 32 | | | 1,091 | 1,091 | 7 |
| 9,190 | | 425,151 | | 425,151 | 8 |
| 14,645 | | 560,971 | | 560,971 | 9 |
| 3 | | | 54 | 54 | 10 |
| 1,934 | | | 55,520 | 55,520 | 11 |
| 344,140 | | 8,550,435 | | 8,550,435 | 12 |
| 574,795 | | 20,847,120 | -985 | 20,846,135 | 13 |
| 51,591 | | 1,465,960 | | 1,465,960 | 14 |
| | | | | | |
| 302,600 | 5,888,575 | 9,529,353 | -1,187,485 | 14,230,443 | |
| 5,177,028 | 995,663 | 386,671,884 | -209,626,333 | 178,041,214 | |
| **5,479,628** | **6,884,238** | **396,201,237** | **-210,813,818** | **192,271,657** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | Sierra Pacific Power Company | SF | T-13 | NA | NA | NA |
| 2 | Southern California Edison Company | SF | T-12 | NA | NA | NA |
| 3 | Tacoma Power | SF | T-12 | NA | NA | NA |
| 4 | Tacoma Power | SF | T-13 | NA | NA | NA |
| 5 | Tenaska Power Services Co. | SF | T-12 | NA | NA | NA |
| 6 | Tenaska Power Services Co. | SF | WSPP-Q | NA | NA | NA |
| 7 | The Energy Authority, Inc. | SF | T-12 | NA | NA | NA |
| 8 | TransAlta Energy Marketing (U.S.) Inc. | SF | T-12 | NA | NA | NA |
| 9 | TransCanada Energy Sales Ltd. | SF | T-12 | NA | NA | NA |
| 10 | Tri-State Gen. and Trans. Assoc. | SF | T-12 | NA | NA | NA |
| 11 | Tucson Electric Power Company | SF | T-12 | NA | NA | NA |
| 12 | Turlock Irrigation District | SF | T-12 | NA | NA | NA |
| 13 | UNS Electric, Inc. | SF | T-12 | NA | NA | NA |
| 14 | Utah Associated Municipal Power Systems | SF | WSPP-Q | NA | NA | NA |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE Demand Charges ($) (h) | REVENUE Energy Charges ($) (i) | REVENUE Other Charges ($) (j) | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| 102 | | | 3,327 | 3,327 | 1 |
| 95,880 | | 2,769,846 | | 2,769,846 | 2 |
| 21,275 | | 666,238 | | 666,238 | 3 |
| 7 | | | 265 | 265 | 4 |
| 70,402 | | 2,559,233 | | 2,559,233 | 5 |
| 82,194 | | 2,166,244 | | 2,166,244 | 6 |
| 58,069 | | 2,334,820 | | 2,334,820 | 7 |
| 187,854 | | 5,852,472 | | 5,852,472 | 8 |
| 1,200 | | 56,700 | | 56,700 | 9 |
| 5,404 | | 141,374 | | 141,374 | 10 |
| 164,894 | | 6,676,710 | | 6,676,710 | 11 |
| 262,060 | | 8,116,256 | | 8,116,256 | 12 |
| 35,480 | | 1,343,739 | | 1,343,739 | 13 |
| 15,469 | | 471,547 | | 471,547 | 14 |
| | | | | | |
| 302,600 | 5,888,575 | 9,529,353 | -1,187,485 | 14,230,443 | |
| 5,177,028 | 995,663 | 386,671,884 | -209,626,333 | 178,041,214 | |
| **5,479,628** | **6,884,238** | **396,201,237** | **-210,813,818** | **192,271,657** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Actual Demand (MW) Average Monthly CP Demand (f) |
|---|---|---|---|---|---|---|
| 1 | Vitol Inc. | SF | T-12 | NA | NA | NA |
| 2 | Westar Energy, Inc. | SF | T-12 | NA | NA | NA |
| 3 | Western Area Power Adm CO MO | SF | T-12 | NA | NA | NA |
| 4 | Western Area Power Adm CO MO | SF | T-13 | NA | NA | NA |
| 5 | Western Area Power Adm Lower CO | SF | T-12 | NA | NA | NA |
| 6 | Western Area Power Adm Sierra Nevada | SF | T-12 | NA | NA | NA |
| 7 | Western Area Power Adm Upper CO | SF | T-12 | NA | NA | NA |
| 8 | Western Area Power Adm Great Plains | SF | T-13 | NA | NA | NA |
| 9 | Transmission Loss Sales Revenue | AD | T-11 | NA | NA | NA |
| 10 | Transmission Loss Sales Revenue | OS | T-11 | NA | NA | NA |
| 11 | Test Generation | | NA | NA | NA | NA |
| 12 | Netting - Bookouts | | NA | NA | NA | NA |
| 13 | Netting - Trading | | NA | NA | NA | NA |
| 14 | Accrual | | NA | NA | NA | NA |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | **Total** | | | **0** | **0** | **0** |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE Demand Charges ($) (h) | REVENUE Energy Charges ($) (i) | REVENUE Other Charges ($) (j) | Total ($) (h+i+j) (k) | Line No. |
|---|---|---|---|---|---|
| 6,600 | | 169,210 | | 169,210 | 1 |
| 2,000 | | 53,792 | | 53,792 | 2 |
| 60,751 | | 2,118,921 | | 2,118,921 | 3 |
| 132 | | | 3,207 | 3,207 | 4 |
| 3,640 | | 130,160 | | 130,160 | 5 |
| 3,800 | | 110,850 | | 110,850 | 6 |
| 173,518 | | 6,214,111 | | 6,214,111 | 7 |
| 3 | | | 66 | 66 | 8 |
| | | | -132,904 | -132,904 | 9 |
| 199,203 | | | 6,755,864 | 6,755,864 | 10 |
| -251,009 | | | -4,906,847 | -4,906,847 | 11 |
| -8,044,824 | | | -212,766,314 | -212,766,314 | 12 |
| | | | -3,167,676 | -3,167,676 | 13 |
| 80,167 | | | 301,366 | 301,366 | 14 |
| | | | | | |
| 302,600 | 5,888,575 | 9,529,353 | -1,187,485 | 14,230,443 | |
| 5,177,028 | 995,663 | 386,671,884 | -209,626,333 | 178,041,214 | |
| **5,479,628** | **6,884,238** | **396,201,237** | **-210,813,818** | **192,271,657** | |

***Schedule Page: 310 Line No.: 4 Column: j***

```
$  (796,534) Load retention
     (6,355) Settlement adjustment
   (262,596) Customer service charges related to:
              - Schedule  94, Utah Energy Balancing Account
              - Schedule  98, Utah Renewable Energy Credits Revenue Adjustment
              - Schedule 196, Utah Sustainable Transportation and Energy Plan Cost
                              Adjustment Pilot Program
              - Schedule 197, Utah Federal Tax Act Adjustment
$(1,065,485)
```

***Schedule Page: 310 Line No.: 5 Column: a***

Complete name is Navajo Tribal Utility Authority (Mexican Hat).

***Schedule Page: 310 Line No.: 6 Column: a***

Complete name is Navajo Tribal Utility Authority (Red Mesa).

***Schedule Page: 310 Line No.: 7 Column: j***

Represents the difference between actual requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to Account 447, Sales for resale, during the period.

***Schedule Page: 310 Line No.: 13 Column: j***

Reserve share.

***Schedule Page: 310.1 Line No.: 1 Column: j***

Reserve share.

***Schedule Page: 310.1 Line No.: 4 Column: b***

Black Hills Power, Inc. - contract termination date: December 31, 2023.

***Schedule Page: 310.1 Line No.: 6 Column: b***

Settlement adjustment.

***Schedule Page: 310.1 Line No.: 6 Column: c***

Service Agreement 37

***Schedule Page: 310.1 Line No.: 6 Column: j***

Settlement adjustment.

***Schedule Page: 310.1 Line No.: 7 Column: c***

Service Agreement 37

***Schedule Page: 310.1 Line No.: 7 Column: j***

Termination payment for Foote Creek.

***Schedule Page: 310.1 Line No.: 9 Column: j***

Reserve share.

***Schedule Page: 310.1 Line No.: 11 Column: b***

Settlement adjustment.

***Schedule Page: 310.1 Line No.: 11 Column: j***

Settlement adjustment.

FOOTNOTE DATA

***Schedule Page: 310.1 Line No.: 13 Column: a***
Complete name is British Columbia Hydro and Power Authority.

***Schedule Page: 310.1 Line No.: 13 Column: j***
Reserve share.

***Schedule Page: 310.2 Line No.: 1 Column: a***
Complete name is California Independent System Operator Corporation.

***Schedule Page: 310.2 Line No.: 14 Column: b***
Settlement adjustment.

***Schedule Page: 310.2 Line No.: 14 Column: j***
Settlement adjustment.

***Schedule Page: 310.3 Line No.: 6 Column: b***
Settlement adjustment.

***Schedule Page: 310.3 Line No.: 6 Column: j***
Settlement adjustment.

***Schedule Page: 310.3 Line No.: 9 Column: j***
Reserve share.

***Schedule Page: 310.3 Line No.: 11 Column: j***
Reserve share.

***Schedule Page: 310.3 Line No.: 14 Column: a***
Complete name is Los Angeles Department of Water and Power.

***Schedule Page: 310.4 Line No.: 1 Column: b***
Settlement adjustment.

***Schedule Page: 310.4 Line No.: 1 Column: j***
Settlement adjustment.

***Schedule Page: 310.4 Line No.: 5 Column: b***
Settlement adjustment.

***Schedule Page: 310.4 Line No.: 5 Column: j***
Settlement adjustment.

***Schedule Page: 310.4 Line No.: 9 Column: b***
Settlement adjustment.

***Schedule Page: 310.4 Line No.: 9 Column: j***
Settlement adjustment.

***Schedule Page: 310.4 Line No.: 10 Column: j***
Reserve share.

***Schedule Page: 310.4 Line No.: 11 Column: a***
Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

***Schedule Page: 310.4 Line No.: 14 Column: j***
Reserve share.

***Schedule Page: 310.5 Line No.: 3 Column: j***
Reserve share.

***Schedule Page: 310.5 Line No.: 6 Column: b***
Settlement adjustment.

***Schedule Page: 310.5 Line No.: 6 Column: j***
Settlement adjustment.

***Schedule Page: 310.5 Line No.: 8 Column: j***
Reserve share.

***Schedule Page: 310.5 Line No.: 10 Column: a***
This footnote applies to all occurrences of "PUD No. 1 of Chelan County" on pages 310-311. Complete name is Public Utility District No. 1 of Chelan County.

***Schedule Page: 310.5 Line No.: 11 Column: j***
Reserve share.

***Schedule Page: 310.5 Line No.: 12 Column: a***
This footnote applies to all occurrences of "PUD No. 1 of Douglas County" on pages 310-311. Complete name is Public Utility District No. 1 of Douglas County.

***Schedule Page: 310.5 Line No.: 13 Column: j***
Reserve share.

***Schedule Page: 310.5 Line No.: 14 Column: a***
Complete name is Public Utility District No. 1 of Snohomish County.

***Schedule Page: 310.6 Line No.: 1 Column: a***
Complete name is Public Utility District No. 2 of Grant County.

***Schedule Page: 310.6 Line No.: 1 Column: j***
Reserve share.

***Schedule Page: 310.6 Line No.: 3 Column: j***
Reserve share.

***Schedule Page: 310.6 Line No.: 7 Column: j***
Reserve share.

***Schedule Page: 310.6 Line No.: 10 Column: j***
Reserve share.

***Schedule Page: 310.6 Line No.: 11 Column: b***
Settlement adjustment.

***Schedule Page: 310.6 Line No.: 11 Column: j***
Settlement adjustment.

FOOTNOTE DATA

***Schedule Page: 310.6 Line No.: 13 Column: j***
Liquidated damages.

***Schedule Page: 310.7 Line No.: 1 Column: a***
Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

***Schedule Page: 310.7 Line No.: 1 Column: j***
Reserve share.

***Schedule Page: 310.7 Line No.: 4 Column: j***
Reserve share.

***Schedule Page: 310.7 Line No.: 10 Column: a***
Complete name is Tri-State Generation and Transmission Association, Inc.

***Schedule Page: 310.8 Line No.: 3 Column: a***
This footnote applies to all occurrences of "Western Area Power Adm CO MO" on pages 310-311. Complete name is Western Area Power Administration - Colorado Missouri.

***Schedule Page: 310.8 Line No.: 4 Column: j***
Reserve share.

***Schedule Page: 310.8 Line No.: 5 Column: a***
Complete name is Western Area Power Administration - Lower Colorado.

***Schedule Page: 310.8 Line No.: 6 Column: a***
Complete name is Western Area Power Administration - Sierra Nevada.

***Schedule Page: 310.8 Line No.: 7 Column: a***
Complete name is Western Area Power Administration - Upper Colorado.

***Schedule Page: 310.8 Line No.: 8 Column: a***
Complete name is Western Area Power Administration - Upper Great Plains West.

***Schedule Page: 310.8 Line No.: 8 Column: j***
Reserve share.

***Schedule Page: 310.8 Line No.: 9 Column: b***
Settlement adjustment.

***Schedule Page: 310.8 Line No.: 9 Column: j***
Settlement adjustment.

***Schedule Page: 310.8 Line No.: 10 Column: b***
Transmission loss sales revenues collected from PacifiCorp's third party transmission service customers.

***Schedule Page: 310.8 Line No.: 10 Column: j***
Transmission loss sales revenues collected from PacifiCorp's third party transmission service customers.

FOOTNOTE DATA

***Schedule Page: 310.8 Line No.: 11 Column: j***

The negative revenue reported on this line reflects test energy generated that was transferred to Account 107, Construction work in progress for the following wind-powered generating facilities: Glenrock; Glenrock III; Goodnoe Hills; High Plains; Leaning Juniper 1; Marengo; McFadden Ridge I; Rolling Hills; Seven Mile Hill; and Seven Mile Hill II.

Energy generated during testing was delivered to PacifiCorp's electric system for sale as accounted for under the guidance in 18 C.F.R., Part 101, Electric Plant Instructions Electric Plant Instructions 3, 18(a). Test energy is a component of construction work in progress and is reported at the fair value of the energy delivered.

***Schedule Page: 310.8 Line No.: 12 Column: j***

Reflects transactions that did not physically settle.

***Schedule Page: 310.8 Line No.: 13 Column: j***

Reflects transactions that were categorized as trading activities.

***Schedule Page: 310.8 Line No.: 14 Column: j***

Represents the difference between actual non-requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to Account 447, Sales for resale, during the period.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 1 | 1. POWER PRODUCTION EXPENSES | | |
| 2 | A. Steam Power Generation | | |
| 3 | Operation | | |
| 4 | (500) Operation Supervision and Engineering | 17,825,121 | 17,846,918 |
| 5 | (501) Fuel | 757,097,162 | 815,215,918 |
| 6 | (502) Steam Expenses | 80,249,325 | 80,653,310 |
| 7 | (503) Steam from Other Sources | 4,836,772 | 4,714,446 |
| 8 | (Less) (504) Steam Transferred-Cr. | | |
| 9 | (505) Electric Expenses | 1,532,522 | 1,538,384 |
| 10 | (506) Miscellaneous Steam Power Expenses | 27,042,769 | 24,373,827 |
| 11 | (507) Rents | 492,466 | 488,625 |
| 12 | (509) Allowances | | |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | 889,076,137 | 944,831,428 |
| 14 | Maintenance | | |
| 15 | (510) Maintenance Supervision and Engineering | 7,293,482 | 7,987,432 |
| 16 | (511) Maintenance of Structures | 27,614,737 | 26,949,381 |
| 17 | (512) Maintenance of Boiler Plant | 89,039,742 | 94,244,196 |
| 18 | (513) Maintenance of Electric Plant | 39,509,020 | 40,477,428 |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | 10,456,723 | 9,735,906 |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | 173,913,704 | 179,394,343 |
| 21 | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20) | 1,062,989,841 | 1,124,225,771 |
| 22 | B. Nuclear Power Generation | | |
| 23 | Operation | | |
| 24 | (517) Operation Supervision and Engineering | | |
| 25 | (518) Fuel | | |
| 26 | (519) Coolants and Water | | |
| 27 | (520) Steam Expenses | | |
| 28 | (521) Steam from Other Sources | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | |
| 30 | (523) Electric Expenses | | |
| 31 | (524) Miscellaneous Nuclear Power Expenses | | |
| 32 | (525) Rents | | |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | | |
| 34 | Maintenance | | |
| 35 | (528) Maintenance Supervision and Engineering | | |
| 36 | (529) Maintenance of Structures | | |
| 37 | (530) Maintenance of Reactor Plant Equipment | | |
| 38 | (531) Maintenance of Electric Plant | | |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | | |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | | |
| 41 | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40) | | |
| 42 | C. Hydraulic Power Generation | | |
| 43 | Operation | | |
| 44 | (535) Operation Supervision and Engineering | 9,462,766 | 8,478,869 |
| 45 | (536) Water for Power | 36,194 | 38,379 |
| 46 | (537) Hydraulic Expenses | 4,073,308 | 4,538,642 |
| 47 | (538) Electric Expenses | | |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | 18,007,655 | 17,012,228 |
| 49 | (540) Rents | 1,696,372 | 1,222,268 |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | 33,276,295 | 31,290,386 |
| 51 | C. Hydraulic Power Generation (Continued) | | |
| 52 | Maintenance | | |
| 53 | (541) Mainentance Supervision and Engineering | 381 | 470 |
| 54 | (542) Maintenance of Structures | 646,717 | 717,063 |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | 1,770,311 | 1,426,368 |
| 56 | (544) Maintenance of Electric Plant | 2,013,122 | 1,683,128 |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | 4,378,310 | 3,880,263 |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | 8,808,841 | 7,707,292 |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) | 42,085,136 | 38,997,678 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 60 | D. Other Power Generation | | |
| 61 | Operation | | |
| 62 | (546) Operation Supervision and Engineering | 355,808 | 285,602 |
| 63 | (547) Fuel | 280,208,082 | 239,131,815 |
| 64 | (548) Generation Expenses | 17,253,968 | 17,616,683 |
| 65 | (549) Miscellaneous Other Power Generation Expenses | 7,815,446 | 5,107,905 |
| 66 | (550) Rents | 3,234,050 | 4,360,755 |
| 67 | TOTAL Operation (Enter Total of lines 62 thru 66) | 308,867,354 | 266,502,760 |
| 68 | Maintenance | | |
| 69 | (551) Maintenance Supervision and Engineering | | |
| 70 | (552) Maintenance of Structures | 2,374,413 | 4,396,956 |
| 71 | (553) Maintenance of Generating and Electric Plant | 12,239,103 | 17,759,259 |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | 2,982,747 | 3,138,006 |
| 73 | TOTAL Maintenance (Enter Total of lines 69 thru 72) | 17,596,263 | 25,294,221 |
| 74 | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73) | 326,463,617 | 291,796,981 |
| 75 | E. Other Power Supply Expenses | | |
| 76 | (555) Purchased Power | 633,195,384 | 667,434,104 |
| 77 | (556) System Control and Load Dispatching | 770,619 | 1,211,514 |
| 78 | (557) Other Expenses | 44,593,260 | 41,691,162 |
| 79 | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78) | 678,559,263 | 710,336,780 |
| 80 | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 2,110,097,857 | 2,165,357,210 |
| 81 | 2. TRANSMISSION EXPENSES | | |
| 82 | Operation | | |
| 83 | (560) Operation Supervision and Engineering | 7,360,740 | 6,772,651 |
| 84 | | | |
| 85 | (561.1) Load Dispatch-Reliability | | |
| 86 | (561.2) Load Dispatch-Monitor and Operate Transmission System | 7,813,567 | 7,234,514 |
| 87 | (561.3) Load Dispatch-Transmission Service and Scheduling | | |
| 88 | (561.4) Scheduling, System Control and Dispatch Services | 1,250,888 | 1,384,344 |
| 89 | (561.5) Reliability, Planning and Standards Development | 1,962,101 | 1,968,543 |
| 90 | (561.6) Transmission Service Studies | 82,323 | 102,948 |
| 91 | (561.7) Generation Interconnection Studies | 504,815 | 1,755,384 |
| 92 | (561.8) Reliability, Planning and Standards Development Services | 8,800,994 | 7,447,677 |
| 93 | (562) Station Expenses | 3,124,100 | 2,901,944 |
| 94 | (563) Overhead Lines Expenses | 1,089,585 | 864,557 |
| 95 | (564) Underground Lines Expenses | | |
| 96 | (565) Transmission of Electricity by Others | 145,825,268 | 135,021,597 |
| 97 | (566) Miscellaneous Transmission Expenses | 3,006,329 | 2,859,169 |
| 98 | (567) Rents | 2,244,063 | 2,138,345 |
| 99 | TOTAL Operation (Enter Total of lines 83 thru 98) | 183,064,773 | 170,451,673 |
| 100 | Maintenance | | |
| 101 | (568) Maintenance Supervision and Engineering | 1,304,375 | 1,444,581 |
| 102 | (569) Maintenance of Structures | 105,140 | 41,891 |
| 103 | (569.1) Maintenance of Computer Hardware | | 67,060 |
| 104 | (569.2) Maintenance of Computer Software | 951,021 | 825,322 |
| 105 | (569.3) Maintenance of Communication Equipment | 4,732,027 | 5,238,837 |
| 106 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | | |
| 107 | (570) Maintenance of Station Equipment | 11,796,851 | 11,984,857 |
| 108 | (571) Maintenance of Overhead Lines | 16,201,425 | 16,147,738 |
| 109 | (572) Maintenance of Underground Lines | 57,535 | 81,815 |
| 110 | (573) Maintenance of Miscellaneous Transmission Plant | 153,479 | 222,170 |
| 111 | TOTAL Maintenance (Total of lines 101 thru 110) | 35,301,853 | 36,054,271 |
| 112 | TOTAL Transmission Expenses (Total of lines 99 and 111) | 218,366,626 | 206,505,944 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 113 | 3. REGIONAL MARKET EXPENSES | | |
| 114 | Operation | | |
| 115 | (575.1) Operation Supervision | | |
| 116 | (575.2) Day-Ahead and Real-Time Market Facilitation | | |
| 117 | (575.3) Transmission Rights Market Facilitation | | |
| 118 | (575.4) Capacity Market Facilitation | | |
| 119 | (575.5) Ancillary Services Market Facilitation | | |
| 120 | (575.6) Market Monitoring and Compliance | | |
| 121 | (575.7) Market Facilitation, Monitoring and Compliance Services | | |
| 122 | (575.8) Rents | | |
| 123 | Total Operation (Lines 115 thru 122) | | |
| 124 | Maintenance | | |
| 125 | (576.1) Maintenance of Structures and Improvements | | |
| 126 | (576.2) Maintenance of Computer Hardware | | |
| 127 | (576.3) Maintenance of Computer Software | | |
| 128 | (576.4) Maintenance of Communication Equipment | | |
| 129 | (576.5) Maintenance of Miscellaneous Market Operation Plant | | |
| 130 | Total Maintenance (Lines 125 thru 129) | | |
| 131 | TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) | | |
| 132 | 4. DISTRIBUTION EXPENSES | | |
| 133 | Operation | | |
| 134 | (580) Operation Supervision and Engineering | 9,520,507 | 8,848,063 |
| 135 | (581) Load Dispatching | 12,160,239 | 11,541,737 |
| 136 | (582) Station Expenses | 4,707,948 | 4,076,355 |
| 137 | (583) Overhead Line Expenses | 9,956,347 | 9,211,450 |
| 138 | (584) Underground Line Expenses | 621 | 2,063 |
| 139 | (585) Street Lighting and Signal System Expenses | 224,138 | 247,796 |
| 140 | (586) Meter Expenses | 2,526,289 | 2,790,673 |
| 141 | (587) Customer Installations Expenses | 15,268,629 | 14,205,310 |
| 142 | (588) Miscellaneous Expenses | 649,377 | 1,196,149 |
| 143 | (589) Rents | 2,874,305 | 3,182,216 |
| 144 | TOTAL Operation (Enter Total of lines 134 thru 143) | 57,888,400 | 55,301,812 |
| 145 | Maintenance | | |
| 146 | (590) Maintenance Supervision and Engineering | 6,381,190 | 5,835,359 |
| 147 | (591) Maintenance of Structures | 2,358,542 | 2,142,078 |
| 148 | (592) Maintenance of Station Equipment | 9,665,348 | 9,062,978 |
| 149 | (593) Maintenance of Overhead Lines | 88,649,749 | 89,351,304 |
| 150 | (594) Maintenance of Underground Lines | 27,326,536 | 24,670,628 |
| 151 | (595) Maintenance of Line Transformers | 1,003,084 | 974,547 |
| 152 | (596) Maintenance of Street Lighting and Signal Systems | 2,503,642 | 2,965,826 |
| 153 | (597) Maintenance of Meters | 529,287 | 225,334 |
| 154 | (598) Maintenance of Miscellaneous Distribution Plant | 6,497,561 | 6,728,870 |
| 155 | TOTAL Maintenance (Total of lines 146 thru 154) | 144,914,939 | 141,956,924 |
| 156 | TOTAL Distribution Expenses (Total of lines 144 and 155) | 202,803,339 | 197,258,736 |
| 157 | 5. CUSTOMER ACCOUNTS EXPENSES | | |
| 158 | Operation | | |
| 159 | (901) Supervision | 2,282,185 | 2,477,399 |
| 160 | (902) Meter Reading Expenses | 14,595,821 | 19,056,668 |
| 161 | (903) Customer Records and Collection Expenses | 46,565,556 | 50,336,486 |
| 162 | (904) Uncollectible Accounts | 13,068,251 | 11,655,692 |
| 163 | (905) Miscellaneous Customer Accounts Expenses | 347,870 | 135,391 |
| 164 | TOTAL Customer Accounts Expenses (Total of lines 159 thru 163) | 76,859,683 | 83,661,636 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 165 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 166 | Operation | | |
| 167 | (907) Supervision | 6,737 | 117,633 |
| 168 | (908) Customer Assistance Expenses | 95,221,065 | 90,120,906 |
| 169 | (909) Informational and Instructional Expenses | 6,310,516 | 5,820,368 |
| 170 | (910) Miscellaneous Customer Service and Informational Expenses | 4,533 | 41,342 |
| 171 | TOTAL Customer Service and Information Expenses (Total 167 thru 170) | 101,542,851 | 96,100,249 |
| 172 | 7. SALES EXPENSES | | |
| 173 | Operation | | |
| 174 | (911) Supervision | | |
| 175 | (912) Demonstrating and Selling Expenses | | |
| 176 | (913) Advertising Expenses | | |
| 177 | (916) Miscellaneous Sales Expenses | | |
| 178 | TOTAL Sales Expenses (Enter Total of lines 174 thru 177) | | |
| 179 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 180 | Operation | | |
| 181 | (920) Administrative and General Salaries | 76,578,659 | 72,265,963 |
| 182 | (921) Office Supplies and Expenses | 9,594,354 | 9,971,031 |
| 183 | (Less) (922) Administrative Expenses Transferred-Credit | 34,578,091 | 31,909,798 |
| 184 | (923) Outside Services Employed | 22,040,045 | 19,890,624 |
| 185 | (924) Property Insurance | 14,929,761 | 12,338,561 |
| 186 | (925) Injuries and Damages | 8,096,669 | 16,740,134 |
| 187 | (926) Employee Pensions and Benefits | 102,224,372 | 113,736,594 |
| 188 | (927) Franchise Requirements | | |
| 189 | (928) Regulatory Commission Expenses | 25,605,836 | 22,484,361 |
| 190 | (929) (Less) Duplicate Charges-Cr. | 130,646,461 | 128,629,971 |
| 191 | (930.1) General Advertising Expenses | 55,028 | 580 |
| 192 | (930.2) Miscellaneous General Expenses | 2,244,072 | 2,225,689 |
| 193 | (931) Rents | 2,541,299 | 2,723,369 |
| 194 | TOTAL Operation (Enter Total of lines 181 thru 193) | 98,685,543 | 111,837,137 |
| 195 | Maintenance | | |
| 196 | (935) Maintenance of General Plant | 24,451,060 | 23,525,832 |
| 197 | TOTAL Administrative & General Expenses (Total of lines 194 and 196) | 123,136,603 | 135,362,969 |
| 198 | TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197) | 2,832,806,959 | 2,884,246,744 |

***Schedule Page: 320 Line No.: 185 Column: b***

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

| Account (a) | Ref. Line No. (Column) | Amount for Current Year (b) |
|---|---|---|
| (924) Property Insurance | 185(b) | $ 14,929,761 |
| Less: Situs property loss reserves, net of reimbursements(1) | | 10,192,677 |
| Revised (924) Property Insurance | | $ 4,737,084 |

(1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for situs property loss reserves, net of reimbursements.

***Schedule Page: 320 Line No.: 187 Column: b***

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pensions and benefits are offset in Account 929, Duplicate charges-credit.

In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2019, pension and postretirement regulatory asset amortization was $(2,684,722).

***Schedule Page: 320 Line No.: 190 Column: b***

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4-000.

***Schedule Page: 320 Line No.: 197 Column: b***

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

| Account (a) | Ref. Line No. (Column) | Amount for Current Year (b) |
|---|---|---|
| TOTAL Administrative & General Expenses | 197(b) | $ 123,136,603 |
| Less: Situs property loss reserves, net of reimbursements(1) | | 10,192,677 |
| Less: Pension and postretirement regulatory asset amort. (2) | | (2,684,722) |
| Revised TOTAL Administrative & General Expenses | | $ 115,628,648 |

(1) To adjust Account 924, Property insurance. Refer to footnote on page 320, line no. 185, column (b)

(2) To adjust Account 926, Employee pensions and benefits. Refer to footnote on page 320, line no. 187, column (b)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Power Purchases: | | | | | |
| 2 | Adams Solar Center LLC | AD | | NA | NA | NA |
| 3 | Adams Solar Center LLC | LU | | NA | NA | NA |
| 4 | Amor IX LLC | LU | | NA | NA | NA |
| 5 | Apple, Inc. | LU | | NA | NA | NA |
| 6 | Arizona Electric Power Cooperative | SF | | NA | NA | NA |
| 7 | Arizona Electric Power Cooperative | AD | | NA | NA | NA |
| 8 | Arizona Public Service Company | LF | | NA | NA | NA |
| 9 | Arizona Public Service Company | SF | | NA | NA | NA |
| 10 | Arizona Public Service Company | AD | | NA | NA | NA |
| 11 | Avangrid Renewables, LLC | SF | | NA | NA | NA |
| 12 | Avangrid Renewables, LLC | AD | | NA | NA | NA |
| 13 | Avista Corporation | SF | | NA | NA | NA |
| 14 | Ballard Hog Farms Inc. | LU | | 0 | 0 | 0 |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| | | | | | | | 1 |
| | | | | | -1,987 | -1,987 | 2 |
| 20,767 | | | | 1,367,981 | 18,117 | 1,386,098 | 3 |
| 24,611 | | | | 1,328,994 | -15,000 | 1,313,994 | 4 |
| 5,193 | | | | 409,072 | | 409,072 | 5 |
| 30,353 | | | | 1,102,286 | | 1,102,286 | 6 |
| | | | | | 3,750 | 3,750 | 7 |
| 98,778 | | | | 2,183,574 | | 2,183,574 | 8 |
| 287,871 | | | | 5,515,159 | | 5,515,159 | 9 |
| | | | | | -1,083 | -1,083 | 10 |
| 785,902 | | | | 33,602,095 | 1,167 | 33,603,262 | 11 |
| 1 | | | | | 104 | 104 | 12 |
| 138,294 | | | | 5,284,535 | 6,724 | 5,291,259 | 13 |
| 228 | | | 5,070 | 12,145 | | 17,215 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Barclays Bank PLC | AD | | NA | NA | NA |
| 2 | Basin Electric Power Cooperative | SF | | NA | NA | NA |
| 3 | BC Solar, LLC | LU | | NA | NA | NA |
| 4 | Bear Creek Solar Center, LLC | LU | | NA | NA | NA |
| 5 | Bear Creek Solar Center, LLC | LU | | NA | NA | NA |
| 6 | Beaver City Corporation | LF | | NA | NA | NA |
| 7 | Bell Mountain Hydro, LLC | LU | | NA | NA | NA |
| 8 | Beryl Solar, LLC | LU | | 3 | 3 | 1 |
| 9 | Big Top, LLC | LU | | NA | NA | NA |
| 10 | Biomass One, L.P. | LU | | NA | NA | NA |
| 11 | Birch Power Company, Inc. | LU | | NA | NA | NA |
| 12 | Black Cap Solar, LLC | LU | | NA | NA | NA |
| 13 | Black Hills Power, Inc. | SF | | NA | NA | NA |
| 14 | Bly Solar Center, LLC | LU | | NA | NA | NA |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES MegaWatt Hours Received (h) | POWER EXCHANGES MegaWatt Hours Delivered (i) | COST/SETTLEMENT OF POWER Demand Charges ($) (j) | COST/SETTLEMENT OF POWER Energy Charges ($) (k) | COST/SETTLEMENT OF POWER Other Charges ($) (l) | COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| | | | | | -5,696,981 | -5,696,981 | 1 |
| 106,829 | | | | 3,577,578 | | 3,577,578 | 2 |
| 18,570 | | | | 1,223,880 | | 1,223,880 | 3 |
| | | | | | 19,785 | 19,785 | 4 |
| 22,665 | | | | 1,492,873 | | 1,492,873 | 5 |
| 27 | | | | 2,801 | | 2,801 | 6 |
| 806 | | | | 71,601 | | 71,601 | 7 |
| 5,641 | | | 416,812 | 300,113 | | 716,925 | 8 |
| 3,276 | | | | 254,626 | | 254,626 | 9 |
| 162,616 | | | | 12,594,337 | 2,809,629 | 15,403,966 | 10 |
| 13,011 | | | | 833,996 | | 833,996 | 11 |
| 678 | | | | 21,825 | | 21,825 | 12 |
| 10,084 | | | | 426,207 | | 426,207 | 13 |
| | | | | | 11,976 | 11,976 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Bly Solar Center, LLC | LU | | NA | NA | NA |
| 2 | Bly Solar Center, LLC | AD | | NA | NA | NA |
| 3 | Bonneville Power Administration | LF | | NA | NA | NA |
| 4 | Bonneville Power Administration | SF | | NA | NA | NA |
| 5 | Bourdet, Peter M | LU | | NA | NA | NA |
| 6 | Box Canyon Limited Partnership | LU | | 3 | 4 | 2 |
| 7 | BP Energy Company | SF | | NA | NA | NA |
| 8 | BP Energy Company | AD | | NA | NA | NA |
| 9 | Brigham Young University - Idaho | IU | | NA | NA | NA |
| 10 | Brigham Young University - Idaho | AD | | NA | NA | NA |
| 11 | Brookfield Energy Marketing LP | SF | | NA | NA | NA |
| 12 | Brookfield Renewable Trading | SF | | NA | NA | NA |
| 13 | Buckhorn Solar, LLC | LU | | 3 | 3 | 0 |
| 14 | Butter Creek Power, LLC | LU | | NA | NA | NA |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 18,040 | | | | 1,188,171 | | 1,188,171 | 1 |
| 20 | | | | | 836 | 836 | 2 |
| | | | | | 146,932 | 146,932 | 3 |
| 316,449 | | | | 12,040,753 | 37,565 | 12,078,318 | 4 |
| 269 | | | | 9,228 | | 9,228 | 5 |
| 20,928 | | | 271,262 | 3,143,412 | | 3,414,674 | 6 |
| 1,419,068 | | | | 45,251,221 | | 45,251,221 | 7 |
| 1,853 | | | | | 84,861 | 84,861 | 8 |
| 38,557 | | | | 2,117,518 | | 2,117,518 | 9 |
| | | | | | -23,899 | -23,899 | 10 |
| 54,200 | | | | 2,810,720 | | 2,810,720 | 11 |
| 49,625 | | | | 1,651,022 | | 1,651,022 | 12 |
| 5,030 | | | 431,159 | 267,580 | | 698,739 | 13 |
| 11,294 | | | | 872,869 | | 872,869 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | C Drop Hydro, LLC | LU | | NA | NA | NA |
| 2 | California Independent System Operator | SF | | NA | NA | NA |
| 3 | Calpine Energy Services, L.P. | SF | | NA | NA | NA |
| 4 | Cedar Valley Solar, LLC | LU | | 3 | 3 | 1 |
| 5 | Cedar Valley Solar, LLC | AD | | NA | NA | NA |
| 6 | Central Oregon Irrigation District | LU | | 3 | 4 | 3 |
| 7 | Chiloquin Solar LLC | LU | | NA | NA | NA |
| 8 | Chopin Wind, LLC | LU | | NA | NA | NA |
| 9 | Citigroup Energy, Inc. | SF | | NA | NA | NA |
| 10 | City of Albany | LU | | NA | NA | NA |
| 11 | City of Anaheim | SF | | NA | NA | NA |
| 12 | City of Astoria | LU | | NA | NA | NA |
| 13 | City of Burbank | SF | | NA | NA | NA |
| 14 | City of Hurricane | LF | | NA | NA | NA |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES MegaWatt Hours Received (h) | POWER EXCHANGES MegaWatt Hours Delivered (i) | COST/SETTLEMENT OF POWER Demand Charges ($) (j) | COST/SETTLEMENT OF POWER Energy Charges ($) (k) | COST/SETTLEMENT OF POWER Other Charges ($) (l) | COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| 2,207 | | | | 173,778 | | 173,778 | 1 |
| 29,270 | | | | 2,663,242 | | 2,663,242 | 2 |
| 260,614 | | | | 15,834,310 | | 15,834,310 | 3 |
| 5,809 | | | 428,169 | 309,057 | | 737,226 | 4 |
| 149 | | | | | 7,619 | 7,619 | 5 |
| 28,927 | | | 305,173 | 3,141,363 | | 3,446,536 | 6 |
| 19,452 | | | | 850,629 | | 850,629 | 7 |
| 25,283 | | | | 1,446,997 | | 1,446,997 | 8 |
| 1,335,219 | | | | 38,122,633 | | 38,122,633 | 9 |
| 780 | | | | 61,982 | | 61,982 | 10 |
| 840 | | | | 8,681 | | 8,681 | 11 |
| 15 | | | | 621 | | 621 | 12 |
| 13,040 | | | | 427,790 | | 427,790 | 13 |
| 2,368 | | | | 163,006 | | 163,006 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | City of Idaho Falls | LU | | NA | NA | NA |
| 2 | City of Pasadena | SF | | NA | NA | NA |
| 3 | City of Portland, Water Bureau | LU | | NA | NA | NA |
| 4 | City of Preston Idaho | LU | | NA | NA | NA |
| 5 | City of Roseville | SF | | NA | NA | NA |
| 6 | Clatskanie People's Utility District | SF | | NA | NA | NA |
| 7 | Commercial Energy Management Inc. | LU | | NA | NA | NA |
| 8 | Confederate Tribes of Warm Springs | LU | | NA | NA | NA |
| 9 | ConocoPhillips Company | SF | | NA | NA | NA |
| 10 | Consolidated Irrigation Company | LU | | NA | NA | NA |
| 11 | Cottonwood Hydro, LLC | IU | | NA | NA | NA |
| 12 | Crook County Solar 1, LLC | LU | | NA | NA | NA |
| 13 | Deschutes Valley Water District | LU | | 5 | 4 | 3 |
| 14 | Deseret Generation and Transmission | LF | | 100 | 100 | 88 |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 48,730 | | | | | 1,744,932 | 1,744,932 | 1 |
| 161 | | | | 3,927 | | 3,927 | 2 |
| 166 | | | | 13,131 | | 13,131 | 3 |
| 2,633 | | | | 162,071 | | 162,071 | 4 |
| 6,548 | | | | 1,270,674 | | 1,270,674 | 5 |
| 769 | | | | 18,486 | | 18,486 | 6 |
| 2,221 | | | | 126,903 | | 126,903 | 7 |
| 312 | | | | 10,178 | | 10,178 | 8 |
| 585,885 | | | | 18,558,664 | | 18,558,664 | 9 |
| 2,085 | | | | 124,862 | | 124,862 | 10 |
| 3,327 | | | | 160,345 | | 160,345 | 11 |
| 1,096 | | | | 36,238 | | 36,238 | 12 |
| 28,184 | | | 513,536 | 3,959,903 | | 4,473,439 | 13 |
| 541,968 | | | 18,175,560 | 12,558,772 | 4,679,760 | 35,414,092 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Direct Energy Business Marketing, LLC | SF | | NA | NA | NA |
| 2 | Dorena Hydro, LLC | LU | | NA | NA | NA |
| 3 | Douglas County, Inc. | LU | | NA | NA | NA |
| 4 | Douglas County | LU | | 0 | 1 | 1 |
| 5 | Draper Irrigation Company | IU | | NA | NA | NA |
| 6 | Dry Creek LLC | LU | | NA | NA | NA |
| 7 | Dry Creek LLC | AD | | NA | NA | NA |
| 8 | DTE Energy Trading, Inc. | SF | | NA | NA | NA |
| 9 | eBay Inc. | LU | | NA | NA | NA |
| 10 | EDF Trading North America, LLC | SF | | NA | NA | NA |
| 11 | EDF Trading North America, LLC | AD | | NA | NA | NA |
| 12 | El Paso Electric Company | SF | | NA | NA | NA |
| 13 | Elbe Solar Center, LLC | LU | | NA | NA | NA |
| 14 | Elbe Solar Center, LLC | AD | | NA | NA | NA |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 5,654 | | | | 525,998 | | 525,998 | 1 |
| 10,754 | | | | 848,230 | | 848,230 | 2 |
| 995 | | | | 22,632 | | 22,632 | 3 |
| 4,470 | | | 98,739 | 648,091 | | 746,830 | 4 |
| 731 | | | | 52,146 | | 52,146 | 5 |
| 10,376 | | | | 623,246 | | 623,246 | 6 |
| -56 | | | | | -3,560 | -3,560 | 7 |
| 190,445 | | | | 6,027,767 | | 6,027,767 | 8 |
| 466 | | | | 37,647 | | 37,647 | 9 |
| 434,583 | | | | 13,683,736 | | 13,683,736 | 10 |
| 182 | | | | | -166 | -166 | 11 |
| 142,188 | | | | 3,381,930 | | 3,381,930 | 12 |
| | | | | | 18,448 | 18,448 | 13 |
| | | | | | -457 | -457 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Elbe Solar Center, LLC | LU | | NA | NA | NA |
| 2 | Enterprise Solar, LLC | LU | | NA | NA | NA |
| 3 | Enterprise Solar, LLC | LU | | NA | NA | NA |
| 4 | Escalante Solar I, LLC | LU | | NA | NA | NA |
| 5 | Escalante Solar II, LLC | LU | | NA | NA | NA |
| 6 | Escalante Solar III, LLC | LU | | NA | NA | NA |
| 7 | Eugene Water & Electric Board | SF | | NA | NA | NA |
| 8 | Eurus Combine Hills I, LLC | LU | | NA | NA | NA |
| 9 | Exelon Generation Company, LLC | SF | | NA | NA | NA |
| 10 | Exelon Generation Company, LLC | AD | | NA | NA | NA |
| 11 | ExxonMobil Production Company | LU | | NA | NA | NA |
| 12 | Fall River Rural Electric Cooperative | LU | | NA | NA | NA |
| 13 | Falls Creek H.P. Limited Partnership | LU | | 2 | 3 | 1 |
| 14 | Farm Power Misty Meadow, LLC | LU | | NA | NA | NA |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES MegaWatt Hours Received (h) | POWER EXCHANGES MegaWatt Hours Delivered (i) | COST/SETTLEMENT OF POWER Demand Charges ($) (j) | COST/SETTLEMENT OF POWER Energy Charges ($) (k) | COST/SETTLEMENT OF POWER Other Charges ($) (l) | COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| 20,745 | | | | 1,363,154 | | 1,363,154 | 1 |
| | | | | | 406,684 | 406,684 | 2 |
| 220,046 | | | | 12,066,974 | | 12,066,974 | 3 |
| 205,146 | | | | 11,032,982 | | 11,032,982 | 4 |
| 203,681 | | | | 10,424,754 | | 10,424,754 | 5 |
| 204,442 | | | | 10,087,420 | | 10,087,420 | 6 |
| 4,311 | | | | 94,471 | | 94,471 | 7 |
| 89,111 | | | | 4,399,842 | | 4,399,842 | 8 |
| 297,327 | | | | 10,604,595 | | 10,604,595 | 9 |
| 25 | | | | | 1,294 | 1,294 | 10 |
| 263 | | | | 7,239 | | 7,239 | 11 |
| 29,171 | | | | 1,866,357 | | 1,866,357 | 12 |
| 10,112 | | | 121,744 | 1,458,119 | | 1,579,863 | 13 |
| 3,731 | | | | 295,386 | | 295,386 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Farmers Irrigation District | LU | | NA | NA | NA |
| 2 | Fillmore City Corporation | LF | | NA | NA | NA |
| 3 | Finley BioEnergy, LLC | LU | | NA | NA | NA |
| 4 | Flathead Electric Cooperative, Inc. | LF | | NA | NA | NA |
| 5 | Foote Creek II, LLC | LU | | NA | NA | NA |
| 6 | Foote Creek III, LLC | LU | | NA | NA | NA |
| 7 | Four Corners Windfarm, LLC | LU | | NA | NA | NA |
| 8 | Four Mile Canyon Windfarm, LLC | LU | | NA | NA | NA |
| 9 | Georgetown Irrigation Company | LU | | NA | NA | NA |
| 10 | Grand Valley Power | LF | | NA | NA | NA |
| 11 | Granite Mountain Solar East, LLC | LU | | NA | NA | NA |
| 12 | Granite Mountain Solar West, LLC | LU | | NA | NA | NA |
| 13 | Granite Peak Solar, LLC | LU | | 3 | 3 | 0 |
| 14 | Greenville Solar, LLC | LU | | 2 | 2 | 0 |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 20,509 | | | | 1,636,710 | | 1,636,710 | 1 |
| 145 | | | | 17,394 | | 17,394 | 2 |
| 30,642 | | | | 2,432,064 | | 2,432,064 | 3 |
| 385 | | | | 11,853 | | 11,853 | 4 |
| 5,327 | | | | 99,550 | | 99,550 | 5 |
| 38,576 | | | | 871,196 | | 871,196 | 6 |
| 23,868 | | | | 1,844,901 | | 1,844,901 | 7 |
| 21,832 | | | | 1,691,287 | | 1,691,287 | 8 |
| 2,023 | | | | 127,440 | | 127,440 | 9 |
| 49 | | | | 10,167 | | 10,167 | 10 |
| 204,075 | | | | 10,610,270 | | 10,610,270 | 11 |
| 125,440 | | | | 6,859,673 | | 6,859,673 | 12 |
| 5,665 | | | 244,700 | 210,743 | | 455,443 | 13 |
| 3,876 | | | 322,016 | 206,206 | | 528,222 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Gridforce Energy Management, LLC | SF | | NA | NA | NA |
| 2 | Guzman Renewable Energy Partners LLC | SF | | NA | NA | NA |
| 3 | Hammerich 1 & 2 | LU | | NA | NA | NA |
| 4 | Harold Foster & Robert Walker | LU | | NA | NA | NA |
| 5 | Hayward Paul Luckey and Joanne Luckey | LU | | NA | NA | NA |
| 6 | Idaho Power Company | OS | | NA | NA | NA |
| 7 | Idaho Power Company | SF | | NA | NA | NA |
| 8 | Iron Springs Solar, LLC | LU | | NA | NA | NA |
| 9 | J Bar 9 Ranch, Inc. | LU | | NA | NA | NA |
| 10 | Jake Amy | LU | | NA | NA | NA |
| 11 | Joseph Community Solar, LLC | LU | | NA | NA | NA |
| 12 | Keeton 1 & 2 | LU | | NA | NA | NA |
| 13 | Kettle Butte Digester LLC | LU | | NA | NA | NA |
| 14 | Klamath Falls Solar 1, LLC | LU | | NA | NA | NA |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 116 | | | | | 3,984 | 3,984 | 1 |
| 48 | | | | 1,884 | | 1,884 | 2 |
| 1,107 | | | | 34,890 | | 34,890 | 3 |
| 118 | | | | 3,903 | | 3,903 | 4 |
| 231 | | | | 9,638 | | 9,638 | 5 |
| 250 | | | | 3,500 | | 3,500 | 6 |
| 291,671 | | | | 7,835,225 | 3,024 | 7,838,249 | 7 |
| 208,224 | | | | 11,213,138 | | 11,213,138 | 8 |
| 52 | | | | 680 | | 680 | 9 |
| 1,994 | | | | 123,218 | | 123,218 | 10 |
| 594 | | | | 20,298 | | 20,298 | 11 |
| 366 | | | | 12,196 | | 12,196 | 12 |
| 6,867 | | | | 373,053 | | 373,053 | 13 |
| 1,391 | | | | 91,896 | | 91,896 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Klamath Falls Solar 2, LLC | IU | | NA | NA | NA |
| 2 | Lacomb Irrigation District | LU | | NA | NA | NA |
| 3 | Laho Solar, LLC | LU | | 3 | 3 | 1 |
| 4 | Latigo Wind Park, LLC | LU | | NA | NA | NA |
| 5 | Los Angeles Dept. of Water and Power | SF | | NA | NA | NA |
| 6 | Loyd Fery | LU | | NA | NA | NA |
| 7 | Macquarie Energy LLC | SF | | NA | NA | NA |
| 8 | Marsh Valley Hydro Electric Company | LU | | NA | NA | NA |
| 9 | Meadow Creek Project Company LLC | LU | | NA | NA | NA |
| 10 | Middle Fork Irrigation District | LU | | NA | NA | NA |
| 11 | Milford Flat Solar, LLC | LU | | 3 | 3 | 1 |
| 12 | Mink Creek Hydro LLC | LU | | NA | NA | NA |
| 13 | Monsanto Company | IU | | NA | NA | NA |
| 14 | Morgan City Corporation | LF | | NA | NA | NA |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES MegaWatt Hours Received (h) | POWER EXCHANGES MegaWatt Hours Delivered (i) | COST/SETTLEMENT OF POWER Demand Charges ($) (j) | COST/SETTLEMENT OF POWER Energy Charges ($) (k) | COST/SETTLEMENT OF POWER Other Charges ($) (l) | COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| 6,564 | | | | 286,559 | | 286,559 | 1 |
| 4,367 | | | | 179,060 | 46,461 | 225,521 | 2 |
| 6,210 | | | 245,680 | 231,018 | | 476,698 | 3 |
| 165,577 | | | | 10,035,710 | | 10,035,710 | 4 |
| 98,713 | | | | 5,158,135 | | 5,158,135 | 5 |
| 286 | | | | 6,515 | | 6,515 | 6 |
| 259,354 | | | | 11,716,954 | | 11,716,954 | 7 |
| 7,671 | | | | 492,471 | | 492,471 | 8 |
| 333,988 | | | | 26,175,615 | | 26,175,615 | 9 |
| 22,695 | | | | 1,683,048 | | 1,683,048 | 10 |
| 6,079 | | | 245,253 | 226,133 | | 471,386 | 11 |
| 10,281 | | | | 642,176 | | 642,176 | 12 |
| | | | | | 19,455,618 | 19,455,618 | 13 |
| 7 | | | | 628 | | 628 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Morgan Stanley Capital Group, Inc. | SF | | NA | NA | NA |
| 2 | Morgan Stanley Capital Group, Inc. | AD | | NA | NA | NA |
| 3 | Mountain Wind Power, LLC | LU | | NA | NA | NA |
| 4 | Mountain Wind Power II, LLC | LU | | NA | NA | NA |
| 5 | Myron Jones | LU | | NA | NA | NA |
| 6 | NaturEner Power Watch, LLC | AD | | NA | NA | NA |
| 7 | Nevada Power Company | SF | | NA | NA | NA |
| 8 | NextEra Energy Marketing, LLC | SF | | NA | NA | NA |
| 9 | Nichols Gap Limited Partnership | LU | | 1 | 0 | 0 |
| 10 | NorthWestern Corporation | SF | | NA | NA | NA |
| 11 | NorWest Energy 2, LLC | IU | | NA | NA | NA |
| 12 | NorWest Energy 4, LLC | IU | | NA | NA | NA |
| 13 | NorWest Energy 7, LLC | IU | | NA | NA | NA |
| 14 | NorWest Energy 9, LLC | IU | | NA | NA | NA |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES MegaWatt Hours Received (h) | POWER EXCHANGES MegaWatt Hours Delivered (i) | COST/SETTLEMENT OF POWER Demand Charges ($) (j) | COST/SETTLEMENT OF POWER Energy Charges ($) (k) | COST/SETTLEMENT OF POWER Other Charges ($) (l) | COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| 751,562 | | | | 30,500,035 | | 30,500,035 | 1 |
| 1,303 | | | | | 27,738 | 27,738 | 2 |
| 153,281 | | | | 8,512,829 | | 8,512,829 | 3 |
| 206,041 | | | | 13,304,971 | | 13,304,971 | 4 |
| 784 | | | | 46,727 | | 46,727 | 5 |
| 1 | | | | | -34 | -34 | 6 |
| 31,623 | | | | 1,132,876 | | 1,132,876 | 7 |
| 2,955 | | | | 160,629 | | 160,629 | 8 |
| 3,189 | | | 40,565 | 475,111 | | 515,676 | 9 |
| 6,380 | | | | 134,934 | 6,358 | 141,292 | 10 |
| 20,696 | | | | 1,363,784 | | 1,363,784 | 11 |
| 10,714 | | | | 696,918 | | 696,918 | 12 |
| 19,520 | | | | 1,285,525 | | 1,285,525 | 13 |
| 11,511 | | | | 503,971 | | 503,971 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | NorWest Energy 9, LLC | AD | | NA | NA | NA |
| 2 | Nucor Corporation | IU | | NA | NA | NA |
| 3 | Oak Lea Digester LLC | LU | | NA | NA | NA |
| 4 | Oak Lea Digester LLC | AD | | NA | NA | NA |
| 5 | Obsidian Finance Group, LLC | LU | | NA | NA | NA |
| 6 | Old Mill Solar, LLC | LU | | NA | NA | NA |
| 7 | OR Solar 3, LLC | LU | | NA | NA | NA |
| 8 | OR Solar 5, LLC | LU | | NA | NA | NA |
| 9 | OR Solar 6, LLC | LU | | NA | NA | NA |
| 10 | OR Solar 8, LLC | LU | | NA | NA | NA |
| 11 | Oregon Environmental Industries, LLC | LU | | NA | NA | NA |
| 12 | Oregon Institute of Technology | LU | | NA | NA | NA |
| 13 | Oregon Institute of Technology | AD | | NA | NA | NA |
| 14 | Oregon Solar Incentive | LU | | NA | NA | NA |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 192 | | | | | 5,069 | 5,069 | 1 |
| | | | | | 7,201,200 | 7,201,200 | 2 |
| 751 | | | | 59,163 | | 59,163 | 3 |
| | | | | | 50 | 50 | 4 |
| 930 | | | | 30,082 | | 30,082 | 5 |
| 11,163 | | | | 837,215 | | 837,215 | 6 |
| 24,887 | | | | 1,087,550 | | 1,087,550 | 7 |
| 19,565 | | | | 854,819 | | 854,819 | 8 |
| 24,451 | | | | 1,068,963 | | 1,068,963 | 9 |
| 24,677 | | | | 1,076,978 | | 1,076,978 | 10 |
| 13,989 | | | | 1,035,162 | | 1,035,162 | 11 |
| 174 | | | | 9,890 | | 9,890 | 12 |
| | | | | | 821 | 821 | 13 |
| 10,608 | | | | 350,926 | | 350,926 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Oregon Trail Windfarm, LLC | LU | | NA | NA | NA |
| 2 | OSLH, LLC | IU | | NA | NA | NA |
| 3 | Pacific Canyon Windfarm, LLC | LU | | NA | NA | NA |
| 4 | Pavant Solar LLC | LU | | NA | NA | NA |
| 5 | Pavant Solar II LLC | LU | | NA | NA | NA |
| 6 | Pavant Solar III LLC | LU | | NA | NA | NA |
| 7 | Pioneer Wind Park I, LLC | LU | | NA | NA | NA |
| 8 | Platte River Power Authority | SF | | NA | NA | NA |
| 9 | Portland General Electric Company | LF | | NA | NA | NA |
| 10 | Portland General Electric Company | AD | | NA | NA | NA |
| 11 | Portland General Electric Company | SF | | NA | NA | NA |
| 12 | Power County Wind Park North, LLC | LU | | NA | NA | NA |
| 13 | Power County Wind Park South, LLC | LU | | NA | NA | NA |
| 14 | Powerex Corporation | SF | | NA | NA | NA |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 21,184 | | | | 1,635,833 | | 1,635,833 | 1 |
| 21,654 | | | | 945,939 | | 945,939 | 2 |
| 16,444 | | | | 1,276,839 | | 1,276,839 | 3 |
| 110,950 | | | | 4,487,103 | 166,425 | 4,653,528 | 4 |
| 115,089 | | | | 3,510,009 | | 3,510,009 | 5 |
| 48,133 | | | | 2,541,438 | | 2,541,438 | 6 |
| 282,578 | | | | 11,278,486 | | 11,278,486 | 7 |
| 19,629 | | | | 100,885 | | 100,885 | 8 |
| 12,241 | | | | | 104,129 | 104,129 | 9 |
| | | | | | -89,325 | -89,325 | 10 |
| 204,348 | | | | 6,264,389 | 10,860 | 6,275,249 | 11 |
| 65,015 | | | | 4,925,197 | | 4,925,197 | 12 |
| 57,102 | | | | 4,360,555 | | 4,360,555 | 13 |
| 370,487 | | | | 21,688,308 | | 21,688,308 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Provo City Corporation | LF | | NA | NA | NA |
| 2 | Public Service Company of Colorado | SF | | NA | NA | NA |
| 3 | Public Service Company of Colorado | AD | | NA | NA | NA |
| 4 | Public Service Company of New Mexico | SF | | NA | NA | NA |
| 5 | Public Service Company of New Mexico | AD | | NA | NA | NA |
| 6 | PUD No. 1 of Chelan County | SF | | NA | NA | NA |
| 7 | PUD No. 1 of Douglas County | SF | | NA | NA | NA |
| 8 | PUD No. 1 of Snohomish County | SF | | NA | NA | NA |
| 9 | PUD No. 2 of Grant County | LU | | NA | NA | NA |
| 10 | PUD No. 2 of Grant County | AD | | NA | NA | NA |
| 11 | PUD No. 2 of Grant County | SF | | NA | NA | NA |
| 12 | Puget Sound Energy, Inc. | SF | | NA | NA | NA |
| 13 | Quichapa 1, LLC | LU | | 3 | 3 | 1 |
| 14 | Quichapa 2, LLC | LU | | 3 | 3 | 1 |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 46 | | | | 4,122 | | 4,122 | 1 |
| 1,890,453 | | | | 56,828,092 | 2,933 | 56,831,025 | 2 |
| 87 | | | | | 4,749 | 4,749 | 3 |
| 77,945 | | | | 2,434,433 | | 2,434,433 | 4 |
| -24 | | | | | -1,409 | -1,409 | 5 |
| 59,568 | | | | 2,160,526 | 1,748 | 2,162,274 | 6 |
| 11,431 | | | | 358,660 | 1,047 | 359,707 | 7 |
| 13,135 | | | | 339,070 | | 339,070 | 8 |
| 79,581 | | | | | 122,358 | 122,358 | 9 |
| | | | | | 272,989 | 272,989 | 10 |
| 98 | | | | | 3,181 | 3,181 | 11 |
| 102,727 | | | | 3,288,448 | 11,518 | 3,299,966 | 12 |
| 7,956 | | | 244,369 | 295,980 | | 540,349 | 13 |
| 7,899 | | | 243,543 | 293,838 | | 537,381 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Quichapa 3, LLC | LU | | 3 | 3 | 1 |
| 2 | Rainbow Energy Marketing Corporation | SF | | NA | NA | NA |
| 3 | Rock River I, LLC | LU | | NA | NA | NA |
| 4 | Roseburg Forest Products Company | LU | | NA | NA | NA |
| 5 | Roseburg LFG Energy, LLC | LU | | NA | NA | NA |
| 6 | Sacramento Municipal Utility District | SF | | NA | NA | NA |
| 7 | Sage Solar I LLC | LU | | NA | NA | NA |
| 8 | Sage Solar II LLC | LU | | NA | NA | NA |
| 9 | Sage Solar III LLC | LU | | NA | NA | NA |
| 10 | Salt River Project | SF | | NA | NA | NA |
| 11 | Salt River Project | AD | | NA | NA | NA |
| 12 | Sand Ranch Windfarm, LLC | LU | | NA | NA | NA |
| 13 | Santiam Water Control District | LU | | 0 | 0 | 0 |
| 14 | Seattle City Light | SF | | NA | NA | NA |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 7,819 | | | 243,407 | 290,873 | | 534,280 | 1 |
| 4,248 | | | | 110,406 | | 110,406 | 2 |
| 136,244 | | | | 4,833,945 | | 4,833,945 | 3 |
| 47,698 | | | | 1,028,431 | | 1,028,431 | 4 |
| 6,125 | | | | 480,825 | | 480,825 | 5 |
| 15,300 | | | | 332,100 | | 332,100 | 6 |
| 12,780 | | | | 499,768 | | 499,768 | 7 |
| 18,531 | | | | 710,378 | | 710,378 | 8 |
| 17,060 | | | | 656,254 | | 656,254 | 9 |
| 378,287 | | | | 13,998,318 | | 13,998,318 | 10 |
| 264 | | | | | 11,075 | 11,075 | 11 |
| 20,643 | | | | 1,601,501 | | 1,601,501 | 12 |
| 1,324 | | | 13,156 | 176,855 | | 190,011 | 13 |
| 36,577 | | | | 1,363,980 | 3,952 | 1,367,932 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Sempra Gas & Power Marketing, LLC | SF | | NA | NA | NA |
| 2 | Sempra Gas & Power Marketing, LLC | AD | | NA | NA | NA |
| 3 | Shell Energy North America (US), L.P. | SF | | NA | NA | NA |
| 4 | Shiloh Warm Springs Ranch, LLC | LU | | NA | NA | NA |
| 5 | Sierra Pacific Power Company | SF | | NA | NA | NA |
| 6 | Simplot Phosphates, LLC | LU | | NA | NA | NA |
| 7 | Solwatt, LLC | LU | | NA | NA | NA |
| 8 | Southern California Edison Company | SF | | NA | NA | NA |
| 9 | Spanish Fork Wind Park 2, LLC | LU | | NA | NA | NA |
| 10 | Sprague Hydro LLC | LU | | 0 | 0 | 0 |
| 11 | St. Anthony Hydro, LLC | LU | | NA | NA | NA |
| 12 | Stahlbush Island Farms, Inc. | IU | | NA | NA | NA |
| 13 | SunE DB18, LLC | LU | | 3 | 1 | 1 |
| 14 | SunE DB24, LLC | LU | | 3 | 3 | 1 |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 162,918 | | | | 4,975,367 | | 4,975,367 | 1 |
| 1,289 | | | | | 61,187 | 61,187 | 2 |
| 520,603 | | | | 21,391,142 | | 21,391,142 | 3 |
| 706 | | | | 45,356 | | 45,356 | 4 |
| 1,123 | | | | 42,051 | 4,807 | 46,858 | 5 |
| 56 | | | | 1,257 | | 1,257 | 6 |
| 803 | | | | 25,800 | | 25,800 | 7 |
| 24 | | | | 500 | | 500 | 8 |
| 49,131 | | | | 2,849,569 | | 2,849,569 | 9 |
| 2,778 | | | 49,988 | 406,377 | | 456,365 | 10 |
| 5,796 | | | | 385,843 | | 385,843 | 11 |
| 1,196 | | | | 38,025 | | 38,025 | 12 |
| 7,153 | | | 417,280 | 380,529 | | 797,809 | 13 |
| 6,083 | | | 196,240 | 226,305 | | 422,545 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | SunE Solar XVII Project 1, LLC | LU | | 3 | 8 | 4 |
| 2 | SunE Solar XVII Project 2, LLC | LU | | 3 | 3 | 1 |
| 3 | SunE Solar XVII Project 3, LLC | LU | | 3 | 2 | 1 |
| 4 | Sunny Bar Ranch LP | LU | | NA | NA | NA |
| 5 | Sunny Bar Ranch LP | AD | | NA | NA | NA |
| 6 | Sunnyside Cogeneration Associates | LU | | 53 | 53 | 42 |
| 7 | Swalley Irrigation District | LU | | NA | NA | NA |
| 8 | Sweetwater Solar LLC | LU | | NA | NA | NA |
| 9 | Sweetwater Solar LLC | AD | | NA | NA | NA |
| 10 | Tacoma Power | SF | | NA | NA | NA |
| 11 | Tata Chemicals (Soda Ash) Partners | LU | | NA | NA | NA |
| 12 | Tenaska Power Services Co. | SF | | NA | NA | NA |
| 13 | Tesoro Refining & Marketing Co LLC | LU | | NA | NA | NA |
| 14 | Thayn Hydro LLC | LU | | NA | NA | NA |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES MegaWatt Hours Received (h) | POWER EXCHANGES MegaWatt Hours Delivered (i) | COST/SETTLEMENT OF POWER Demand Charges ($) (j) | COST/SETTLEMENT OF POWER Energy Charges ($) (k) | COST/SETTLEMENT OF POWER Other Charges ($) (l) | COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| 7,130 | | | 405,124 | 379,298 | | 784,422 | 1 |
| 6,082 | | | 354,505 | 323,546 | | 678,051 | 2 |
| 6,567 | | | 218,611 | 244,309 | | 462,920 | 3 |
| 2,066 | | | | 131,442 | | 131,442 | 4 |
| -812 | | | | | -51,956 | -51,956 | 5 |
| 401,228 | | | | 29,537,917 | | 29,537,917 | 6 |
| 2,154 | | | | 171,078 | | 171,078 | 7 |
| 181,501 | | | | 7,816,242 | | 7,816,242 | 8 |
| | | | | | -6,138 | -6,138 | 9 |
| 18,116 | | | | 666,990 | 1,823 | 668,813 | 10 |
| 3,125 | | | | 52,493 | | 52,493 | 11 |
| 101,998 | | | | 2,742,909 | | 2,742,909 | 12 |
| 6,015 | | | | 109,332 | | 109,332 | 13 |
| 2,633 | | | | 117,879 | | 117,879 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | The Energy Authority, Inc. | SF | | NA | NA | NA |
| 2 | Three Buttes Windpower, LLC | LU | | NA | NA | NA |
| 3 | Three Peaks Power, LLC | LU | | NA | NA | NA |
| 4 | Three Sisters Irrigation District | LU | | NA | NA | NA |
| 5 | Threemile Canyon Wind I, LLC | LU | | NA | NA | NA |
| 6 | TMF Biofuels, LLC | LU | | NA | NA | NA |
| 7 | Tooele Army Depot | LU | | NA | NA | NA |
| 8 | Top of the World Wind Energy LLC | LU | | NA | NA | NA |
| 9 | TransAlta Energy Marketing (U.S.) Inc. | SF | | NA | NA | NA |
| 10 | TransCanada Energy Sales Ltd. | SF | | NA | NA | NA |
| 11 | Tri-State Generation and Transmission | LF | | 26 | 25 | 13 |
| 12 | Tri-State Generation and Transmission | SF | | NA | NA | NA |
| 13 | Tucson Electric Power Company | SF | | NA | NA | NA |
| 14 | Tumbleweed Solar LLC | LU | | NA | NA | NA |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES: MegaWatt Hours Received (h) | POWER EXCHANGES: MegaWatt Hours Delivered (i) | COST/SETTLEMENT OF POWER: Demand Charges ($) (j) | COST/SETTLEMENT OF POWER: Energy Charges ($) (k) | COST/SETTLEMENT OF POWER: Other Charges ($) (l) | COST/SETTLEMENT OF POWER: Total (j+k+l) of Settlement ($) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| 54,426 | | | | 1,239,024 | | 1,239,024 | 1 |
| 324,598 | | | | 20,681,645 | | 20,681,645 | 2 |
| 217,174 | | | | 9,273,600 | | 9,273,600 | 3 |
| 2,591 | | | | 140,179 | | 140,179 | 4 |
| 19,143 | | | | 1,516,075 | | 1,516,075 | 5 |
| 33,547 | | | | 2,499,100 | | 2,499,100 | 6 |
| 745 | | | | 22,254 | | 22,254 | 7 |
| 555,018 | | | | 37,587,023 | 1,901,599 | 39,488,622 | 8 |
| 161,530 | | | | 6,966,600 | | 6,966,600 | 9 |
| 9,600 | | | | 753,000 | | 753,000 | 10 |
| 108,308 | | | 6,219,000 | 3,503,764 | | 9,722,764 | 11 |
| 55,119 | | | | 3,258,239 | | 3,258,239 | 12 |
| 180,374 | | | | 5,056,658 | | 5,056,658 | 13 |
| 19,266 | | | | 841,643 | | 841,643 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Turlock Irrigation District | SF | | NA | NA | NA |
| 2 | U.S. Dept of the Interior | LU | | NA | NA | NA |
| 3 | U.S. Air Force at Hill Air Force Base | LU | | NA | NA | NA |
| 4 | UNS Electric, Inc. | SF | | NA | NA | NA |
| 5 | US Magnesium LLC | LU | | NA | NA | NA |
| 6 | Utah Associated Municipal Power System | LF | | NA | NA | NA |
| 7 | Utah Associated Municipal Power System | SF | | NA | NA | NA |
| 8 | Utah Municipal Power Agency | SF | | NA | NA | NA |
| 9 | Utah Red Hills Renewable Park, LLC | LU | | NA | NA | NA |
| 10 | Utah Retail Solar Customers | LU | | NA | NA | NA |
| 11 | Utah Retail Solar Customers | AD | | NA | NA | NA |
| 12 | Vitol Inc. | SF | | NA | NA | NA |
| 13 | Wagon Trail, LLC | LU | | NA | NA | NA |
| 14 | Ward Butte Windfarm, LLC | LU | | NA | NA | NA |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 43,758 | | | | 2,670,752 | | 2,670,752 | 1 |
| 32 | | | | 2,158 | | 2,158 | 2 |
| 8,908 | | | | 507,182 | | 507,182 | 3 |
| 16,499 | | | | 487,405 | | 487,405 | 4 |
| | | | | | 5,412,135 | 5,412,135 | 5 |
| 60,752 | | | | 3,094,924 | | 3,094,924 | 6 |
| 8 | | | | 192 | | 192 | 7 |
| 3,432 | | | | 160,456 | | 160,456 | 8 |
| 205,468 | | | | 12,119,273 | | 12,119,273 | 9 |
| 26,900 | | | | 2,390,583 | | 2,390,583 | 10 |
| | | | | | -133 | -133 | 11 |
| 17,600 | | | | 515,188 | | 515,188 | 12 |
| 6,379 | | | | 494,950 | | 494,950 | 13 |
| 14,604 | | | | 1,127,493 | | 1,127,493 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Weber County | LU | | NA | NA | NA |
| 2 | Weber County | AD | | NA | NA | NA |
| 3 | Westar Energy, Inc | SF | | NA | NA | NA |
| 4 | Western Area Power Administration | LF | | NA | NA | NA |
| 5 | Western Area Power Administration | SF | | NA | NA | NA |
| 6 | Western Area Power Administration | AD | | NA | NA | NA |
| 7 | Wolverine Creek Energy, LLC | LU | | NA | NA | NA |
| 8 | Wolverine Creek Energy, LLC | AD | | NA | NA | NA |
| 9 | Woodline Solar, LLC | IU | | NA | NA | NA |
| 10 | Yakima-Tieton Irrigation District | LU | | 1 | 0 | 0 |
| 11 | UT STEP Gadsby Curtailment | | | | | |
| 12 | CA Greenhouse Gas Allowance Purchases | | | | | |
| 13 | Net Power Cost Deferrals | | | | | |
| 14 | Netting - Bookouts | | | | | |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| 530 | | | | 29,621 | | 29,621 | 1 |
| | | | | | -263 | -263 | 2 |
| 2,800 | | | | 224,620 | | 224,620 | 3 |
| 7,871 | | | | 333,364 | | 333,364 | 4 |
| 24,001 | | | | 665,432 | 1,672 | 667,104 | 5 |
| | | | | | 8,395 | 8,395 | 6 |
| 163,896 | | | | 9,932,094 | | 9,932,094 | 7 |
| | | | | | 3 | 3 | 8 |
| 18,705 | | | | 816,176 | | 816,176 | 9 |
| 5,437 | | | 63,250 | 146,066 | | 209,316 | 10 |
| | | | | -7,067 | | -7,067 | 11 |
| | | | | | 4,420,402 | 4,420,402 | 12 |
| | | | | | -52,470,478 | -52,470,478 | 13 |
| -8,044,855 | | | | | -212,766,314 | -212,766,314 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Netting - Trading | | | | | |
| 2 | System Deviation | | | | | |
| 3 | Accrual | | | | | |
| 4 | | | | | | |
| 5 | Power Exchanges: | | | | | |
| 6 | Arizona Public Service Company | EX | 307 | NA | NA | NA |
| 7 | Avista Corporation | EX | 382 | NA | NA | NA |
| 8 | Bonneville Power Administration | EX | 237 | NA | NA | NA |
| 9 | Bonneville Power Administration | AD | 237 | NA | NA | NA |
| 10 | Bonneville Power Administration | EX | 519 | NA | NA | NA |
| 11 | Bonneville Power Administration | EX | T-BPA | NA | NA | NA |
| 12 | Bonneville Power Administration | AD | T-BPA | NA | NA | NA |
| 13 | California Independent System Operator | EX | T-12 | NA | NA | NA |
| 14 | California Independent System Operator | AD | T-12 | NA | NA | NA |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| | | | | | -3,167,676 | -3,167,676 | 1 |
| 838 | | | | | | | 2 |
| | | | | | -13,688,948 | -13,688,948 | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | 570,517 | 566,506 | | | 5,149,751 | 5,149,751 | 6 |
| | | 1,765 | | | | | 7 |
| | 12,507 | 404 | | | 39,204 | 39,204 | 8 |
| | | | | | 14,586 | 14,586 | 9 |
| | 71,999 | 72,746 | | | | | 10 |
| | 256,761 | 5,368 | | | 624,778 | 624,778 | 11 |
| | | | | | 7,255 | 7,255 | 12 |
| | 4,467,627 | 4,136,075 | | | -48,264,721 | -48,264,721 | 13 |
| | | | | | 59,479 | 59,479 | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | California Independent System Operator | EX | T-11 | NA | NA | NA |
| 2 | California Independent System Operator | AD | T-11 | NA | NA | NA |
| 3 | City of Roseville | AD | T-11 | NA | NA | NA |
| 4 | Emerald People's Utility District | EX | 351 | NA | NA | NA |
| 5 | Eugene Water & Electric Board | EX | T-12 | NA | NA | NA |
| 6 | Idaho Power Company | EX | 708 | NA | NA | NA |
| 7 | Idaho Power Company | EX | T-6 | NA | NA | NA |
| 8 | Los Angeles Dept. of Water and Power | EX | OV-1 | NA | NA | NA |
| 9 | Los Angeles Dept. of Water and Power | AD | OV-1 | NA | NA | NA |
| 10 | Milford Wind Corridor Phase I, LLC | EX | OV-1 | NA | NA | NA |
| 11 | Milford Wind Corridor Phase I, LLC | AD | OV-1 | NA | NA | NA |
| 12 | Milford Wind Corridor Phase II, LLC | EX | OV-1 | NA | NA | NA |
| 13 | Milford Wind Corridor Phase II, LLC | AD | OV-1 | NA | NA | NA |
| 14 | NorthWestern Corporation | EX | 160 | NA | NA | NA |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| | | | | | 5,654,152 | 5,654,152 | 1 |
| | | | | | 3,949,612 | 3,949,612 | 2 |
| | | | | | 164,072 | 164,072 | 3 |
| | | 747 | | | -18,664 | -18,664 | 4 |
| | 9,732 | 10,037 | | | | | 5 |
| | 91,519 | 89,566 | | | | | 6 |
| | 2,064 | 2,036 | | | | | 7 |
| | 3,833 | | | | 327,900 | 327,900 | 8 |
| | | | | | 29,643 | 29,643 | 9 |
| | | 2,771 | | | -191,630 | -191,630 | 10 |
| | | | | | -8,777 | -8,777 | 11 |
| | | 806 | | | -140,406 | -140,406 | 12 |
| | | | | | 1,940 | 1,940 | 13 |
| | 380 | | | | | | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi-cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|---|---|---|---|---|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Portland General Electric Company | EX | T-8 | NA | NA | NA |
| 2 | Public Service Company of Colorado | EX | 334 | NA | NA | NA |
| 3 | PUD No. 1 of Cowlitz County | EX | 442 | NA | NA | NA |
| 4 | Seattle City Light | EX | 554 | NA | NA | NA |
| 5 | Western Area Power Administration | EX | LAS-4 | NA | NA | NA |
| 6 | Western Area Power Administration | AD | LAS-4 | NA | NA | NA |
| 7 | Imbalance Energy Accrual | EX | T-11 | NA | NA | NA |
| 8 | Imbalance Energy Accrual | AD | T-11 | NA | NA | NA |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Total | | | | | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges ($) (j) | Energy Charges ($) (k) | Other Charges ($) (l) | Total (j+k+l) of Settlement ($) (m) | |
| | 4,353 | | | | | | 1 |
| | 1,314,000 | 1,313,207 | | | 5,400,000 | 5,400,000 | 2 |
| | 137,741 | 139,812 | | | | | 3 |
| | 303,461 | 338,452 | | | -2,055,198 | -2,055,198 | 4 |
| | 2,375 | 143,543 | | | -567,750 | -567,750 | 5 |
| | | 3,000 | | | -100,733 | -100,733 | 6 |
| | 441,617 | | | | 16,417,948 | 16,417,948 | 7 |
| | 17,309 | | | | -772,844 | -772,844 | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| 12,097,791 | 7,707,795 | 6,826,841 | 30,533,911 | 855,648,190 | -252,986,717 | 633,195,384 | |

***Schedule Page: 326 Line No.: 2 Column: b***
Settlement adjustment.

***Schedule Page: 326 Line No.: 2 Column: l***
Settlement adjustment.

***Schedule Page: 326 Line No.: 3 Column: l***
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

***Schedule Page: 326 Line No.: 4 Column: l***
Liquidated damages.

***Schedule Page: 326 Line No.: 6 Column: a***
Complete name is Arizona Electric Power Cooperative, Inc.

***Schedule Page: 326 Line No.: 7 Column: b***
Settlement adjustment.

***Schedule Page: 326 Line No.: 7 Column: l***
Settlement adjustment.

***Schedule Page: 326 Line No.: 8 Column: b***
Arizona Public Service Company - contract termination date: October 31, 2020.

***Schedule Page: 326 Line No.: 10 Column: b***
Settlement adjustment.

***Schedule Page: 326 Line No.: 10 Column: l***
Settlement adjustment.

***Schedule Page: 326 Line No.: 11 Column: l***
Reserve share.

***Schedule Page: 326 Line No.: 12 Column: b***
Settlement adjustment.

***Schedule Page: 326 Line No.: 12 Column: l***
Settlement adjustment.

***Schedule Page: 326 Line No.: 13 Column: l***
Reserve share.

***Schedule Page: 326.1 Line No.: 1 Column: b***
Litigation settlement adjustment.

***Schedule Page: 326.1 Line No.: 1 Column: l***
Litigation settlement adjustment.

***Schedule Page: 326.1 Line No.: 4 Column: l***
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

***Schedule Page: 326.1 Line No.: 6 Column: b***
Under Electric Service Agreement subject to termination upon timely notification.

***Schedule Page: 326.1 Line No.: 10 Column: l***
Non-generation agreement.

***Schedule Page: 326.1 Line No.: 12 Column: a***
PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

***Schedule Page: 326.1 Line No.: 14 Column: l***
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

***Schedule Page: 326.2 Line No.: 2 Column: b***
Settlement adjustment.

***Schedule Page: 326.2 Line No.: 2 Column: l***
Settlement adjustment.

***Schedule Page: 326.2 Line No.: 3 Column: b***
Bonneville Power Administration - contract termination date: Upon 30 days written notice.

***Schedule Page: 326.2 Line No.: 3 Column: l***
Ancillary services.

***Schedule Page: 326.2 Line No.: 4 Column: l***
Reserve share.

***Schedule Page: 326.2 Line No.: 8 Column: b***
Settlement adjustment.

***Schedule Page: 326.2 Line No.: 8 Column: l***
Settlement adjustment.

***Schedule Page: 326.2 Line No.: 10 Column: b***
Settlement adjustment.

***Schedule Page: 326.2 Line No.: 10 Column: l***
Settlement adjustment.

***Schedule Page: 326.2 Line No.: 12 Column: a***
Complete name is Brookfield Renewable Trading and Marketing LP.

***Schedule Page: 326.3 Line No.: 2 Column: a***
This footnote applies to all occurrences of "California Independent System Operator" on pages 326-327. Complete name is California Independent System Operator Corporation.

***Schedule Page: 326.3 Line No.: 5 Column: b***
Settlement adjustment.

***Schedule Page: 326.3 Line No.: 5 Column: l***
Settlement adjustment.

***Schedule Page: 326.3 Line No.: 14 Column: b***
City of Hurricane - contract termination date: August 31, 2022.

***Schedule Page: 326.4 Line No.: 1 Column: l***
Labor, equipment and administration fees associated with hydro project in Idaho Falls, Idaho.

***Schedule Page: 326.4 Line No.: 3 Column: a***
Complete name is City of Portland, Portland Water Bureau.

***Schedule Page: 326.4 Line No.: 14 Column: a***
Complete name is Deseret Generation and Transmission Co-operative.

***Schedule Page: 326.4 Line No.: 14 Column: b***
Deseret Generation and Transmission Co-operative - contract termination date: September 30, 2024.

***Schedule Page: 326.4 Line No.: 14 Column: l***
Reimbursement to counterparty for operation and maintenance costs at coal fired generating facility located in Vernal, Utah.

***Schedule Page: 326.5 Line No.: 7 Column: b***
Settlement adjustment.

***Schedule Page: 326.5 Line No.: 7 Column: l***
Settlement adjustment.

***Schedule Page: 326.5 Line No.: 11 Column: b***
Settlement adjustment.

***Schedule Page: 326.5 Line No.: 11 Column: l***
Settlement adjustment.

***Schedule Page: 326.5 Line No.: 13 Column: l***
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

***Schedule Page: 326.5 Line No.: 14 Column: b***
Settlement adjustment.

***Schedule Page: 326.5 Line No.: 14 Column: l***
Settlement adjustment.

***Schedule Page: 326.6 Line No.: 2 Column: l***
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

***Schedule Page: 326.6 Line No.: 10 Column: b***
Settlement adjustment.

***Schedule Page: 326.6 Line No.: 10 Column: l***
Settlement adjustment.

***Schedule Page: 326.6 Line No.: 12 Column: a***
Complete name is Fall River Rural Electric Cooperative, Inc.

***Schedule Page: 326.7 Line No.: 2 Column: b***
Under Electric Service Agreement subject to termination upon timely notification.

***Schedule Page: 326.7 Line No.: 4 Column: b***
Flathead Electric Cooperative, Inc. - contract termination date: September 30, 2021.

***Schedule Page: 326.7 Line No.: 10 Column: b***
Under Electric Service Agreement subject to termination upon timely notification.

***Schedule Page: 326.8 Line No.: 1 Column: l***
Reserve share.

***Schedule Page: 326.8 Line No.: 5 Column: a***
Complete name is Hayward Paul Luckey and Joanne Luckey Revocable Trust of 2005.

***Schedule Page: 326.8 Line No.: 6 Column: b***
Secondary, economy, renewable attributes and/or non-firm.

***Schedule Page: 326.8 Line No.: 7 Column: l***
Reserve share.

***Schedule Page: 326.9 Line No.: 2 Column: l***
Fixed annual payment.

***Schedule Page: 326.9 Line No.: 5 Column: a***
This footnote applies to all occurrences of "Los Angeles Dept. of Water and Power" on pages 326-327. Complete name is Los Angeles Department of Water and Power.

***Schedule Page: 326.9 Line No.: 13 Column: l***
Compensation for interruptible service and operating reserves.

***Schedule Page: 326.9 Line No.: 14 Column: b***
Under Electric Service Agreement subject to termination upon timely notification.

***Schedule Page: 326.10 Line No.: 2 Column: b***
Settlement adjustment.

***Schedule Page: 326.10 Line No.: 2 Column: l***
Settlement adjustment.

***Schedule Page: 326.10 Line No.: 5 Column: a***
Complete name is Myron Jones, Nola Jones, Larry Oja and Christie Oja.

***Schedule Page: 326.10 Line No.: 6 Column: b***
Settlement adjustment.

***Schedule Page: 326.10 Line No.: 6 Column: l***
Reserve share.

***Schedule Page: 326.10 Line No.: 7 Column: a***
Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

***Schedule Page: 326.10 Line No.: 10 Column: l***
Reserve share.

***Schedule Page: 326.11 Line No.: 1 Column: b***
Settlement adjustment.

***Schedule Page: 326.11 Line No.: 1 Column: l***
Settlement adjustment.

***Schedule Page: 326.11 Line No.: 2 Column: b***
Nucor Corporation - contract termination date: December 31, 2019.

***Schedule Page: 326.11 Line No.: 2 Column: l***
Ancillary services.

***Schedule Page: 326.11 Line No.: 4 Column: b***
Settlement adjustment.

***Schedule Page: 326.11 Line No.: 4 Column: l***
Settlement adjustment.

***Schedule Page: 326.11 Line No.: 13 Column: b***
Settlement adjustment.

***Schedule Page: 326.11 Line No.: 13 Column: l***
Settlement adjustment.

***Schedule Page: 326.12 Line No.: 4 Column: l***
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

***Schedule Page: 326.12 Line No.: 9 Column: b***
Portland General Electric Company - contract termination date: When the Round Butte project no longer operates for power production purposes.

***Schedule Page: 326.12 Line No.: 9 Column: l***
Operation expense plus amortization of unrecovered costs of Cove Project.

***Schedule Page: 326.12 Line No.: 10 Column: b***
Settlement adjustment.

***Schedule Page: 326.12 Line No.: 10 Column: l***
Settlement adjustment.

***Schedule Page: 326.12 Line No.: 11 Column: l***
Reserve share.

***Schedule Page: 326.13 Line No.: 1 Column: b***
Under Electric Service Agreement subject to termination upon timely notification.

***Schedule Page: 326.13 Line No.: 2 Column: l***
Reserve share.

***Schedule Page: 326.13 Line No.: 3 Column: b***
Settlement adjustment.

***Schedule Page: 326.13 Line No.: 3 Column: l***
Settlement adjustment.

***Schedule Page: 326.13 Line No.: 5 Column: b***
Settlement adjustment.

***Schedule Page: 326.13 Line No.: 5 Column: l***
Settlement adjustment.

***Schedule Page: 326.13 Line No.: 6 Column: a***
Complete name is Public Utility District No. 1 of Chelan County.

***Schedule Page: 326.13 Line No.: 6 Column: l***
Reserve share.

***Schedule Page: 326.13 Line No.: 7 Column: a***
Complete name is Public Utility District No. 1 of Douglas County.

***Schedule Page: 326.13 Line No.: 7 Column: l***
Reserve share.

***Schedule Page: 326.13 Line No.: 8 Column: a***
Complete name is Public Utility District No. 1 of Snohomish County.

***Schedule Page: 326.13 Line No.: 9 Column: a***
This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 326-327.
Complete name is Public Utility District No. 2 of Grant County.

***Schedule Page: 326.13 Line No.: 9 Column: l***
Operating expense, bond interest, amortization and taxes.

***Schedule Page: 326.13 Line No.: 10 Column: b***
Settlement adjustment.

***Schedule Page: 326.13 Line No.: 10 Column: l***
Settlement adjustment.

***Schedule Page: 326.13 Line No.: 11 Column: l***
Reserve share.

***Schedule Page: 326.13 Line No.: 12 Column: l***
Reserve share.

***Schedule Page: 326.14 Line No.: 11 Column: b***
Settlement adjustment.

***Schedule Page: 326.14 Line No.: 11 Column: l***
Settlement adjustment.

***Schedule Page: 326.14 Line No.: 14 Column: l***
Reserve share.

***Schedule Page: 326.15 Line No.: 2 Column: b***
Settlement adjustment.

***Schedule Page: 326.15 Line No.: 2 Column: l***
Settlement adjustment.

***Schedule Page: 326.15 Line No.: 5 Column: a***
Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

***Schedule Page: 326.15 Line No.: 5 Column: l***
Reserve share.

***Schedule Page: 326.16 Line No.: 5 Column: b***
Settlement adjustment.

***Schedule Page: 326.16 Line No.: 5 Column: l***
Settlement adjustment.

***Schedule Page: 326.16 Line No.: 9 Column: b***
Settlement adjustment.

***Schedule Page: 326.16 Line No.: 9 Column: l***
Settlement adjustment.

***Schedule Page: 326.16 Line No.: 10 Column: l***
Reserve share.

***Schedule Page: 326.16 Line No.: 13 Column: a***
Complete name is Tesoro Refining & Marketing Company LLC.

***Schedule Page: 326.17 Line No.: 8 Column: l***
Non-generation agreement.

***Schedule Page: 326.17 Line No.: 11 Column: a***
This footnote applies to all occurrences of "Tri-State Generation and Transmission" on pages 326-327. Complete name is Tri-State Generation and Transmission Association, Inc.

***Schedule Page: 326.17 Line No.: 11 Column: b***
Tri-State Generation and Transmission Association, Inc. - contract termination date: December 31, 2020.

***Schedule Page: 326.18 Line No.: 2 Column: a***
Complete name is U.S. Department of the Interior - Bureau of Land Management.

***Schedule Page: 326.18 Line No.: 5 Column: b***
US Magnesium LLC - contract termination date: December 31, 2019.

***Schedule Page: 326.18 Line No.: 5 Column: l***
Ancillary services.

***Schedule Page: 326.18 Line No.: 6 Column: b***
Utah Associated Municipal Power System - contract termination date: March 31, 2022.

***Schedule Page: 326.18 Line No.: 11 Column: b***
Settlement adjustment.

***Schedule Page: 326.18 Line No.: 11 Column: l***
Settlement adjustment.

***Schedule Page: 326.19 Line No.: 2 Column: b***
Settlement adjustment.

***Schedule Page: 326.19 Line No.: 2 Column: l***
Settlement adjustment.

***Schedule Page: 326.19 Line No.: 4 Column: b***
Western Area Power Administration - contract termination date: May 31, 2022.

***Schedule Page: 326.19 Line No.: 5 Column: l***
Reserve share.

***Schedule Page: 326.19 Line No.: 6 Column: b***
Settlement adjustment.

***Schedule Page: 326.19 Line No.: 6 Column: l***
Settlement adjustment.

***Schedule Page: 326.19 Line No.: 8 Column: b***
Settlement adjustment.

***Schedule Page: 326.19 Line No.: 8 Column: l***
Settlement adjustment.

***Schedule Page: 326.19 Line No.: 11 Column: a***
Complete name is Utah Sustainable Transportation and Energy Plan, Gadsby plant curtailment.

***Schedule Page: 326.19 Line No.: 12 Column: l***
Purchases of greenhouse gas allowances for compliance with the California Air Resources Board greenhouse gas cap-and-trade program.

***Schedule Page: 326.19 Line No.: 13 Column: l***
Deferrals and associated amortization under various energy cost adjustment mechanisms.

***Schedule Page: 326.19 Line No.: 14 Column: l***
Reflects transactions that did not physically settle.

***Schedule Page: 326.20 Line No.: 1 Column: l***
Reflects transactions that were categorized as trading activities.

***Schedule Page: 326.20 Line No.: 2 Column: g***
Adjustment for inadvertent intercharge.

***Schedule Page: 326.20 Line No.: 3 Column: l***
Represents the difference between actual purchase expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 555, Purchased power, during this period.

***Schedule Page: 326.20 Line No.: 6 Column: l***
Exchange energy charge/(credit).

***Schedule Page: 326.20 Line No.: 8 Column: l***
Storage and exchange charges.

***Schedule Page: 326.20 Line No.: 9 Column: b***
Settlement adjustment.

***Schedule Page: 326.20 Line No.: 9 Column: l***
Settlement adjustment.

***Schedule Page: 326.20 Line No.: 11 Column: l***
Storage and exchange charges.

***Schedule Page: 326.20 Line No.: 12 Column: b***
Settlement adjustment.

***Schedule Page: 326.20 Line No.: 12 Column: l***
Settlement adjustment.

***Schedule Page: 326.20 Line No.: 13 Column: l***
Energy Imbalance Market ("EIM") participating resource settlements in EIM.

***Schedule Page: 326.20 Line No.: 14 Column: b***
Settlement adjustment.

***Schedule Page: 326.20 Line No.: 14 Column: l***
Settlement adjustment.

***Schedule Page: 326.21 Line No.: 1 Column: l***
Energy Imbalance Market ("EIM") entity settlements in EIM.

***Schedule Page: 326.21 Line No.: 2 Column: b***
Settlement adjustment.

***Schedule Page: 326.21 Line No.: 2 Column: l***
Settlement adjustment.

***Schedule Page: 326.21 Line No.: 3 Column: b***
Settlement adjustment.

***Schedule Page: 326.21 Line No.: 3 Column: l***
Imbalance energy.

***Schedule Page: 326.21 Line No.: 4 Column: l***
Exchange energy charge/(credit).

***Schedule Page: 326.21 Line No.: 8 Column: l***
Station service for third-party wind project.

***Schedule Page: 326.21 Line No.: 9 Column: b***
Settlement adjustment.

***Schedule Page: 326.21 Line No.: 9 Column: l***
Settlement adjustment.

FOOTNOTE DATA

***Schedule Page: 326.21 Line No.: 10 Column: l***
Reimbursement for providing station service to third-party wind project.

***Schedule Page: 326.21 Line No.: 11 Column: b***
Settlement adjustment.

***Schedule Page: 326.21 Line No.: 11 Column: l***
Settlement adjustment.

***Schedule Page: 326.21 Line No.: 12 Column: l***
Reimbursement for providing station service to third-party wind project.

***Schedule Page: 326.21 Line No.: 13 Column: b***
Settlement adjustment.

***Schedule Page: 326.21 Line No.: 13 Column: l***
Settlement adjustment.

***Schedule Page: 326.22 Line No.: 2 Column: l***
Exchange energy charge/(credit).

***Schedule Page: 326.22 Line No.: 3 Column: a***
Complete name is Public Utility District No. 1 of Cowlitz County.

***Schedule Page: 326.22 Line No.: 4 Column: l***
Exchange energy charge/(credit).

***Schedule Page: 326.22 Line No.: 5 Column: l***
Imbalance energy settlements between PacifiCorp, the transmission provider and third party transmission customers.

***Schedule Page: 326.22 Line No.: 6 Column: b***
Settlement adjustment.

***Schedule Page: 326.22 Line No.: 6 Column: l***
Settlement adjustment.

***Schedule Page: 326.22 Line No.: 7 Column: l***
Imbalance energy settlements between PacifiCorp, the transmission provider and third party transmission customers.

***Schedule Page: 326.22 Line No.: 8 Column: b***
Settlement adjustment.

***Schedule Page: 326.22 Line No.: 8 Column: l***
Settlement adjustment.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|---|---|---|---|---|
| 1 | 3 Phase Renewables, LLC | Bonneville Power Administration | Oregon Direct Access | FNO |
| 2 | 3 Phase Renewables, LLC | Bonneville Power Administration | Oregon Direct Access | AD |
| 3 | Arizona Public Service Company | Arizona Public Service Company | various signatories | OS |
| 4 | Arizona Public Service Company | Arizona Public Service Company | various signatories | NF |
| 5 | Avangrid Renewables, LLC | various signatories | various signatories | NF |
| 6 | Avangrid Renewables, LLC | various signatories | various signatories | AD |
| 7 | Avangrid Renewables, LLC | various signatories | various signatories | SFP |
| 8 | Avangrid Renewables, LLC | various signatories | various signatories | AD |
| 9 | Avangrid Renewables, LLC | Avangrid Renewables, LLC | various signatories | OS |
| 10 | Avangrid Renewables, LLC | Avangrid Renewables, LLC | various signatories | AD |
| 11 | Avangrid Renewables, LLC | Exxon Mobil | Nevada Power Company | LFP |
| 12 | Avangrid Renewables, LLC | Exxon Mobil | Nevada Power Company | AD |
| 13 | Avangrid Renewables, LLC | Bonneville Power Administration | Oregon Direct Access | FNO |
| 14 | Avangrid Renewables, LLC | Avangrid Renewables, LLC | various signatories | AD |
| 15 | Avista Corporation | various signatories | various signatories | NF |
| 16 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | FNO |
| 17 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | AD |
| 18 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | NF |
| 19 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | AD |
| 20 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | SFP |
| 21 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | AD |
| 22 | Black Hills/Colorado Electric Utility Company | various signatories | various signatories | NF |
| 23 | Black Hills/Colorado Electric Utility Company | various signatories | various signatories | SFP |
| 24 | Black Hills Corporation | PacifiCorp | Montana-Dakota Utilities | FNO |
| 25 | Black Hills Corporation | PacifiCorp | Montana-Dakota Utilities | AD |
| 26 | Black Hills Corporation | PacifiCorp | Black Hills Corporation | LFP |
| 27 | Black Hills Corporation | PacifiCorp | Black Hills Corporation | AD |
| 28 | Black Hills Corporation | various signatories | various signatories | NF |
| 29 | Black Hills Corporation | various signatories | various signatories | AD |
| 30 | Black Hills Corporation | various signatories | various signatories | SFP |
| 31 | Black Hills Corporation | various signatories | various signatories | AD |
| 32 | Black Hills Power Marketing | various signatories | various signatories | NF |
| 33 | Black Hills Power Marketing | various signatories | various signatories | AD |
| 34 | Black Hills Power Marketing | various signatories | various signatories | SFP |
| | **TOTAL** | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Subsatation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|---|---|---|---|---|---|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| SA 876 | Bonneville Power Adm | Various | 1 | 577 | 577 | 1 |
| SA 876 | Bonneville Power Adm | Various | | 8 | 8 | 2 |
| RS 436 | | Borah/Brady Sub | | | | 3 |
| SA 42 | Various | Various | | 672 | 672 | 4 |
| SA 121 | Various | Various | | 206,799 | 206,799 | 5 |
| SA 121 | Various | Various | | 16,603 | 16,603 | 6 |
| SA 122 | Various | Various | | 67,324 | 67,324 | 7 |
| SA 122 | Various | Various | | 3,218 | 3,218 | 8 |
| SA 476 | | | | | | 9 |
| SA 476 | | | | | | 10 |
| SA 895 | Trona Substation | Red Butte/Mona Sub | 31 | 64,410 | 64,410 | 11 |
| SA 895 | Trona Substation | Red Butte/Mona Sub | | 6,407 | 6,407 | 12 |
| SA 742 | Ponderosa Substation | Various | 32 | 251,535 | 251,535 | 13 |
| SA 742 | Ponderosa Substation | Various | 31 | 22,862 | 22,862 | 14 |
| SA 886 | Various | Various | | 2,621 | 2,621 | 15 |
| SA 505 | Yellowtail Sub | Sheridan Substation | 10 | 71,013 | 71,013 | 16 |
| SA 505 | Yellowtail Sub | Sheridan Substation | 10 | 6,938 | 6,938 | 17 |
| SA 607 | Various | Various | | 46,761 | 46,761 | 18 |
| SA 607 | Various | Various | | 30,053 | 30,053 | 19 |
| SA 606 | Various | Various | | 13,835 | 13,835 | 20 |
| SA 606 | Various | Various | | | | 21 |
| SA 563 | Various | Various | | 692 | 692 | 22 |
| SA 562 | Various | Various | | 60 | 60 | 23 |
| SA 347 | Various | Sheridan Substation | 47 | 269,606 | 269,606 | 24 |
| SA 347 | Various | Sheridan Substation | 47 | 28,460 | 28,460 | 25 |
| SA 67 | Various | Wyodak Substation | 52 | 118,362 | 118,362 | 26 |
| SA 67 | Various | Wyodak Substation | 52 | | | 27 |
| SA 768 | Various | Various | | 13,782 | 13,782 | 28 |
| SA 768 | Various | Various | | | | 29 |
| SA 767 | Various | Various | | 5,460 | 5,460 | 30 |
| SA 767 | Various | Various | | | | 31 |
| SA 43 | Various | Various | | 1,969 | 1,969 | 32 |
| SA 43 | Various | Various | | | | 33 |
| SA 714 | Various | Various | | 192 | 192 | 34 |
| | | | **5,281** | **15,241,847** | **15,129,193** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges ($) (k) | Energy Charges ($) (l) | (Other Charges) ($) (m) | Total Revenues ($) (k+l+m) (n) | Line No. |
|---|---|---|---|---|
| 2,540 | | 473 | 3,013 | 1 |
| | | 339 | 339 | 2 |
| | | | | 3 |
| | 2,632 | 107 | 2,739 | 4 |
| | 1,879,203 | 385,320 | 2,264,523 | 5 |
| | | 185,594 | 185,594 | 6 |
| | 727,802 | 29,344 | 757,146 | 7 |
| | | 44,259 | 44,259 | 8 |
| | | 210,063 | 210,063 | 9 |
| | | 20,437 | 20,437 | 10 |
| 845,473 | | 123,158 | 968,631 | 11 |
| | | 56,764 | 56,764 | 12 |
| 877,348 | | 328,626 | 1,205,974 | 13 |
| | | 834,762 | 834,762 | 14 |
| | 20,673 | 838 | 21,511 | 15 |
| 308,436 | | 53,210 | 361,646 | 16 |
| | | 18,071 | 18,071 | 17 |
| | 346,795 | 14,146 | 360,941 | 18 |
| | | 215,937 | 215,937 | 19 |
| | 93,021 | 3,752 | 96,773 | 20 |
| | | 2,038 | 2,038 | 21 |
| | 3,962 | 162 | 4,124 | 22 |
| | 575 | 23 | 598 | 23 |
| 1,374,745 | | 55,622 | 1,430,367 | 24 |
| | | 84,767 | 84,767 | 25 |
| 1,551,588 | | 62,797 | 1,614,385 | 26 |
| | | 94,606 | 94,606 | 27 |
| | 61,792 | 2,523 | 64,315 | 28 |
| | | 24,345 | 24,345 | 29 |
| | 41,678 | 1,684 | 43,362 | 30 |
| | | 659 | 659 | 31 |
| | 12,912 | 523 | 13,435 | 32 |
| | | 108 | 108 | 33 |
| | 1,533 | 62 | 1,595 | 34 |
| **71,429,114** | **16,491,269** | **23,992,613** | **111,912,996** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|---|---|---|---|---|
| 1 | Black Hills Power Marketing | various signatories | various signatories | AD |
| 2 | Bonneville Power Administration | | | OS |
| 3 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | OS |
| 4 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | AD |
| 5 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | LFP |
| 6 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | AD |
| 7 | Bonneville Power Administration | Bonneville Power Administration | Umpqua Indian Utility Cooperative | FNO |
| 8 | Bonneville Power Administration | Bonneville Power Administration | Umpqua Indian Utility Cooperative | AD |
| 9 | Bonneville Power Administration | Bonneville Power Administration | Benton REA | FNO |
| 10 | Bonneville Power Administration | Bonneville Power Administration | Benton REA | AD |
| 11 | Bonneville Power Administration | Bonneville Power Administration | Umatilla Electric and Columbia | FNO |
| 12 | Bonneville Power Administration | Bonneville Power Administration | Umatilla Electric and Columbia | AD |
| 13 | Bonneville Power Administration | U.S. Bureau of Reclamation | Bonneville Power Administration | LFP |
| 14 | Bonneville Power Administration | U.S. Bureau of Reclamation | Bonneville Power Administration | AD |
| 15 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | OS |
| 16 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | AD |
| 17 | Bonneville Power Administration | Bonneville Power Administration | Yakama Power | FNO |
| 18 | Bonneville Power Administration | Bonneville Power Administration | Yakama Power | AD |
| 19 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | FNO |
| 20 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | AD |
| 21 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | FNO |
| 22 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | AD |
| 23 | Bonneville Power Administration | various signatories | various signatories | NF |
| 24 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | AD |
| 25 | Bonneville Power Administration | various signatories | various signatories | FNO |
| 26 | Bonneville Power Administration | various signatories | various signatories | AD |
| 27 | Bonneville Power Administration | Bonneville Power Administration | PUD No. 1 of Clark County | FNO |
| 28 | Bonneville Power Administration | Bonneville Power Administration | PUD No. 1 of Clark County | AD |
| 29 | Brookfield Energy Marketing, Inc. | various signatories | various signatories | NF |
| 30 | Calpine Energy Solutions, LLC | Bonneville Power Administration | Oregon Direct Access | FNO |
| 31 | Calpine Energy Solutions, LLC | Bonneville Power Administration | Oregon Direct Access | AD |
| 32 | City of Roseville | City of Roseville | City of Roseville | LFP |
| 33 | City of Roseville | City of Roseville | City of Roseville | AD |
| 34 | Clatskanie People's Utility District | Clatskanie People's Utility Dist | Clatskanie People's Utility Dist | LFP |
| | **TOTAL** | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Subsatation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|---|---|---|---|---|---|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| SA 714 | Various | Various | | | | 1 |
| RS 369 | Midpoint Substation | Summer Lake Sub | | | | 2 |
| RS 237 | Various | Various | 352 | 1,048,115 | 1,048,115 | 3 |
| RS 237 | Various | Various | 300 | 101,667 | 101,667 | 4 |
| SA 656 | Lost Creek Hydro Plt | Alvey Substation | 58 | 253,190 | 253,190 | 5 |
| SA 656 | Lost Creek Hydro Plt | Alvey Substation | 58 | 14,017 | 14,017 | 6 |
| SA 229 | Bonneville Power Adm | Gazley Substation | 3 | 24,203 | 24,203 | 7 |
| SA 229 | Bonneville Power Adm | Gazley Substation | 3 | 2,435 | 2,435 | 8 |
| SA 539 | Bonneville Power Adm | Tieton Substation | 1 | 5,498 | 5,498 | 9 |
| SA 539 | Bonneville Power Adm | Tieton Substation | 1 | 853 | 853 | 10 |
| SA 538 | McNary Substation | Hinkle Substation | 1 | 956 | 956 | 11 |
| SA 538 | McNary Substation | Hinkle Substation | 1 | 118 | 118 | 12 |
| SA 179 | USBR Green Springs | Bonneville Power Adm | 19 | 52,611 | 52,611 | 13 |
| SA 179 | USBR Green Springs | Bonneville Power Adm | | 3,391 | 3,391 | 14 |
| RS 368 | Malin Substation | Malin Substation | | 516,151 | 516,151 | 15 |
| RS 368 | Malin Substation | Malin Substation | | 24,118 | 24,118 | 16 |
| SA 328 | Bonneville Power Adm | | 6 | 37,147 | 37,147 | 17 |
| SA 328 | Bonneville Power Adm | | 5 | 3,533 | 3,533 | 18 |
| SA 827 | Bonneville Power Adm | Neff Substation | 2 | 709 | 709 | 19 |
| SA 827 | Bonneville Power Adm | Neff Substation | | 93 | 93 | 20 |
| SA 746 | Goshen Substation | Various | 216 | 1,321,976 | 1,321,976 | 21 |
| SA 746 | Goshen Substation | Various | 276 | 170,911 | 170,911 | 22 |
| SA 44 | Various | Various | | 172,143 | 172,143 | 23 |
| SA 44 | Various | Various | | | | 24 |
| SA 747 | Goshen Substation | Various | 89 | 612,581 | 612,581 | 25 |
| SA 747 | Goshen Substation | Various | 82 | 52,811 | 52,811 | 26 |
| SA 735 | Cardwell-Merwin | | 21 | 115,463 | 115,463 | 27 |
| SA 735 | Cardwell-Merwin | | 27 | 14,769 | 14,769 | 28 |
| SA 757 | Various | Various | | 52,775 | 52,775 | 29 |
| SA 299 | Bonneville Power Adm | Various | 16 | 108,967 | 108,967 | 30 |
| SA 299 | Bonneville Power Adm | Various | 17 | 11,537 | 11,537 | 31 |
| SA 881 | Malin 500 Substation | Round Mountain Sub | 52 | | | 32 |
| SA 881 | Malin 500 Substation | Round Mountain Sub | 52 | | | 33 |
| SA 899 | Troutdale Substation | Troutdale Substation | 19 | 98,402 | 98,402 | 34 |
| | | | **5,281** | **15,241,847** | **15,129,193** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges ($) (k) | Energy Charges ($) (l) | (Other Charges) ($) (m) | Total Revenues ($) (k+l+m) (n) | Line No. |
|---|---|---|---|---|
| | | 528 | 528 | 1 |
| | | | | 2 |
| 3,985,821 | | 67,947 | 4,053,768 | 3 |
| | | 376,999 | 376,999 | 4 |
| 1,737,779 | | 13,585 | 1,751,364 | 5 |
| | | 101,367 | 101,367 | 6 |
| 100,603 | | 156,908 | 257,511 | 7 |
| | | 20,385 | 20,385 | 8 |
| 23,926 | | 3,823 | 27,749 | 9 |
| | | 4,539 | 4,539 | 10 |
| 3,401 | | 600 | 4,001 | 11 |
| | | -2,085 | -2,085 | 12 |
| 558,572 | | 5,689 | 564,261 | 13 |
| | | 32,925 | 32,925 | 14 |
| | | 232,452 | 232,452 | 15 |
| | | 21,132 | 21,132 | 16 |
| 169,407 | | 123,895 | 293,302 | 17 |
| | | 29,220 | 29,220 | 18 |
| 1,389 | | 340 | 1,729 | 19 |
| | | 388 | 388 | 20 |
| 6,424,187 | | 1,525,264 | 7,949,451 | 21 |
| | | 694,384 | 694,384 | 22 |
| | 1,165,238 | 47,112 | 1,212,350 | 23 |
| | | 67 | 67 | 24 |
| 2,862,327 | | 493,035 | 3,355,362 | 25 |
| | | 204,559 | 204,559 | 26 |
| 623,286 | | 91,073 | 714,359 | 27 |
| | | 59,372 | 59,372 | 28 |
| | 267,171 | 10,705 | 277,876 | 29 |
| 455,266 | | 160,309 | 615,575 | 30 |
| | | 661,418 | 661,418 | 31 |
| 1,485,485 | | 34,913 | 1,520,398 | 32 |
| | | 126,970 | 126,970 | 33 |
| 541,479 | | 21,923 | 563,402 | 34 |
| **71,429,114** | **16,491,269** | **23,992,613** | **111,912,996** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|---|---|---|---|---|
| 1 | Clatskanie People's Utility District | Clatskanie People's Utility Dist | Clatskanie People's Utility Dist | AD |
| 2 | Deseret Gen and Trans | Deseret Gen and Trans | Deseret Gen and Trans | OS |
| 3 | Deseret Gen and Trans | Deseret Gen and Trans | Deseret Gen and Trans | AD |
| 4 | Deseret Gen and Trans | various signatories | various signatories | NF |
| 5 | Deseret Gen and Trans | various signatories | various signatories | AD |
| 6 | Eagle Energy Partners I LP | various signatories | various signatories | NF |
| 7 | Energy Keepers, Inc. | various signatories | various signatories | NF |
| 8 | Eugene Water & Electric Board | NextEra Energy Resources, LLC | various signatories | LFP |
| 9 | Eugene Water & Electric Board | NextEra Energy Resources, LLC | PUD No. 2 of Grant County | AD |
| 10 | Eugene Water & Electric Board | various signatories | various signatories | NF |
| 11 | Evergreen Biopower LLC | NextEra Energy Resources, LLC | various signatories | LFP |
| 12 | Evergreen Biopower LLC | NextEra Energy Resources, LLC | PUD No. 2 of Grant County | AD |
| 13 | Exelon Generation Company, LLC | Bonneville Power Administration | Oregon Direct Access | FNO |
| 14 | Exelon Generation Company, LLC | Bonneville Power Administration | Oregon Direct Access | AD |
| 15 | Exelon Generation Company, LLC | various signatories | various signatories | NF |
| 16 | Exelon Generation Company, LLC | various signatories | various signatories | AD |
| 17 | Exelon Generation Company, LLC | various signatories | various signatories | SFP |
| 18 | Fall River Rural Electric Cooperative, Inc. | Marysville Hydro Partners | Idaho Power Company | OS |
| 19 | Fall River Rural Electric Cooperative, Inc. | Marysville Hydro Partners | Idaho Power Company | AD |
| 20 | Foote Creek III, LLC | Foote Creek III, LLC | PacifiCorp | OS |
| 21 | Foote Creek III, LLC | Foote Creek III, LLC | PacifiCorp | AD |
| 22 | Idaho Power Company | Exxon Mobil | Nevada Power Company | LFP |
| 23 | Idaho Power Company | Exxon Mobil | Nevada Power Company | AD |
| 24 | Idaho Power Company | various signatories | various signatories | NF |
| 25 | Idaho Power Company | various signatories | various signatories | SFP |
| 26 | Idaho Power Company | various signatories | various signatories | AD |
| 27 | Los Angeles Department of Water & Power | various signatories | various signatories | NF |
| 28 | Los Angeles Department of Water & Power | various signatories | various signatories | SFP |
| 29 | Macquarie Energy LLC | various signatories | various signatories | NF |
| 30 | Macquarie Energy LLC | various signatories | various signatories | AD |
| 31 | Macquarie Energy LLC | various signatories | various signatories | SFP |
| 32 | MAG Energy Solutions, Inc. | various signatories | various signatories | NF |
| 33 | MAG Energy Solutions, Inc. | various signatories | various signatories | AD |
| 34 | Moon Lake Electric Association Inc. | Moon Lake Electric Association | Moon Lake Electric Association | OS |
| | **TOTAL** | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Subsatation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|---|---|---|---|---|---|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| SA 899 | Troutdale Substation | Troutdale Substation | 19 | 8,535 | 8,535 | 1 |
| RS 280 | Various | Various | 96 | 859,615 | 859,615 | 2 |
| RS 280 | Various | Various | 75 | 73,850 | 73,850 | 3 |
| SA 156 | Various | Various | | 3,800 | 3,800 | 4 |
| SA 156 | Various | Various | | 636 | 636 | 5 |
| SA 569 | Various | Various | | 1,692 | 1,692 | 6 |
| SA 815 | Various | Various | | 70 | 70 | 7 |
| SA 780 | Various | Various | | | | 8 |
| SA 780 | Various | Various | | | | 9 |
| SA 13 | Various | Various | | | | 10 |
| SA 874 | Various | Various | | 53,538 | 53,538 | 11 |
| SA 874 | Various | Various | | 4,903 | 4,903 | 12 |
| SA 847 | Bonneville Power Adm | Various | 1 | 5,552 | 5,552 | 13 |
| SA 847 | Bonneville Power Adm | Various | 1 | 578 | 578 | 14 |
| SA 759 | Various | Various | | 16,524 | 16,524 | 15 |
| SA 759 | Various | Various | | 760 | 760 | 16 |
| SA 760 | Various | Various | | | | 17 |
| RS 322 | Targhee Substation | Goshen Substation | | | | 18 |
| RS 322 | Targhee Substation | Goshen Substation | | | | 19 |
| SA 761 | Foote Creek Sub | Various | | | | 20 |
| SA 761 | Foote Creek Sub | Various | | | | 21 |
| SA 212 | Trona Substation | Red Butte/Mona Sub | 78 | 8,778 | 8,778 | 22 |
| SA 212 | Trona Substation | Red Butte/Mona Sub | | | | 23 |
| SA 725 | Antelope Substation | Various | | 3 | 3 | 24 |
| SA 726 | Various | Various | | 1,647 | 1,647 | 25 |
| SA 726 | Various | Various | | | | 26 |
| SA 142 | Various | Various | | 206,295 | 206,295 | 27 |
| SA 143 | Various | Various | | 5,020 | 5,020 | 28 |
| SA 755 | Various | Various | | 25,273 | 25,273 | 29 |
| SA 755 | Various | Various | | 4,061 | 4,061 | 30 |
| SA 754 | Various | Various | | 191 | 191 | 31 |
| SA 903 | Various | Various | | 13,323 | 13,323 | 32 |
| SA 903 | Various | Various | | 1,004 | 1,004 | 33 |
| RS 302 | Duchesne | Duchesne | | 18,568 | 18,568 | 34 |
| | | | **5,281** | **15,241,847** | **15,129,193** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges ($) (k) | Energy Charges ($) (l) | (Other Charges) ($) (m) | Total Revenues ($) (k+l+m) (n) | Line No. |
|---|---|---|---|---|
| | | 9,136 | 9,136 | 1 |
| 3,406,634 | | 1,696,769 | 5,103,403 | 2 |
| | | 471,601 | 471,601 | 3 |
| | 35,590 | 1,425 | 37,015 | 4 |
| | | 4,836 | 4,836 | 5 |
| | 19,500 | 782 | 20,282 | 6 |
| | 575 | 23 | 598 | 7 |
| | | 72,538 | 72,538 | 8 |
| | | 47,304 | 47,304 | 9 |
| | 8 | | 8 | 10 |
| 310,318 | | 44,863 | 355,181 | 11 |
| | | 28,496 | 28,496 | 12 |
| 20,972 | | 5,151 | 26,123 | 13 |
| | | 14,366 | 14,366 | 14 |
| | 82,382 | 1,683,703 | 1,766,085 | 15 |
| | | 138,106 | 138,106 | 16 |
| | 3,943 | 161 | 4,104 | 17 |
| | | 138,699 | 138,699 | 18 |
| | | 12,609 | 12,609 | 19 |
| | | 37,629 | 37,629 | 20 |
| | | 8,881 | 8,881 | 21 |
| 712,333 | | 28,513 | 740,846 | 22 |
| | | -20,654 | -20,654 | 23 |
| | 123,569 | 4,925 | 128,494 | 24 |
| | 15,396 | 630 | 16,026 | 25 |
| | | 3,660 | 3,660 | 26 |
| | 1,149,280 | 47,070 | 1,196,350 | 27 |
| | 40,402 | 1,657 | 42,059 | 28 |
| | 206,928 | 8,371 | 215,299 | 29 |
| | | 34,674 | 34,674 | 30 |
| | 1,741 | 69 | 1,810 | 31 |
| | 99,698 | 4,084 | 103,782 | 32 |
| | | 8,134 | 8,134 | 33 |
| | | 17,655 | 17,655 | 34 |
| **71,429,114** | **16,491,269** | **23,992,613** | **111,912,996** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|---|---|---|---|---|
| 1 | Moon Lake Electric Association Inc. | Moon Lake Electric Association | Moon Lake Electric Association | AD |
| 2 | Morgan Stanley Capital Group, Inc. | various signatories | various signatories | NF |
| 3 | Morgan Stanley Capital Group, Inc. | various signatories | various signatories | AD |
| 4 | Morgan Stanley Capital Group, Inc. | various signatories | various signatories | SFP |
| 5 | Municipal Energy Agency of Nebraska | various signatories | various signatories | AD |
| 6 | Municipal Energy Agency of Nebraska | various signatories | various signatories | AD |
| 7 | Navajo Tribal Utility Authority | Navajo Tribal Utility Authority | Navajo Tribal Utility Authority | FNO |
| 8 | Navajo Tribal Utility Authority | Navajo Tribal Utility Authority | Navajo Tribal Utility Authority | AD |
| 9 | Nevada Power Company | various signatories | various signatories | NF |
| 10 | Nevada Power Company | various signatories | various signatories | SFP |
| 11 | NextEra Energy Resources, LLC | NextEra Energy Resources, LLC | PUD No. 2 of Grant County | LFP |
| 12 | NextEra Energy Resources, LLC | NextEra Energy Resources, LLC | PUD No. 2 of Grant County | AD |
| 13 | NextEra Energy Resources, LLC | various signatories | various signatories | NF |
| 14 | NextEra Energy Resources, LLC | various signatories | various signatories | AD |
| 15 | Obsidian Renewables | Lakeview Airport 10 | Portland General Electric | LFP |
| 16 | Pacific Gas & Electric Company | | | OS |
| 17 | Pacific Gas & Electric Company | various signatories | various signatories | NF |
| 18 | Portland General Electric Company | | | OS |
| 19 | Portland General Electric Company | various signatories | various signatories | NF |
| 20 | Portland General Electric Company | various signatories | various signatories | AD |
| 21 | Portland General Electric Company | various signatories | various signatories | SFP |
| 22 | Powerex Corporation | Bonneville Power Administration | CAISO | LFP |
| 23 | Powerex Corporation | Bonneville Power Administration | CAISO | AD |
| 24 | Powerex Corporation | Powerex Corporation | CAISO | LFP |
| 25 | Powerex Corporation | Powerex Corporation | CAISO | AD |
| 26 | Powerex Corporation | Powerex Corporation | CAISO | LFP |
| 27 | Powerex Corporation | Powerex Corporation | CAISO | AD |
| 28 | Powerex Corporation | Powerex Corporation | CAISO | LFP |
| 29 | Powerex Corporation | Powerex Corporation | CAISO | AD |
| 30 | Powerex Corporation | Powerex Corporation | CAISO | LFP |
| 31 | Powerex Corporation | Powerex Corporation | CAISO | AD |
| 32 | Powerex Corporation | Powerex Corporation | CAISO | LFP |
| 33 | Powerex Corporation | Powerex Corporation | CAISO | AD |
| 34 | Powerex Corporation | various signatories | various signatories | NF |
| | **TOTAL** | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Subsatation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|---|---|---|---|---|---|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| RS 302 | Duchesne | Duchesne | | 1,515 | 1,515 | 1 |
| SA 157 | Various | Various | | 316,878 | 316,878 | 2 |
| SA 157 | Various | Various | | 15,757 | 15,757 | 3 |
| SA 160 | Various | Various | | 6,321 | 6,321 | 4 |
| SA 307 | Various | Various | | 120 | 120 | 5 |
| SA 308 | Various | Various | | | | 6 |
| SA 894 | Four Corners | Pinto-Four Corners | 1 | 14,941 | 14,941 | 7 |
| SA 894 | Four Corners | Pinto-Four Corners | 1 | 1,639 | 1,639 | 8 |
| SA 455 | Various | Various | | 16,311 | 16,311 | 9 |
| SA 454 | Various | Various | | 34,179 | 34,179 | 10 |
| SA 733 | Wallula Substation | Wala-MIDC path | 103 | 53,577 | 53,577 | 11 |
| SA 733 | Wallula Substation | Wala-MIDC path | 103 | 14,226 | 14,226 | 12 |
| SA 236 | Various | Various | | 1,497 | 1,497 | 13 |
| SA 236 | Various | Various | | 59 | 59 | 14 |
| SA 880 | Various | Various | 10 | | | 15 |
| RS 298 | Sigurd-Glen Canyon | Pinto-Four Corners | | | | 16 |
| SA 338 | Various | Various | | 1,170 | 1,170 | 17 |
| RS 137 | Various | Various | | | | 18 |
| SA 8 | Various | Various | | 1,390 | 1,390 | 19 |
| SA 8 | Various | Various | | 7 | 7 | 20 |
| SA 8 | Various | Various | | 76,320 | 76,320 | 21 |
| SA 169 | Bonneville Power Adm | CRAG View Substation | 83 | 321,300 | 321,300 | 22 |
| SA 169 | Bonneville Power Adm | CRAG View Substation | 83 | 15,679 | 15,679 | 23 |
| SA 700 | Malin 500 Substation | Round Mountain Sub | 67 | | | 24 |
| SA 700 | Malin 500 Substation | Round Mountain Sub | 67 | | | 25 |
| SA 701 | Malin 500 Substation | Round Mountain Sub | 67 | | | 26 |
| SA 701 | Malin 500 Substation | Round Mountain Sub | 67 | | | 27 |
| SA 702 | Malin 500 Substation | Round Mountain Sub | 66 | | | 28 |
| SA 702 | Malin 500 Substation | Round Mountain Sub | 66 | | | 29 |
| SA 748 | Malin 500 Substation | Round Mountain Sub | 50 | | | 30 |
| SA 748 | Malin 500 Substation | Round Mountain Sub | 50 | | | 31 |
| SA 749 | Malin 500 Substation | Round Mountain Sub | 150 | | | 32 |
| SA 749 | Malin 500 Substation | Round Mountain Sub | 50 | | | 33 |
| SA 47 | Various | Various | | 174,881 | 174,881 | 34 |
| | | | **5,281** | **15,241,847** | **15,129,193** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges ($) (k) | Energy Charges ($) (l) | (Other Charges) ($) (m) | Total Revenues ($) (k+l+m) (n) | Line No. |
|---|---|---|---|---|
| | | 1,605 | 1,605 | 1 |
| | 2,284,886 | 92,694 | 2,377,580 | 2 |
| | | 235,674 | 235,674 | 3 |
| | 41,747 | 1,695 | 43,442 | 4 |
| | | 8 | 8 | 5 |
| | | 1,004 | 1,004 | 6 |
| 67,179 | | 11,632 | 78,811 | 7 |
| | | 6,102 | 6,102 | 8 |
| | 1,652 | 443 | 2,095 | 9 |
| | 199,135 | 7,967 | 207,102 | 10 |
| 2,095,338 | | 848,548 | 2,943,886 | 11 |
| | | 224,588 | 224,588 | 12 |
| | 176,545 | 7,106 | 183,651 | 13 |
| | | 28,943 | 28,943 | 14 |
| 28,493 | | 1,141 | 29,634 | 15 |
| | | 135,015 | 135,015 | 16 |
| | 10,655 | 429 | 11,084 | 17 |
| | | 3,314 | 3,314 | 18 |
| | 8,220 | 326 | 8,546 | 19 |
| | | 253 | 253 | 20 |
| | 289,007 | 11,855 | 300,862 | 21 |
| 2,482,542 | | 100,476 | 2,583,018 | 22 |
| | | 151,144 | 151,144 | 23 |
| 2,970,969 | | 69,826 | 3,040,795 | 24 |
| | | 179,039 | 179,039 | 25 |
| 2,970,969 | | 69,826 | 3,040,795 | 26 |
| | | 179,042 | 179,042 | 27 |
| 2,970,969 | | 69,826 | 3,040,795 | 28 |
| | | 180,051 | 180,051 | 29 |
| 3,122,249 | | 72,929 | 3,195,178 | 30 |
| | | 25,344 | 25,344 | 31 |
| 2,819,690 | | 66,723 | 2,886,413 | 32 |
| | | 327,792 | 327,792 | 33 |
| | 620,981 | 25,246 | 646,227 | 34 |
| **71,429,114** | **16,491,269** | **23,992,613** | **111,912,996** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|---|---|---|---|---|
| 1 | Powerex Corporation | various signatories | various signatories | AD |
| 2 | Powerex Corporation | various signatories | various signatories | SFP |
| 3 | Powerex Corporation | various signatories | various signatories | AD |
| 4 | PUD No. 1 of Cowlitz County | PUD No. 1 of Cowlitz County | Bonneville Power Administration | OS |
| 5 | PUD No. 1 of Cowlitz County | PUD No. 1 of Cowlitz County | Bonneville Power Administration | AD |
| 6 | Rainbow Energy Marketing Corporation | various signatories | various signatories | NF |
| 7 | Rainbow Energy Marketing Corporation | various signatories | various signatories | AD |
| 8 | Rainbow Energy Marketing Corporation | various signatories | various signatories | SFP |
| 9 | Sacramento Municipal Utility District | Sacramento Municipal Utility Dist | Sacramento Municipal Utility Dist | LFP |
| 10 | Sacramento Municipal Utility District | Sacramento Municipal Utility Dist | Sacramento Municipal Utility Dist | AD |
| 11 | Salt River Project | Salt River Project | Salt River Project | LFP |
| 12 | Salt River Project | Salt River Project | Salt River Project | AD |
| 13 | Salt River Project | various signatories | various signatories | NF |
| 14 | Salt River Project | various signatories | various signatories | SFP |
| 15 | Shell Energy North America (US), L.P. | NextEra Energy Resources, LLC | PUD No. 2 of Grant County | LFP |
| 16 | Shell Energy North America (US), L.P. | various signatories | various signatories | NF |
| 17 | Shell Energy North America (US), L.P. | various signatories | various signatories | AD |
| 18 | Shell Energy North America (US), L.P. | various signatories | various signatories | SFP |
| 19 | Shell Energy North America (US), L.P. | various signatories | various signatories | AD |
| 20 | Sierra Pacific Power Company | | | OS |
| 21 | Sierra Pacific Power Company | | | AD |
| 22 | Southern California Edison Company | | | OS |
| 23 | Southern California Edison Company | various signatories | various signatories | NF |
| 24 | Southern California Edison Company | various signatories | various signatories | AD |
| 25 | Southern California Public Power | Powerex Corporation | Southern California Public Power | NF |
| 26 | State of South Dakota | Western Area Power Administration | Black Hills Corporation | LFP |
| 27 | State of South Dakota | Western Area Power Administration | Black Hills Corporation | AD |
| 28 | Tenaska Power Services Co. | various signatories | various signatories | NF |
| 29 | Tenaska Power Services Co. | various signatories | various signatories | AD |
| 30 | Tenaska Power Services Co. | various signatories | various signatories | SFP |
| 31 | Tenaska Power Services Co. | various signatories | various signatories | AD |
| 32 | The Energy Authority, Inc. | various signatories | various signatories | NF |
| 33 | The Energy Authority, Inc. | various signatories | various signatories | AD |
| 34 | Thermo No. 1 BE-01, LLC | Thermo Geothermal Project | various signatories | LFP |
| | **TOTAL** | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Subsatation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|---|---|---|---|---|---|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| SA 47 | Various | Various | | 11,722 | 11,722 | 1 |
| SA 151 | Various | Various | | 5,003 | 5,003 | 2 |
| SA 151 | Various | Various | | 655 | 655 | 3 |
| RS 234 | Swift Unit No. 2 | Woodland Substation | | | | 4 |
| RS 234 | Swift Unit No. 2 | Woodland Substation | | | | 5 |
| SA 316 | Various | Various | | 7,448 | 7,448 | 6 |
| SA 316 | Various | Various | | 259 | 259 | 7 |
| SA 261 | Various | Various | | | | 8 |
| SA 863 | Malin Substation | Malin Substation | 31 | 125,066 | 125,066 | 9 |
| SA 863 | Malin Substation | Malin Substation | 31 | 12,560 | 12,560 | 10 |
| SA 809 | Enel Cove Fort | Red Butte Substation | 26 | 141,357 | 141,357 | 11 |
| SA 809 | Enel Cove Fort | Red Butte Substation | 26 | 15,408 | 15,408 | 12 |
| SA 557 | Various | Various | | 120 | 120 | 13 |
| SA 557 | Various | Various | | 510 | 510 | 14 |
| SA 791 | Wallula Substation | Wala-MIDC path | | 59,659 | 59,659 | 15 |
| SA 23 | Various | Various | | 390,545 | 390,545 | 16 |
| SA 23 | Various | Various | | 14,271 | 14,271 | 17 |
| SA 162 | Various | Various | | 25,237 | 25,237 | 18 |
| SA 162 | Various | Various | | 6,337 | 6,337 | 19 |
| RS 674 | Sigurd Substation | Utah-Nevada Border | | | | 20 |
| RS 674 | Sigurd Substation | Utah-Nevada Border | | | | 21 |
| RS 298 | Sigurd-Glen Canyon | Pinto-Four Corners | | | | 22 |
| SA 642 | Various | Various | | 37,781 | 37,781 | 23 |
| SA 642 | Various | Various | | 51 | 51 | 24 |
| SA 629 | Tieton Substation | Various | | 38 | 38 | 25 |
| SA 779 | Yellowtail Sub | Wyodak Substation | 4 | 19,220 | 19,220 | 26 |
| SA 779 | Yellowtail Sub | Wyodak Substation | 4 | 1,675 | 1,675 | 27 |
| SA 125 | Various | Various | | 23,580 | 23,580 | 28 |
| SA 125 | Various | Various | | 70 | 70 | 29 |
| SA 126 | Various | Various | | 3,342 | 3,342 | 30 |
| SA 126 | Various | Various | | | | 31 |
| SA 310 | Various | Various | | 14,471 | 14,471 | 32 |
| SA 310 | Various | Various | | 300 | 300 | 33 |
| SA 568 | South Milford Sub | Mona Substation | 11 | 59,638 | 59,638 | 34 |
| | | | **5,281** | **15,241,847** | **15,129,193** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges ($) (k) | Energy Charges ($) (l) | (Other Charges) ($) (m) | Total Revenues ($) (k+l+m) (n) | Line No. |
|---|---|---|---|---|
| | | 30,231 | 30,231 | 1 |
| | 1,148,340 | 46,252 | 1,194,592 | 2 |
| | | 378 | 378 | 3 |
| | | 123,059 | 123,059 | 4 |
| | | 15,346 | 15,346 | 5 |
| | 48,192 | 1,959 | 50,151 | 6 |
| | | 9,162 | 9,162 | 7 |
| | 15,308 | 628 | 15,936 | 8 |
| 589,619 | | 23,863 | 613,482 | 9 |
| | | 32,318 | 32,318 | 10 |
| 775,809 | | 31,398 | 807,207 | 11 |
| | | 47,304 | 47,304 | 12 |
| | 1,211 | 49 | 1,260 | 13 |
| | 3,984 | 162 | 4,146 | 14 |
| 1,133,537 | | 177,660 | 1,311,197 | 15 |
| | 1,748,884 | 138,141 | 1,887,025 | 16 |
| | | 85,567 | 85,567 | 17 |
| | 282,145 | 11,517 | 293,662 | 18 |
| | | 1,334 | 1,334 | 19 |
| | | 33,147 | 33,147 | 20 |
| | | 3,013 | 3,013 | 21 |
| | | 135,015 | 135,015 | 22 |
| | 2,450,519 | 904,697 | 3,355,216 | 23 |
| | | 295,919 | 295,919 | 24 |
| | | 32,287 | 32,287 | 25 |
| 124,127 | | 5,025 | 129,152 | 26 |
| | | 7,568 | 7,568 | 27 |
| | 227,012 | 125,131 | 352,143 | 28 |
| | | 9,085 | 9,085 | 29 |
| | 24,355 | 976 | 25,331 | 30 |
| | | 280 | 280 | 31 |
| | 106,265 | 4,268 | 110,533 | 32 |
| | | 2,511 | 2,511 | 33 |
| 341,364 | | 49,948 | 391,312 | 34 |
| **71,429,114** | **16,491,269** | **23,992,613** | **111,912,996** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classifi-cation (d) |
|---|---|---|---|---|
| 1 | Thermo No. 1 BE-01, LLC | Thermo Geothermal Project | various signatories | AD |
| 2 | TransAlta Energy Marketing (U.S.) Inc. | various signatories | various signatories | NF |
| 3 | TransAlta Energy Marketing (U.S.) Inc. | various signatories | various signatories | AD |
| 4 | TransAlta Energy Marketing (U.S.) Inc. | various signatories | various signatories | SFP |
| 5 | Tri-State Gen and Trans | various signatories | Tri-State Gen and Trans | FNO |
| 6 | Tri-State Gen and Trans | various signatories | Tri-State Gen and Trans | AD |
| 7 | Tri-State Gen and Trans | various signatories | various signatories | NF |
| 8 | Tucson Power Company | various signatories | various signatories | NF |
| 9 | U.S. Bureau of Reclamation | Bonneville Power Administration | U.S. Bureau of Reclamation | FNO |
| 10 | U.S. Bureau of Reclamation | Bonneville Power Administration | U.S. Bureau of Reclamation | AD |
| 11 | U.S. Bureau of Reclamation | Western Area Power Administration | Weber Basin Water Conserv. | OS |
| 12 | U.S. Bureau of Reclamation | Western Area Power Administration | Weber Basin Water Conserv. | AD |
| 13 | U.S. Bureau of Reclamation | Bonneville Power Administration | Crooked River Irrigation District | OS |
| 14 | Utah Associated Municipal Power | Utah Associated Municipal Power | Utah Associated Municipal Power | OS |
| 15 | Utah Associated Municipal Power | Utah Associated Municipal Power | Utah Associated Municipal Power | AD |
| 16 | Utah Associated Municipal Power | various signatories | various signatories | NF |
| 17 | Utah Municipal Power Agency | Utah Municipal Power Agency | Utah Municipal Power Agency | OS |
| 18 | Utah Municipal Power Agency | Utah Municipal Power Agency | Utah Municipal Power Agency | AD |
| 19 | Warm Springs Power Enterprises | Warm Springs Power Enterprises | Portland General Electric | OS |
| 20 | Warm Springs Power Enterprises | Warm Springs Power Enterprises | Portland General Electric | AD |
| 21 | Westar Energy, Inc. | various signatories | various signatories | NF |
| 22 | Westar Energy, Inc. | various signatories | various signatories | AD |
| 23 | Western Area Power Administration | Western Area Power Administration | | OS |
| 24 | Western Area Power Administration | Western Area Power Administration | | AD |
| 25 | Western Area Power Administration | Western Area Power Administration | | OS |
| 26 | Western Area Power Administration | Western Area Power Administration | | AD |
| 27 | Western Area Power Administration | Western Area Power Administration | various signatories | OS |
| 28 | Western Area Power Administration | Western Area Power Administration | Western Area Power Administration | FNO |
| 29 | Western Area Power Administration | Western Area Power Adm CO River | Western Area Power Administration | AD |
| 30 | Western Area Power Adm CO River | Western Area Power Adm CO River | various signatories | NF |
| 31 | Western Area Power Adm CO MO | Western Area Power Adm CO River | various signatories | NF |
| 32 | Western Area Power Adm CO MO | Western Area Power Adm CO River | various signatories | AD |
| 33 | Accrual | | | |
| 34 | | | | |
| | **TOTAL** | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Subsatation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|---|---|---|---|---|---|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| SA 568 | South Milford Sub | Mona Substation | 11 | 6,444 | 6,444 | 1 |
| SA 127 | Various | Various | | 37,090 | 37,090 | 2 |
| SA 127 | Various | Various | | 2,757 | 2,757 | 3 |
| SA 127 | Various | Various | | 453 | 453 | 4 |
| SA 628 | Dave Johnston Sub | Thermopolis Sub | 17 | 108,632 | 108,632 | 5 |
| SA 628 | Dave Johnston Sub | Thermopolis Sub | 16 | 10,693 | 10,693 | 6 |
| SA 33 | Various | Various | | 476 | 476 | 7 |
| SA 180 | Various | Various | | 2,010 | 2,010 | 8 |
| SA 506 | Walla Walla Sub | Burbank Pumps | 1 | 2,236 | 2,236 | 9 |
| SA 506 | Walla Walla Sub | Burbank Pumps | 1 | 4 | 4 | 10 |
| RS 286 | Various | Various | | 21,010 | 21,010 | 11 |
| RS 286 | Various | Various | | 1,019 | 1,019 | 12 |
| RS 67 | Redmond Substation | Crooked River Pumps | | 10,047 | 10,047 | 13 |
| RS 297 | Various | Various | 501 | 2,695,851 | 2,695,851 | 14 |
| RS 297 | Various | Various | 440 | 271,099 | 271,099 | 15 |
| SA 9 | Various | Various | | 100 | 100 | 16 |
| RS 637 | Various | Various | 78 | 553,783 | 553,783 | 17 |
| RS 637 | Various | Various | 77 | 62,023 | 62,023 | 18 |
| RS 591 | Pelton Reregulating | Round Butte Sub | | 55,750 | 55,750 | 19 |
| RS 591 | Pelton Reregulating | Round Butte Sub | | 6,814 | 6,814 | 20 |
| SA 813 | Various | Various | | | | 21 |
| SA 813 | Various | Various | | 273 | 273 | 22 |
| RS 262 | Various | Various | 330 | 1,666,231 | 1,566,257 | 23 |
| RS 262 | Various | Various | 330 | 168,185 | 158,094 | 24 |
| RS 263 | Various | Various | | 44,040 | 41,397 | 25 |
| RS 263 | Various | Various | | 4,111 | 3,858 | 26 |
| RS 684 | Dave Johnston Sub | Various | | | | 27 |
| SA 175 | Wyoming Distribution | Wyoming Distribution | 1 | 9,187 | 9,187 | 28 |
| SA 175 | Various | Wyoming Distribution | 1 | 5 | 5 | 29 |
| SA 132 | Various | Various | | | | 30 |
| SA 724 | Various | Various | | 188 | 188 | 31 |
| SA 724 | Various | Various | | 527 | 527 | 32 |
| | | | | 71,144 | 71,451 | 33 |
| | | | | | | 34 |
| | | | **5,281** | **15,241,847** | **15,129,193** | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges ($) (k) | Energy Charges ($) (l) | (Other Charges) ($) (m) | Total Revenues ($) (k+l+m) (n) | Line No. |
|---|---|---|---|---|
| | | 24,404 | 24,404 | 1 |
| | 372,868 | 15,043 | 387,911 | 2 |
| | | 17,214 | 17,214 | 3 |
| | 3,230 | 128 | 3,358 | 4 |
| 480,206 | | 83,738 | 563,944 | 5 |
| | | 34,880 | 34,880 | 6 |
| | 3,408 | 136 | 3,544 | 7 |
| | 14,071 | 563 | 14,634 | 8 |
| 8,380 | | 10,671 | 19,051 | 9 |
| | | 402 | 402 | 10 |
| | | 21,009 | 21,009 | 11 |
| | | 1,019 | 1,019 | 12 |
| 11,223 | | | 11,223 | 13 |
| 15,304,609 | | 2,569,218 | 17,873,827 | 14 |
| | | 961,964 | 961,964 | 15 |
| | 1,652 | 66 | 1,718 | 16 |
| 2,386,727 | | 391,576 | 2,778,303 | 17 |
| | | 249,401 | 249,401 | 18 |
| | | 109,725 | 109,725 | 19 |
| | | 9,975 | 9,975 | 20 |
| | 402 | 16 | 418 | 21 |
| | | 2,285 | 2,285 | 22 |
| 2,322,553 | | 563,188 | 2,885,741 | 23 |
| | | 264,317 | 264,317 | 24 |
| | | 36,405 | 36,405 | 25 |
| | | 4,047 | 4,047 | 26 |
| | | | | 27 |
| 39,247 | | 42,394 | 81,641 | 28 |
| | | -1,276 | -1,276 | 29 |
| | 1,151 | 46 | 1,197 | 30 |
| | 1,445 | 57 | 1,502 | 31 |
| | | 4,151 | 4,151 | 32 |
| | | 320,321 | 320,321 | 33 |
| | | | | 34 |
| **71,429,114** | **16,491,269** | **23,992,613** | **111,912,996** | |

***Schedule Page: 328 Line No.: 1 Column: d***

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

***Schedule Page: 328 Line No.: 1 Column: f***

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

***Schedule Page: 328 Line No.: 1 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328 Line No.: 2 Column: d***

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

***Schedule Page: 328 Line No.: 2 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328 Line No.: 3 Column: c***

This footnote applies to all occurrences of "various signatories" on pages 328-330. Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

***Schedule Page: 328 Line No.: 3 Column: d***

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates when the Cholla Plant, Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. See also page 332, Transmission of electricity by others, in this Form No. 1.

***Schedule Page: 328 Line No.: 3 Column: f***

Glenn Canyon/Four Corners substation

***Schedule Page: 328 Line No.: 4 Column: b***

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

***Schedule Page: 328 Line No.: 4 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328 Line No.: 4 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328 Line No.: 5 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328 Line No.: 5 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328 Line No.: 6 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328 Line No.: 6 Column: m***
2018 transmission and ancillary services.

***Schedule Page: 328 Line No.: 7 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328 Line No.: 7 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328 Line No.: 8 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328 Line No.: 8 Column: m***
2018 transmission and ancillary services.

***Schedule Page: 328 Line No.: 9 Column: d***
Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

***Schedule Page: 328 Line No.: 9 Column: f***
Long Hollow, WY switching station

***Schedule Page: 328 Line No.: 9 Column: g***
Long Hollow, WY switching station

***Schedule Page: 328 Line No.: 9 Column: m***
Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328 Line No.: 10 Column: d***
Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

***Schedule Page: 328 Line No.: 10 Column: f***
Long Hollow, WY switching station

***Schedule Page: 328 Line No.: 10 Column: g***
Long Hollow, WY switching station

***Schedule Page: 328 Line No.: 10 Column: m***
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328 Line No.: 11 Column: c***

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

***Schedule Page: 328 Line No.: 11 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

***Schedule Page: 328 Line No.: 11 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328 Line No.: 12 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

***Schedule Page: 328 Line No.: 12 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328 Line No.: 13 Column: d***

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

***Schedule Page: 328 Line No.: 13 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328 Line No.: 14 Column: d***

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

***Schedule Page: 328 Line No.: 14 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328 Line No.: 15 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328 Line No.: 15 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328 Line No.: 16 Column: d***

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

***Schedule Page: 328 Line No.: 16 Column: m***

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

***Schedule Page: 328 Line No.: 17 Column: d***
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

***Schedule Page: 328 Line No.: 17 Column: m***
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328 Line No.: 18 Column: c***
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

***Schedule Page: 328 Line No.: 18 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328 Line No.: 18 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328 Line No.: 19 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328 Line No.: 19 Column: m***
2018 transmission and ancillary services.

***Schedule Page: 328 Line No.: 20 Column: c***
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

***Schedule Page: 328 Line No.: 20 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328 Line No.: 20 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328 Line No.: 21 Column: c***
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

***Schedule Page: 328 Line No.: 21 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328 Line No.: 21 Column: m***
2018 transmission and ancillary services.

***Schedule Page: 328 Line No.: 22 Column: a***
This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328-330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

***Schedule Page: 328 Line No.: 22 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

FOOTNOTE DATA

***Schedule Page: 328 Line No.: 22 Column: m***
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328 Line No.: 23 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328 Line No.: 23 Column: m***
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328 Line No.: 24 Column: d***
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

***Schedule Page: 328 Line No.: 24 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328 Line No.: 25 Column: d***
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

***Schedule Page: 328 Line No.: 25 Column: m***
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328 Line No.: 26 Column: d***
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

***Schedule Page: 328 Line No.: 26 Column: m***
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328 Line No.: 27 Column: d***
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

***Schedule Page: 328 Line No.: 27 Column: m***
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328 Line No.: 28 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328 Line No.: 28 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328 Line No.: 29 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328 Line No.: 29 Column: m***
2018 transmission and ancillary services.

***Schedule Page: 328 Line No.: 30 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328 Line No.: 30 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328 Line No.: 31 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328 Line No.: 31 Column: m***
2018 transmission and ancillary services.

***Schedule Page: 328 Line No.: 32 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328 Line No.: 32 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328 Line No.: 33 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328 Line No.: 33 Column: m***
2018 transmission and ancillary services.

***Schedule Page: 328 Line No.: 34 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328 Line No.: 34 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.1 Line No.: 1 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.1 Line No.: 1 Column: m***
2018 transmission and ancillary services.

***Schedule Page: 328.1 Line No.: 2 Column: b***
Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

***Schedule Page: 328.1 Line No.: 2 Column: c***
Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

***Schedule Page: 328.1 Line No.: 2 Column: d***

Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form No. 1.

***Schedule Page: 328.1 Line No.: 3 Column: d***

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

***Schedule Page: 328.1 Line No.: 3 Column: m***

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

***Schedule Page: 328.1 Line No.: 4 Column: d***

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

***Schedule Page: 328.1 Line No.: 4 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.1 Line No.: 5 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

***Schedule Page: 328.1 Line No.: 5 Column: m***

Reactive supply and voltage control service.

***Schedule Page: 328.1 Line No.: 6 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

***Schedule Page: 328.1 Line No.: 6 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.1 Line No.: 7 Column: d***

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

***Schedule Page: 328.1 Line No.: 7 Column: m***

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.1 Line No.: 8 Column: d***
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

***Schedule Page: 328.1 Line No.: 8 Column: m***
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.1 Line No.: 9 Column: c***
This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

***Schedule Page: 328.1 Line No.: 9 Column: d***
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

***Schedule Page: 328.1 Line No.: 9 Column: m***
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.1 Line No.: 10 Column: d***
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

***Schedule Page: 328.1 Line No.: 10 Column: m***
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.1 Line No.: 11 Column: c***
This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

***Schedule Page: 328.1 Line No.: 11 Column: d***
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

***Schedule Page: 328.1 Line No.: 11 Column: m***
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.1 Line No.: 12 Column: d***
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

***Schedule Page: 328.1 Line No.: 12 Column: m***
Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.1 Line No.: 13 Column: b***
This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior, Bureau of Reclamation.

***Schedule Page: 328.1 Line No.: 13 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

***Schedule Page: 328.1 Line No.: 13 Column: m***

Reactive supply and voltage control service.

***Schedule Page: 328.1 Line No.: 14 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

***Schedule Page: 328.1 Line No.: 14 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.1 Line No.: 15 Column: d***

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

***Schedule Page: 328.1 Line No.: 15 Column: m***

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

***Schedule Page: 328.1 Line No.: 16 Column: d***

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

***Schedule Page: 328.1 Line No.: 16 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.1 Line No.: 17 Column: d***

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 328) terminating on September 30, 2028.

***Schedule Page: 328.1 Line No.: 17 Column: g***

White Swan/Toppenish Substations

***Schedule Page: 328.1 Line No.: 17 Column: m***

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.1 Line No.: 18 Column: d***

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

***Schedule Page: 328.1 Line No.: 18 Column: g***

White Swan/Toppenish Substations

***Schedule Page: 328.1 Line No.: 18 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.1 Line No.: 19 Column: d***

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

***Schedule Page: 328.1 Line No.: 19 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.1 Line No.: 20 Column: d***

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

***Schedule Page: 328.1 Line No.: 20 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.1 Line No.: 21 Column: d***

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

***Schedule Page: 328.1 Line No.: 21 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.1 Line No.: 22 Column: d***

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

***Schedule Page: 328.1 Line No.: 22 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.1 Line No.: 23 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.1 Line No.: 23 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.1 Line No.: 24 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.1 Line No.: 24 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.1 Line No.: 25 Column: d***

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

***Schedule Page: 328.1 Line No.: 25 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.1 Line No.: 26 Column: d***
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

***Schedule Page: 328.1 Line No.: 26 Column: m***
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.1 Line No.: 27 Column: c***
This footnote applies to all occurrences of “PUD No. 1 of Clark County” on pages 328-330. Complete name is Public Utility District No. 1 of Clark County.

***Schedule Page: 328.1 Line No.: 27 Column: d***
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

***Schedule Page: 328.1 Line No.: 27 Column: g***
Chelatchie/View 115kV

***Schedule Page: 328.1 Line No.: 27 Column: m***
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.1 Line No.: 28 Column: d***
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

***Schedule Page: 328.1 Line No.: 28 Column: g***
Chelatchie/View 115kV

***Schedule Page: 328.1 Line No.: 28 Column: m***
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.1 Line No.: 29 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.1 Line No.: 29 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.1 Line No.: 30 Column: d***
Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

***Schedule Page: 328.1 Line No.: 30 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.1 Line No.: 31 Column: d***

Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

***Schedule Page: 328.1 Line No.: 31 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.1 Line No.: 32 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

***Schedule Page: 328.1 Line No.: 32 Column: m***

Scheduling, system control and dispatch service.

***Schedule Page: 328.1 Line No.: 33 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

***Schedule Page: 328.1 Line No.: 33 Column: m***

Scheduling, system control and dispatch service.

***Schedule Page: 328.1 Line No.: 34 Column: b***

This footnote applies to all occurrences of “Clatskanie People's Utility Dist” on pages 328-330. Complete name is Clatskanie People's Utility District.

***Schedule Page: 328.1 Line No.: 34 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on December 31, 2020.

***Schedule Page: 328.1 Line No.: 34 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.2 Line No.: 1 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on December 31, 2020.

***Schedule Page: 328.2 Line No.: 1 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.2 Line No.: 2 Column: a***

This footnote applies to all occurrences of "Deseret Gen and Trans" on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

***Schedule Page: 328.2 Line No.: 2 Column: d***

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

***Schedule Page: 328.2 Line No.: 2 Column: m***

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.2 Line No.: 3 Column: d***

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

***Schedule Page: 328.2 Line No.: 3 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.2 Line No.: 4 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.2 Line No.: 4 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.2 Line No.: 5 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.2 Line No.: 5 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.2 Line No.: 6 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.2 Line No.: 6 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.2 Line No.: 7 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.2 Line No.: 7 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.2 Line No.: 8 Column: d***

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.

***Schedule Page: 328.2 Line No.: 8 Column: m***

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

***Schedule Page: 328.2 Line No.: 9 Column: c***

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 328-330. Complete name is Public Utility District No. 2 of Grant County.

***Schedule Page: 328.2 Line No.: 9 Column: d***

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.

***Schedule Page: 328.2 Line No.: 9 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.2 Line No.: 10 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.2 Line No.: 11 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

***Schedule Page: 328.2 Line No.: 11 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.2 Line No.: 12 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

***Schedule Page: 328.2 Line No.: 12 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.2 Line No.: 13 Column: d***

Transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

***Schedule Page: 328.2 Line No.: 13 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.2 Line No.: 14 Column: d***

Transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

***Schedule Page: 328.2 Line No.: 14 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.2 Line No.: 15 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.2 Line No.: 15 Column: m***

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.2 Line No.: 16 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.2 Line No.: 16 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.2 Line No.: 17 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.2 Line No.: 17 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.2 Line No.: 18 Column: d***

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

***Schedule Page: 328.2 Line No.: 18 Column: m***

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

***Schedule Page: 328.2 Line No.: 19 Column: d***

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

***Schedule Page: 328.2 Line No.: 19 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.2 Line No.: 20 Column: d***

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

***Schedule Page: 328.2 Line No.: 20 Column: m***

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Distribution voltage service charge.

***Schedule Page: 328.2 Line No.: 21 Column: d***

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

***Schedule Page: 328.2 Line No.: 21 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.2 Line No.: 22 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.

***Schedule Page: 328.2 Line No.: 22 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.2 Line No.: 23 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.

***Schedule Page: 328.2 Line No.: 23 Column: m***

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.2 Line No.: 24 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.2 Line No.: 24 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.2 Line No.: 25 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.2 Line No.: 25 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.2 Line No.: 26 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.2 Line No.: 26 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.2 Line No.: 27 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.2 Line No.: 27 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.2 Line No.: 28 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.2 Line No.: 28 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.2 Line No.: 29 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.2 Line No.: 29 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.2 Line No.: 30 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.2 Line No.: 30 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.2 Line No.: 31 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.2 Line No.: 31 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.2 Line No.: 32 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.2 Line No.: 32 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.2 Line No.: 33 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.2 Line No.: 33 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.2 Line No.: 34 Column: d***

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

***Schedule Page: 328.2 Line No.: 34 Column: m***

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

***Schedule Page: 328.3 Line No.: 1 Column: d***

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

***Schedule Page: 328.3 Line No.: 1 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.3 Line No.: 2 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.3 Line No.: 2 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.3 Line No.: 3 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.3 Line No.: 3 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.3 Line No.: 4 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.3 Line No.: 4 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.3 Line No.: 5 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.3 Line No.: 5 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.3 Line No.: 6 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.3 Line No.: 6 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.3 Line No.: 7 Column: d***

Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

***Schedule Page: 328.3 Line No.: 7 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.3 Line No.: 8 Column: d***
Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

***Schedule Page: 328.3 Line No.: 8 Column: m***
2018 transmission and ancillary services.

***Schedule Page: 328.3 Line No.: 9 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.3 Line No.: 9 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.3 Line No.: 10 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.3 Line No.: 10 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.3 Line No.: 11 Column: d***
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

***Schedule Page: 328.3 Line No.: 11 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.3 Line No.: 12 Column: d***
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

***Schedule Page: 328.3 Line No.: 12 Column: m***
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.3 Line No.: 13 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.3 Line No.: 13 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.3 Line No.: 14 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.3 Line No.: 14 Column: m***
2018 transmission and ancillary services.

***Schedule Page: 328.3 Line No.: 15 Column: c***
This footnote applies to all occurrences of “Portland General Electric” on pages 328-330. Complete name is Portland General Electric Company.

***Schedule Page: 328.3 Line No.: 15 Column: d***
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 880) terminating on September 29, 2024.

***Schedule Page: 328.3 Line No.: 15 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.3 Line No.: 16 Column: b***
Operation, maintenance or facility lease services with no receipt or delivery of energy.

***Schedule Page: 328.3 Line No.: 16 Column: c***
Operation, maintenance or facility lease services with no receipt or delivery of energy.

***Schedule Page: 328.3 Line No.: 16 Column: d***
Legacy contract (Rate Schedule 298) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge and phase shifting transformers at Sigurd-Glen Canyon 230kV transmission line and Pinto-Four Corners 345kV transmission line terminating on February 12, 2020.

***Schedule Page: 328.3 Line No.: 16 Column: m***
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

***Schedule Page: 328.3 Line No.: 17 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.3 Line No.: 17 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

***Schedule Page: 328.3 Line No.: 18 Column: b***
Operation, maintenance or facility lease services with no receipt or delivery of energy.

***Schedule Page: 328.3 Line No.: 18 Column: c***
Operation, maintenance or facility lease services with no receipt or delivery of energy.

***Schedule Page: 328.3 Line No.: 18 Column: d***
Legacy contract (1st Revised Rate Schedule 137) executed between PacifiCorp and Portland General Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation, which allows for automatic one-year renewals after initial one-year term.

***Schedule Page: 328.3 Line No.: 18 Column: m***
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

***Schedule Page: 328.3 Line No.: 19 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.3 Line No.: 19 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.3 Line No.: 20 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.3 Line No.: 20 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.3 Line No.: 21 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.3 Line No.: 21 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

***Schedule Page: 328.3 Line No.: 22 Column: c***

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

***Schedule Page: 328.3 Line No.: 22 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

***Schedule Page: 328.3 Line No.: 22 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.3 Line No.: 23 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

***Schedule Page: 328.3 Line No.: 23 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.3 Line No.: 24 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

***Schedule Page: 328.3 Line No.: 24 Column: m***

Scheduling, system control and dispatch service.

***Schedule Page: 328.3 Line No.: 25 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

FOOTNOTE DATA

***Schedule Page: 328.3 Line No.: 25 Column: m***
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.3 Line No.: 26 Column: d***
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

***Schedule Page: 328.3 Line No.: 26 Column: m***
Scheduling, system control and dispatch service.

***Schedule Page: 328.3 Line No.: 27 Column: d***
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

***Schedule Page: 328.3 Line No.: 27 Column: m***
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.3 Line No.: 28 Column: d***
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

***Schedule Page: 328.3 Line No.: 28 Column: m***
Scheduling, system control and dispatch service.

***Schedule Page: 328.3 Line No.: 29 Column: d***
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

***Schedule Page: 328.3 Line No.: 29 Column: m***
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.3 Line No.: 30 Column: d***
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

***Schedule Page: 328.3 Line No.: 30 Column: m***
Scheduling, system control and dispatch service.

***Schedule Page: 328.3 Line No.: 31 Column: d***
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

***Schedule Page: 328.3 Line No.: 31 Column: m***
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.3 Line No.: 32 Column: d***
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

***Schedule Page: 328.3 Line No.: 32 Column: m***
Scheduling, system control and dispatch service.

***Schedule Page: 328.3 Line No.: 33 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

***Schedule Page: 328.3 Line No.: 33 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.3 Line No.: 34 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.3 Line No.: 34 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.4 Line No.: 1 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 1 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.4 Line No.: 2 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 2 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.4 Line No.: 3 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 3 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.4 Line No.: 4 Column: a***

This footnote applies to all occurrences of “PUD No. 1 of Cowlitz County” on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

***Schedule Page: 328.4 Line No.: 4 Column: d***

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

***Schedule Page: 328.4 Line No.: 4 Column: m***

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

***Schedule Page: 328.4 Line No.: 5 Column: d***
Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

***Schedule Page: 328.4 Line No.: 5 Column: m***
2018 transmission and ancillary services.

***Schedule Page: 328.4 Line No.: 6 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 6 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.4 Line No.: 7 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 7 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.4 Line No.: 8 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 8 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.4 Line No.: 9 Column: b***
This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

***Schedule Page: 328.4 Line No.: 9 Column: d***
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

***Schedule Page: 328.4 Line No.: 9 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.4 Line No.: 10 Column: d***
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

***Schedule Page: 328.4 Line No.: 10 Column: m***
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

FOOTNOTE DATA

***Schedule Page: 328.4 Line No.: 11 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

***Schedule Page: 328.4 Line No.: 11 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.4 Line No.: 12 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

***Schedule Page: 328.4 Line No.: 12 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.4 Line No.: 13 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 13 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.4 Line No.: 14 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 14 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.4 Line No.: 15 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

***Schedule Page: 328.4 Line No.: 15 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.4 Line No.: 16 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 16 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

***Schedule Page: 328.4 Line No.: 17 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 17 Column: m***

2018 transmission and ancillary services.

FOOTNOTE DATA

***Schedule Page: 328.4 Line No.: 18 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 18 Column: m***

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

***Schedule Page: 328.4 Line No.: 19 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 19 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.4 Line No.: 20 Column: a***

This footnote applies to all occurrences of Sierra Pacific Power Company on page 328-330. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

***Schedule Page: 328.4 Line No.: 20 Column: b***

Operation, maintenance or facility lease services with no receipt or delivery of energy.

***Schedule Page: 328.4 Line No.: 20 Column: c***

Operation, maintenance or facility lease services with no receipt or delivery of energy.

***Schedule Page: 328.4 Line No.: 20 Column: d***

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

***Schedule Page: 328.4 Line No.: 20 Column: m***

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

***Schedule Page: 328.4 Line No.: 21 Column: b***

Operation, maintenance or facility lease services with no receipt or delivery of energy.

***Schedule Page: 328.4 Line No.: 21 Column: c***

Operation, maintenance or facility lease services with no receipt or delivery of energy.

***Schedule Page: 328.4 Line No.: 21 Column: d***

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

***Schedule Page: 328.4 Line No.: 21 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.4 Line No.: 22 Column: b***

Operation, maintenance or facility lease services with no receipt or delivery of energy.

***Schedule Page: 328.4 Line No.: 22 Column: c***

Operation, maintenance or facility lease services with no receipt or delivery of energy.

***Schedule Page: 328.4 Line No.: 22 Column: d***

Use of Facilities Agreement pertaining to the legacy contract (Rate Schedule 298) for phase shifting transformers at Sigurd-Glen Canyon 230kV transmission line and Pinto-Four Corners 345kV transmission line, terminating on February 12, 2020.

***Schedule Page: 328.4 Line No.: 22 Column: m***

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

***Schedule Page: 328.4 Line No.: 23 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 23 Column: m***

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.4 Line No.: 24 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 24 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.4 Line No.: 25 Column: a***

This footnote applies to all occurrences of "Southern California Public Power" on pages 328-330. Complete name is Southern California Public Power Authority.

***Schedule Page: 328.4 Line No.: 25 Column: d***

Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority which terminated on November 30, 2019.

***Schedule Page: 328.4 Line No.: 25 Column: m***

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.4 Line No.: 26 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) which terminated on August 31, 2024.

***Schedule Page: 328.4 Line No.: 26 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.4 Line No.: 27 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) which terminated on August 31, 2024.

***Schedule Page: 328.4 Line No.: 27 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.4 Line No.: 28 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 28 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.4 Line No.: 29 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 29 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.4 Line No.: 30 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 30 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.4 Line No.: 31 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 31 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.4 Line No.: 32 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 32 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.4 Line No.: 33 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.4 Line No.: 33 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.4 Line No.: 34 Column: d***

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

***Schedule Page: 328.4 Line No.: 34 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.5 Line No.: 1 Column: d***
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

***Schedule Page: 328.5 Line No.: 1 Column: m***
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.5 Line No.: 2 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.5 Line No.: 2 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.5 Line No.: 3 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.5 Line No.: 3 Column: m***
2018 transmission and ancillary services.

***Schedule Page: 328.5 Line No.: 4 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.5 Line No.: 4 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.5 Line No.: 5 Column: a***
This footnote applies to all occurrences of "Tri-State Gen and Trans" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

***Schedule Page: 328.5 Line No.: 5 Column: d***
Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

***Schedule Page: 328.5 Line No.: 5 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.5 Line No.: 6 Column: d***
Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

***Schedule Page: 328.5 Line No.: 6 Column: m***
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.5 Line No.: 7 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.5 Line No.: 7 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.5 Line No.: 8 Column: d***
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.5 Line No.: 8 Column: m***
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.5 Line No.: 9 Column: d***
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

***Schedule Page: 328.5 Line No.: 9 Column: m***
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.5 Line No.: 10 Column: d***
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

***Schedule Page: 328.5 Line No.: 10 Column: m***
2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.5 Line No.: 11 Column: c***
This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328-330. Complete name is Weber Basin Water Conservancy District.

***Schedule Page: 328.5 Line No.: 11 Column: d***
Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040, with four years written notification.

***Schedule Page: 328.5 Line No.: 11 Column: m***
Energy consumption for charge for deliveries at and below 138kV.

***Schedule Page: 328.5 Line No.: 12 Column: d***
Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040, with four years written notification.

***Schedule Page: 328.5 Line No.: 12 Column: m***
2018 transmission and ancillary services.

***Schedule Page: 328.5 Line No.: 13 Column: d***

Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement terminates with one year written notice.

***Schedule Page: 328.5 Line No.: 14 Column: a***

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

***Schedule Page: 328.5 Line No.: 14 Column: d***

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

***Schedule Page: 328.5 Line No.: 14 Column: m***

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.5 Line No.: 15 Column: d***

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

***Schedule Page: 328.5 Line No.: 15 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.5 Line No.: 16 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.5 Line No.: 16 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

***Schedule Page: 328.5 Line No.: 17 Column: d***

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

***Schedule Page: 328.5 Line No.: 17 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

***Schedule Page: 328.5 Line No.: 18 Column: d***

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

***Schedule Page: 328.5 Line No.: 18 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.5 Line No.: 19 Column: d***

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

***Schedule Page: 328.5 Line No.: 19 Column: m***

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

***Schedule Page: 328.5 Line No.: 20 Column: d***

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

***Schedule Page: 328.5 Line No.: 20 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.5 Line No.: 21 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.5 Line No.: 21 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.5 Line No.: 22 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.5 Line No.: 22 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.5 Line No.: 23 Column: c***

Various Western Area Power Administration customers in PacifiCorp's control area.

***Schedule Page: 328.5 Line No.: 23 Column: d***

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

***Schedule Page: 328.5 Line No.: 23 Column: m***

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

***Schedule Page: 328.5 Line No.: 24 Column: c***

Various Western Area Power Administration customers in PacifiCorp's control area.

***Schedule Page: 328.5 Line No.: 24 Column: d***

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

***Schedule Page: 328.5 Line No.: 24 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.5 Line No.: 25 Column: c***

Various Western Area Power Administration customers in PacifiCorp's control area.

***Schedule Page: 328.5 Line No.: 25 Column: d***

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

***Schedule Page: 328.5 Line No.: 25 Column: m***

Charges for low-voltage transmission of power and energy.

***Schedule Page: 328.5 Line No.: 26 Column: c***

Various Western Area Power Administration customers in PacifiCorp's control area.

***Schedule Page: 328.5 Line No.: 26 Column: d***

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

***Schedule Page: 328.5 Line No.: 26 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.5 Line No.: 27 Column: d***

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, in this Form No. 1.

***Schedule Page: 328.5 Line No.: 28 Column: d***

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

***Schedule Page: 328.5 Line No.: 28 Column: m***

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.5 Line No.: 29 Column: b***

This footnote applies to all occurrences of "Western Area Power Adm CO River" on pages 328-330. Complete name is Western Area Power Administration Colorado River Storage Project.

***Schedule Page: 328.5 Line No.: 29 Column: d***

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

***Schedule Page: 328.5 Line No.: 29 Column: m***

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

***Schedule Page: 328.5 Line No.: 30 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.5 Line No.: 30 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.5 Line No.: 31 Column: a***

This footnote applies to all occurrences of "Western Area Power Adm CO MO" on pages 328-330. Complete name is Western Area Power Administration Colorado Missouri.

***Schedule Page: 328.5 Line No.: 31 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.5 Line No.: 31 Column: m***

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

***Schedule Page: 328.5 Line No.: 32 Column: d***

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

***Schedule Page: 328.5 Line No.: 32 Column: m***

2018 transmission and ancillary services.

***Schedule Page: 328.5 Line No.: 33 Column: m***

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|---|---|---|---|---|---|---|---|---|
| | | | Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | Demand Charges ($) (e) | Energy Charges ($) (f) | Other Charges ($) (g) | Total Cost of Transmission ($) (h) |
| 1 | Adams Solar Center LLC | LFP | | | | | -35,661 | -35,661 |
| 2 | Adams Solar Center LLC | OS | | | | | -9,082 | -9,082 |
| 3 | Arizona Public Service | AD | | | | | -27,542 | -27,542 |
| 4 | Arizona Public Service | NF | 55,061 | 55,061 | 387,199 | | | 387,199 |
| 5 | Arizona Public Service | LFP | 1,314,000 | 1,314,000 | 586,611 | | | 586,611 |
| 6 | Arizona Public Service | OS | | | | | 52,683 | 52,683 |
| 7 | Arizona Public Service | SFP | 96,561 | 96,561 | 728,316 | | | 728,316 |
| 8 | Ashland, City of | FNS | 2,467 | 2,467 | | 23,755 | | 23,755 |
| 9 | Avista Corporation | AD | | | | | -1,906 | -1,906 |
| 10 | Avista Corporation | FNS | 58,789 | 58,803 | 277,574 | | | 277,574 |
| 11 | Avista Corporation | NF | 40,004 | 41,002 | 467,063 | | | 467,063 |
| 12 | Avista Corporation | SFP | 673,284 | 685,577 | 1,971,429 | | | 1,971,429 |
| 13 | Basin Elect. Power Coop | NF | 3,783 | 3,783 | 5,637 | | | 5,637 |
| 14 | Big Horn Rural Electric | OLF | 36,065 | 36,065 | | | 162,290 | 162,290 |
| 15 | Black Hills Power, Inc. | AD | | | | | -2,850 | -2,850 |
| 16 | Black Hills Power, Inc. | NF | 40 | 40 | 40 | | | 40 |
| | TOTAL | | 22,624,955 | 22,879,489 | 123,126,897 | 410,546 | 22,287,825 | 145,825,268 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|---|---|---|---|---|---|---|---|---|
| | | | Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | Demand Charges ($) (e) | Energy Charges ($) (f) | Other Charges ($) (g) | Total Cost of Transmission ($) (h) |
| 1 | Black Hills Power, Inc. | OS | | | | | 14,436 | 14,436 |
| 2 | Black Hills Power, Inc. | SFP | 33,621 | 33,621 | 92,415 | | | 92,415 |
| 3 | Bonneville Power Admin | AD | | | | | 5,651,535 | 5,651,535 |
| 4 | Bonneville Power Admin | FNS | 3,412 | 3,489 | 5,970,389 | | | 5,970,389 |
| 5 | Bonneville Power Admin | LFP | 5,026,307 | 5,137,779 | 52,997,354 | | | 52,997,354 |
| 6 | Bonneville Power Admin | NF | 1,062,208 | 1,084,314 | 3,472,693 | | | 3,472,693 |
| 7 | Bonneville Power Admin | OLF | 4,239,591 | 4,334,671 | 19,829,076 | | | 19,829,076 |
| 8 | Bonneville Power Admin | OS | | | | | 17,109,578 | 17,109,578 |
| 9 | Bonneville Power Admin | SFP | 333,453 | 340,854 | 1,176,411 | | | 1,176,411 |
| 10 | CA Ind Sys Operator | AD | | | | | 19,365 | 19,365 |
| 11 | CA Ind Sys Operator | OS | | | | | 2,158,634 | 2,158,634 |
| 12 | CA Ind Sys Operator | SFP | | | | 385,372 | | 385,372 |
| 13 | Deseret Gen and Trans | LFP | 853,847 | 853,847 | 3,304,078 | | | 3,304,078 |
| 14 | Deseret Gen and Trans | NF | 8,337 | 8,337 | 51,272 | | | 51,272 |
| 15 | Elbe Solar Center, LLC | LFP | | | | | -169,828 | -169,828 |
| 16 | Elbe Solar Center, LLC | OS | | | | | -44,598 | -44,598 |
| | TOTAL | | 22,624,955 | 22,879,489 | 123,126,897 | 410,546 | 22,287,825 | 145,825,268 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|---|---|---|---|---|---|---|---|---|
| | | | Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | Demand Charges ($) (e) | Energy Charges ($) (f) | Other Charges ($) (g) | Total Cost of Transmission ($) (h) |
| 1 | Flathead Elect Coop Inc | OS | | | | | 99,437 | 99,437 |
| 2 | Hermiston Gen Co L.P. | OS | | | | | 205,960 | 205,960 |
| 3 | Idaho Power Company | AD | | | | | -72,096 | -72,096 |
| 4 | Idaho Power Company | FNS | | | 12,228 | | | 12,228 |
| 5 | Idaho Power Company | LFP | 4,961,516 | 4,961,516 | 15,436,629 | | | 15,436,629 |
| 6 | Idaho Power Company | NF | 51,381 | 51,381 | 305,837 | | | 305,837 |
| 7 | Idaho Power Company | OLF | | | | | 7,440 | 7,440 |
| 8 | Idaho Power Company | OS | | | | | -1,532,485 | -1,532,485 |
| 9 | Idaho Power Company | SFP | 84,280 | 84,280 | 2,443,215 | | | 2,443,215 |
| 10 | LA Dept. of Water & Pwr | OS | | | | | 360 | 360 |
| 11 | LA Dept. of Water & Pwr | SFP | 864 | 864 | 3,492 | | | 3,492 |
| 12 | Moon Lake Elect. Assoc. | FNS | 19 | 19 | | | 260,104 | 260,104 |
| 13 | Morgan City Corporation | LFP | | | | 1,419 | | 1,419 |
| 14 | Nevada Power Company | AD | | | | | -40,124 | -40,124 |
| 15 | Nevada Power Company | NF | 85,556 | 85,556 | 370,821 | | | 370,821 |
| 16 | Nevada Power Company | OS | | | | | 214,607 | 214,607 |
| | TOTAL | | 22,624,955 | 22,879,489 | 123,126,897 | 410,546 | 22,287,825 | 145,825,268 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|---|---|---|---|---|---|---|---|---|
| | | | Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | Demand Charges ($) (e) | Energy Charges ($) (f) | Other Charges ($) (g) | Total Cost of Transmission ($) (h) |
| 1 | Nevada Power Company | SFP | 18,432 | 18,432 | 82,085 | | | 82,085 |
| 2 | NorthWestern Corp. | NF | 25,707 | 26,087 | 99,408 | | | 99,408 |
| 3 | NorthWestern Corp. | OS | | | | | 4,961 | 4,961 |
| 4 | NorthWestern Corp. | SFP | | | 43,846 | | | 43,846 |
| 5 | Platte River Pwr Auth | LFP | 219,375 | 219,375 | 849,352 | | | 849,352 |
| 6 | Platte River Pwr Auth | OS | | | | | 19,353 | 19,353 |
| 7 | Portland Gen. Electric | LFP | 105,024 | 105,024 | 75,360 | | | 75,360 |
| 8 | Portland Gen. Electric | NF | 2,435 | 2,435 | 2,402 | | | 2,402 |
| 9 | Portland Gen. Electric | OLF | | | | | 1,000 | 1,000 |
| 10 | Portland Gen. Electric | OS | | 4,713 | | | 7,481 | 7,481 |
| 11 | Public Service Co of CO | LFP | 438,800 | 438,800 | 1,062,752 | | | 1,062,752 |
| 12 | Public Service CO of NM | AD | | | | | -17 | -17 |
| 13 | Public Service CO of NM | NF | | | 281 | | | 281 |
| 14 | Public Service CO of NM | OS | | | | | 27 | 27 |
| 15 | Salt River Project | NF | 1,400 | 1,400 | 8,638 | | | 8,638 |
| 16 | Salt River Project | OS | | | | | 1,246 | 1,246 |
| | TOTAL | | 22,624,955 | 22,879,489 | 123,126,897 | 410,546 | 22,287,825 | 145,825,268 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|---|---|---|---|---|---|---|---|---|
| | | | Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | Demand Charges ($) (e) | Energy Charges ($) (f) | Other Charges ($) (g) | Total Cost of Transmission ($) (h) |
| 1 | Sierra Pacific Power Co | NF | 1,201 | 1,201 | 6,742 | | | 6,742 |
| 2 | Sierra Pacific Power Co | OS | | | | | 39,838 | 39,838 |
| 3 | Sierra Pacific Power Co | SFP | 80,256 | 80,256 | 274,372 | | | 274,372 |
| 4 | Surprise Valley Electr. | AD | | | | | 693 | 693 |
| 5 | Surprise Valley Electr. | OLF | | | | | 6,523 | 6,523 |
| 6 | Tri-State Gen and Trans | LFP | 438,800 | 438,800 | 1,062,752 | | | 1,062,752 |
| 7 | Tri-State Gen and Trans | NF | 14,954 | 14,954 | 74,770 | | | 74,770 |
| 8 | Tri-State Gen and Trans | OS | | | | | 11,968 | 11,968 |
| 9 | Tucson Electric Pwr Co. | AD | | | | | -755 | -755 |
| 10 | Western Area Power Admn | AD | | | | | -240 | -240 |
| 11 | Western Area Power Admn | FNS | 901,615 | 901,615 | 6,555,320 | | | 6,555,320 |
| 12 | Western Area Power Admn | LFP | 899,250 | 899,250 | 2,403,334 | | | 2,403,334 |
| 13 | Western Area Power Admn | NF | 267,375 | 267,375 | 624,329 | | | 624,329 |
| 14 | Western Area Power Admn | OS | | | | | 788,095 | 788,095 |
| 15 | Western Area Power Admn | SFP | 185,885 | 185,885 | 11,375 | | | 11,375 |
| 16 | Westport Field Srv LLC | AD | | | | | -128,664 | -128,664 |
| | TOTAL | | 22,624,955 | 22,879,489 | 123,126,897 | 410,546 | 22,287,825 | 145,825,268 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|---|---|---|---|---|---|---|---|---|
| | | | Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | Demand Charges ($) (e) | Energy Charges ($) (f) | Other Charges ($) (g) | Total Cost of Transmission ($) (h) |
| 1 | Westport Field Srv LLC | LFP | | | | | -2,403,434 | -2,403,434 |
| 2 | Accrual | | | | | | -80,507 | -80,507 |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
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| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| | TOTAL | | 22,624,955 | 22,879,489 | 123,126,897 | 410,546 | 22,287,825 | 145,825,268 |

***Schedule Page: 332 Line No.: 1 Column: b***
Adams Solar Center LLC - contract termination date: October 30, 2036.

***Schedule Page: 332 Line No.: 1 Column: g***
Reimbursement for third party services.

***Schedule Page: 332 Line No.: 2 Column: b***
Ancillary services.

***Schedule Page: 332 Line No.: 2 Column: g***
Ancillary services.

***Schedule Page: 332 Line No.: 3 Column: b***
Settlement adjustment.

***Schedule Page: 332 Line No.: 3 Column: g***
Settlement adjustment.

***Schedule Page: 332 Line No.: 5 Column: b***
Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates when the Cholla Plant, Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. See also page 328-330, Transmission of electricity for others in this Form No. 1.

***Schedule Page: 332 Line No.: 6 Column: b***
Ancillary services.

***Schedule Page: 332 Line No.: 6 Column: g***
Ancillary services.

***Schedule Page: 332 Line No.: 9 Column: b***
Settlement adjustment.

***Schedule Page: 332 Line No.: 9 Column: g***
Settlement adjustment.

***Schedule Page: 332 Line No.: 13 Column: a***
Complete name is Basin Electric Power Cooperative, Inc.

***Schedule Page: 332 Line No.: 14 Column: b***
Big Horn Rural Electric Company - contract termination date: March 10, 2021.

***Schedule Page: 332 Line No.: 14 Column: g***
Use of facilities.

***Schedule Page: 332 Line No.: 15 Column: b***
Settlement adjustment.

***Schedule Page: 332 Line No.: 15 Column: g***
Settlement adjustment.

***Schedule Page: 332.1 Line No.: 1 Column: b***
Ancillary services.

***Schedule Page: 332.1 Line No.: 1 Column: g***
Ancillary services.

***Schedule Page: 332.1 Line No.: 3 Column: b***
Settlement adjustment.

***Schedule Page: 332.1 Line No.: 3 Column: g***
Settlement adjustment.

***Schedule Page: 332.1 Line No.: 5 Column: b***
Bonneville Power Administration - contract termination dates: October 1, 2019; November 1, 2019; November 1, 2020; January 1, 2021; July 1, 2021; September 1, 2021; November 1, 2021; December 1, 2021; January 1, 2022; March 1, 2022; April 1, 2022; July 1, 2022; November 1, 2022; March 1, 2023; July 1, 2023; October 1, 2023; December 1, 2023; January 1, 2024; July 1, 2024; September 1, 2024; October 1, 2024; November 1, 2024; October 1, 2027; November 1, 2033 and evergreen.

***Schedule Page: 332.1 Line No.: 7 Column: b***
Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.

***Schedule Page: 332.1 Line No.: 8 Column: b***
Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328-330, Transmission of electricity for others in this Form No. 1.

***Schedule Page: 332.1 Line No.: 8 Column: g***
Ancillary services. Use of facilities.

***Schedule Page: 332.1 Line No.: 10 Column: a***
This footnote applies to all occurrences of "CA Ind Sys Operator" on page 332. Complete name is California Independent System Operator Corporation.

***Schedule Page: 332.1 Line No.: 10 Column: b***
Settlement adjustment.

***Schedule Page: 332.1 Line No.: 10 Column: g***
Settlement adjustment.

***Schedule Page: 332.1 Line No.: 11 Column: b***
Ancillary services.

***Schedule Page: 332.1 Line No.: 11 Column: g***
Ancillary services.

***Schedule Page: 332.1 Line No.: 13 Column: a***
This footnote applies to all occurrences of "Deseret Gen and Trans" on page 332. Complete name is Deseret Generation and Transmission Co-operative.

***Schedule Page: 332.1 Line No.: 13 Column: b***
Deseret Generation and Transmission Co-operative - contract termination date: November 1, 2022.

***Schedule Page: 332.1 Line No.: 15 Column: b***
Elbe Solar Center, LLC - contract termination date: October 30, 2036.

***Schedule Page: 332.1 Line No.: 15 Column: g***
Reimbursement for third party services.

***Schedule Page: 332.1 Line No.: 16 Column: b***
Ancillary services.

***Schedule Page: 332.1 Line No.: 16 Column: g***
Ancillary services.

***Schedule Page: 332.2 Line No.: 1 Column: a***
Complete name is Flathead Electric Cooperative, Inc.

***Schedule Page: 332.2 Line No.: 1 Column: b***
Use of facilities.

***Schedule Page: 332.2 Line No.: 1 Column: g***
Use of facilities.

***Schedule Page: 332.2 Line No.: 2 Column: a***
Complete name is Hermiston Generating Company, L.P. who operates the Hermiston Plant and is jointly owned. PacifiCorp owns 50% of the Hermiston plant.

***Schedule Page: 332.2 Line No.: 2 Column: b***
Use of facilities.

***Schedule Page: 332.2 Line No.: 2 Column: g***
Use of facilities.

***Schedule Page: 332.2 Line No.: 3 Column: b***
Settlement adjustment.

***Schedule Page: 332.2 Line No.: 3 Column: g***
Settlement adjustment.

***Schedule Page: 332.2 Line No.: 5 Column: b***
Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

***Schedule Page: 332.2 Line No.: 7 Column: b***
Idaho Power Company - The contract termination date of August 31, 2022, shall automatically renew for each successive one year period thereafter unless or until the earlier of (i) one year following Department of Energy’s receipt of written notice by PacifiCorp, if due to a re-configuration of its transmission system PacifiCorp no longer needs use of the Department of Energy, Scoville Facilities; or (ii) upon mutual agreement of the parties.

***Schedule Page: 332.2 Line No.: 7 Column: g***
Use of facilities.

***Schedule Page: 332.2 Line No.: 8 Column: b***
Ancillary services.

***Schedule Page: 332.2 Line No.: 8 Column: g***
Ancillary services.

***Schedule Page: 332.2 Line No.: 10 Column: a***
This footnote applies to all occurrences of "LA Dept. of Water & Pwr" on page 332. Complete name is Los Angeles Department of Water and Power.

***Schedule Page: 332.2 Line No.: 10 Column: b***
Ancillary services.

***Schedule Page: 332.2 Line No.: 10 Column: g***
Ancillary services.

***Schedule Page: 332.2 Line No.: 12 Column: a***
Complete name is Moon Lake Electric Association Inc.

***Schedule Page: 332.2 Line No.: 12 Column: g***
Use of facilities.

***Schedule Page: 332.2 Line No.: 13 Column: b***
Morgan City Corporation - contract termination date: Evergreen.

***Schedule Page: 332.2 Line No.: 14 Column: a***
This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

***Schedule Page: 332.2 Line No.: 14 Column: b***
Settlement adjustment.

***Schedule Page: 332.2 Line No.: 14 Column: g***
Settlement adjustment.

***Schedule Page: 332.2 Line No.: 16 Column: b***
Ancillary services.

***Schedule Page: 332.2 Line No.: 16 Column: g***
Ancillary services.

***Schedule Page: 332.3 Line No.: 3 Column: b***
Ancillary services.

***Schedule Page: 332.3 Line No.: 3 Column: g***
Ancillary services.

***Schedule Page: 332.3 Line No.: 5 Column: a***
This footnote applies to all occurrences of "Platte River Pwr Auth" on page 332. Complete name is Platte River Power Authority.

***Schedule Page: 332.3 Line No.: 5 Column: b***
Platte River Power Authority - contract termination date: October 31, 2022.

***Schedule Page: 332.3 Line No.: 6 Column: b***
Ancillary services.

***Schedule Page: 332.3 Line No.: 6 Column: g***
Ancillary services.

***Schedule Page: 332.3 Line No.: 7 Column: a***
This footnote applies to all occurrences of "Portland Gen. Electric" on page 332. Complete name is Portland General Electric Company.

***Schedule Page: 332.3 Line No.: 7 Column: b***
Portland General Electric Company - contract termination date: April 1, 2022.

***Schedule Page: 332.3 Line No.: 9 Column: b***
Portland General Electric Company - contract termination date: Upon two years written notice.

***Schedule Page: 332.3 Line No.: 9 Column: g***
Use of facilities.

***Schedule Page: 332.3 Line No.: 10 Column: b***
Ancillary services.

***Schedule Page: 332.3 Line No.: 10 Column: g***
Ancillary services.

***Schedule Page: 332.3 Line No.: 11 Column: a***
Complete name is Public Service Company of Colorado.

***Schedule Page: 332.3 Line No.: 11 Column: b***
Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

***Schedule Page: 332.3 Line No.: 12 Column: a***
This footnote applies to all occurrences of "Public Service Co of NM" on page 332. Complete name is Public Service Company of New Mexico.

***Schedule Page: 332.3 Line No.: 12 Column: b***
Settlement adjustment.

***Schedule Page: 332.3 Line No.: 12 Column: g***
Settlement adjustment.

***Schedule Page: 332.3 Line No.: 14 Column: b***
Ancillary services.

***Schedule Page: 332.3 Line No.: 14 Column: g***
Ancillary services.

***Schedule Page: 332.3 Line No.: 16 Column: b***
Ancillary services.

***Schedule Page: 332.3 Line No.: 16 Column: g***
Ancillary services.

***Schedule Page: 332.4 Line No.: 1 Column: a***
This footnote applies to all occurrences of "Sierra Pacific Power Co" on page 332. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

***Schedule Page: 332.4 Line No.: 2 Column: b***
Ancillary services.

***Schedule Page: 332.4 Line No.: 2 Column: g***
Ancillary services.

***Schedule Page: 332.4 Line No.: 4 Column: a***
This footnote applies to all occurrences of "Surprise Valley Electr." on page 332. Complete name is Surprise Valley Electrification Corp.

***Schedule Page: 332.4 Line No.: 4 Column: b***
Settlement adjustment.

***Schedule Page: 332.4 Line No.: 4 Column: g***
Settlement adjustment.

***Schedule Page: 332.4 Line No.: 5 Column: b***
Surprise Valley Electrification Corp. - contract termination date: Evergreen.

***Schedule Page: 332.4 Line No.: 5 Column: g***
Use of facilities.

***Schedule Page: 332.4 Line No.: 6 Column: a***
This footnote applies to all occurrences of "Tri-State Gen and Trans" on page 332. The complete name is Tri-State Generation and Transmission Association, Inc.

***Schedule Page: 332.4 Line No.: 6 Column: b***
Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

***Schedule Page: 332.4 Line No.: 8 Column: b***
Ancillary services.

***Schedule Page: 332.4 Line No.: 8 Column: g***
Ancillary services.

***Schedule Page: 332.4 Line No.: 9 Column: a***
The complete name is Tucson Electric Power Company.

***Schedule Page: 332.4 Line No.: 9 Column: b***
Settlement adjustment.

***Schedule Page: 332.4 Line No.: 9 Column: g***
Settlement adjustment.

***Schedule Page: 332.4 Line No.: 10 Column: b***
Settlement adjustment.

***Schedule Page: 332.4 Line No.: 10 Column: g***
Settlement adjustment.

***Schedule Page: 332.4 Line No.: 12 Column: b***
Western Area Power Administration - contract termination date: May 31, 2022.

***Schedule Page: 332.4 Line No.: 14 Column: b***
Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328-330, Transmission of electricity for others in this Form No. 1.

***Schedule Page: 332.4 Line No.: 14 Column: g***
Ancillary services. Use of facilities.

***Schedule Page: 332.4 Line No.: 16 Column: b***
Settlement adjustment.

***Schedule Page: 332.4 Line No.: 16 Column: g***
Settlement adjustment.

***Schedule Page: 332.5 Line No.: 1 Column: b***
Westport Field Services, LLC - contract termination date: Evergreen.

***Schedule Page: 332.5 Line No.: 1 Column: g***
Reimbursement for third party services.

***Schedule Page: 332.5 Line No.: 2 Column: g***
Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

| Line No. | Description (a) | Amount (b) |
|---|---|---|
| 1 | Industry Association Dues | 1,376,461 |
| 2 | Nuclear Power Research Expenses | |
| 3 | Other Experimental and General Research Expenses | |
| 4 | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities | |
| 5 | Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000 | |
| 6 | | |
| 7 | Business & Economic Development and | |
| 8 | Corporate Memberships & Subscriptions: | |
| 9 | Carbon County Economic Development Corporation | 5,000 |
| 10 | Clatsop Economic Development Resources | 5,000 |
| 11 | Economic Development for Central Oregon | 7,500 |
| 12 | Forth (Drive Oregon) | 12,500 |
| 13 | Greater Yakima Chamber of Commerce | 5,000 |
| 14 | Klamath County Economic Development Association | 5,000 |
| 15 | Laramie Chamber of Business Alliance | 5,000 |
| 16 | Ogden-Weber Chamber of Commerce | 6,000 |
| 17 | Oregon Business Council | 33,447 |
| 18 | Oregon Economic Development Association | 13,500 |
| 19 | Oregon Sports Authority | 5,000 |
| 20 | Redmond Economic Development, Inc. | 7,000 |
| 21 | Salt Lake Chamber | 30,000 |
| 22 | South Coast Development Council, Inc. | 5,000 |
| 23 | South Valley Chamber | 5,000 |
| 24 | Southern Oregon Regional Economic Development, Inc | 7,500 |
| 25 | Utah Manufacturers Association | 10,471 |
| 26 | Utah Taxpayers Association | 18,700 |
| 27 | Utah Technology Council | 8,750 |
| 28 | Utah Valley Chamber of Commerce | 6,500 |
| 29 | Walla Walla Valley Chamber of Commerce | 15,000 |
| 30 | Wyoming Business Alliance | 5,000 |
| 31 | Yakima County Development Association | 7,980 |
| 32 | Other (Individually < $5,000) | 137,596 |
| 33 | | |
| 34 | Rating Agency and Trustee Fees: | |
| 35 | The Bank of New York Mellon | 127,965 |
| 36 | Computershare Shareowner Services, LLC | 17,857 |
| 37 | Moody's Investors Service | 121,854 |
| 38 | Standard and Poor's Financial Services, LLC | 198,940 |
| 39 | U.S. Bank National Association | 13,624 |
| 40 | Other (Individually < $5,000) | 1,035 |
| 41 | | |
| 42 | Directors' Fees - Regional Advisory Board | 18,872 |
| 43 | | |
| 44 | General - Other | 20 |
| 45 | | |
| 46 | TOTAL | 2,244,072 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
|---|---|---|---|---|---|---|
| 1 | Intangible Plant | | | 48,671,914 | | 48,671,914 |
| 2 | Steam Production Plant | 277,542,946 | | | | 277,542,946 |
| 3 | Nuclear Production Plant | | | | | |
| 4 | Hydraulic Production Plant-Conventional | 38,319,142 | | 311,696 | | 38,630,838 |
| 5 | Hydraulic Production Plant-Pumped Storage | | | | | |
| 6 | Other Production Plant | 247,234,128 | | | | 247,234,128 |
| 7 | Transmission Plant | 112,507,659 | | | | 112,507,659 |
| 8 | Distribution Plant | 161,981,289 | | | | 161,981,289 |
| 9 | Regional Transmission and Market Operation | | | | | |
| 10 | General Plant | 42,404,362 | | 706,273 | | 43,110,635 |
| 11 | Common Plant-Electric | | | | | |
| 12 | TOTAL | 879,989,526 | | 49,689,883 | | 929,679,409 |

B. Basis for Amortization Charges

The Amortization of Limited-Term Electric Plant is based on straight-line amortization over the life of the asset.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|---|---|---|---|---|---|---|---|
| 12 | HYDRAULIC PROD. | | | | | | |
| 13 | WIND GENERATION | | | | | | |
| 14 | Foote Creek | | | | | | |
| 15 | 340.20 All States | 5,526 | | | 3.20 | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | Acct 403 - Provisions | | | | | | |
| 19 | | | | | | | |
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***Schedule Page: 336 Line No.: 12 Column: b***

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the year ended December 31, 2019, depreciation expense associated with transportation equipment was $16,386,376.

***Schedule Page: 336 Line No.: 12 Column: e***

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

***Schedule Page: 336 Line No.: 12 Column: a***

The depreciation rate changes are for the Klamath hydroelectric system's four mainstem dams (JC Boyle, Iron Gate, Copco No. 1 and Copco No. 2). For further discussion, refer to Note 14 of Notes to Financial Statements in this Form No. 1.

| Account No. (a) | Depreciable Plant Base ($000s) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. Rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|---|---|---|---|---|---|---|
| HYDRAULIC PRODUCTION | | | | | | |
| Klamath River Accelerated | | | | | | |
| 330.20 CA/OR | $ 41 | | | | | - |
| 330.40 CA/OR | 1 | | | | | - |
| 331.00 CA/OR | 16,990 | | | | | - |
| 332.00 CA/OR | 39,624 | | | | | - |
| 333.00 CA/OR | 18,254 | | | | | - |
| 334.00 CA/OR | 16,630 | | | | | - |
| 335.00 CA/OR | 182 | | | | | - |
| 336.00 CA/OR | 2,753 | | | | | - |
| Total | $ 94,475 | | | 12.77 | | |

***Schedule Page: 336 Line No.: 18 Column: a***

For a discussion on provisions for depreciation that were made during the year, refer to Note 3 of Notes to the Financial Statements in this Form No. 1.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|---|---|---|---|---|---|
| 1 | Utah Public Service Commission: | | | | |
| 2 | Annual Fee | 6,244,201 | | 6,244,201 | |
| 3 | Rate Cases and Proceedings | | 267,955 | 267,955 | |
| 4 | | | | | |
| 5 | Oregon Public Utility Commission: | | | | |
| 6 | Annual Fee | 3,374,491 | | 3,374,491 | |
| 7 | Rate Cases and Proceedings | | 782,606 | 782,606 | |
| 8 | Deferred Intervenor Funding Grants | | | | 926,951 |
| 9 | | | | | |
| 10 | Wyoming Public Service Commission: | | | | |
| 11 | Annual Fee | 1,752,156 | | 1,752,156 | |
| 12 | Rate Cases and Proceedings | | 144,671 | 144,671 | |
| 13 | | | | | |
| 14 | Washington Utilities and Transportation | | | | |
| 15 | Commission: | | | | |
| 16 | Annual Fee | 627,091 | | 627,091 | |
| 17 | Rate Cases and Proceedings | | 410,854 | 410,854 | |
| 18 | | | | | |
| 19 | Idaho Public Utilities Commission: | | | | |
| 20 | Annual Fee | 683,750 | | 683,750 | |
| 21 | Rate Cases and Proceedings | | 90,230 | 90,230 | |
| 22 | Deferred Intervenor Funding Grants | | | | 66,865 |
| 23 | | | | | |
| 24 | California Public Utilities Commission: | | | | |
| 25 | Annual Fee | 1,439 | | 1,439 | |
| 26 | Rate Cases and Proceedings | | 650,752 | 650,752 | |
| 27 | Deferred Intervenor Funding Grants | | | | 41,995 |
| 28 | | | | | |
| 29 | California Environmental Protection Agency: | | | | |
| 30 | Industry Compliance Fee | 70,935 | 8,012 | 78,947 | |
| 31 | | | | | |
| 32 | Multi-State: | | | | |
| 33 | Rate Cases and Proceedings | | 315,890 | 315,890 | |
| 34 | Other Regulatory | | 1,571,261 | 1,571,261 | |
| 35 | | | | | |
| 36 | Federal Energy Regulatory Commission: | | | | |
| 37 | Annual Fee | 2,468,009 | | 2,468,009 | |
| 38 | Annual Fee - Hydroelectric Plants | 2,658,529 | | 2,658,529 | |
| 39 | Transmission Rate Cases | | 245,707 | 245,707 | |
| 40 | Other Regulatory | | 3,237,297 | 3,237,297 | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 17,880,601 | 7,725,235 | 25,605,836 | 1,035,811 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | | |
|---|---|---|---|---|---|---|---|
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 | Contra Account | Amount | Deferred in Account 182.3 End of Year | Line No. |
| Department (f) | Account No. (g) | Amount (h) | (i) | (j) | (k) | (l) | |
| | | | | | | | 1 |
| Electric | 928 | 6,244,201 | | | | | 2 |
| Electric | 928 | 267,955 | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| Electric | 928 | 3,374,491 | | | | | 6 |
| Electric | 928 | 782,606 | | | | | 7 |
| | | | 569,849 | | | 1,496,800 | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| Electric | 928 | 1,752,156 | | | | | 11 |
| Electric | 928 | 144,671 | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| Electric | 928 | 627,091 | | | | | 16 |
| Electric | 928 | 410,854 | | | | | 17 |
| | | | | | | | 18 |
| | | | | | | | 19 |
| Electric | 928 | 683,750 | | | | | 20 |
| Electric | 928 | 90,230 | | | | | 21 |
| | | | | | | 66,865 | 22 |
| | | | | | | | 23 |
| | | | | | | | 24 |
| Electric | 928 | 1,439 | | | | | 25 |
| Electric | 928 | 650,752 | | | | | 26 |
| | | | 1,754 | | | 43,749 | 27 |
| | | | | | | | 28 |
| | | | | | | | 29 |
| Electric | 928 | 78,947 | | | | | 30 |
| | | | | | | | 31 |
| | | | | | | | 32 |
| Electric | 928 | 315,890 | | | | | 33 |
| Electric | 928 | 1,571,261 | | | | | 34 |
| | | | | | | | 35 |
| | | | | | | | 36 |
| Electric | 928 | 2,468,009 | | | | | 37 |
| Electric | 928 | 2,658,529 | | | | | 38 |
| Electric | 928 | 245,707 | | | | | 39 |
| Electric | 928 | 3,237,297 | | | | | 40 |
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| | | 25,605,836 | 571,603 | | | 1,607,414 | 46 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a) | Description (b) |
|---|---|---|
| 1 | A. Electric R, D & D Performed Internally: | |
| 2 | (6) Other | WestSmart Electric Vehicle Project |
| 3 | (6) Other | Utah Sustainable Transportation and Energy Plan |
| 4 | | |
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|---|---|---|---|---|---|
| | | Account (e) | Amount (f) | | |
| | | | | | 1 |
| 80,399 | | | 80,399 | | 2 |
| 305,348 | 2,688,430 | 107,908 | 2,993,778 | | 3 |
| | | | | | 4 |
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***Schedule Page: 352 Line No.: 2 Column: b***

In December 2016, PacifiCorp was selected for a $4 million grant from the U.S. Department of Energy to install, operate and collect data on plug-in electric vehicle charging stations located on 1,500 miles of interstate across Utah, Idaho and Wyoming. A component of this program related to research, development and demonstration activities is to manage and design an electric grid to handle widespread electric vehicle charging requirements in collaboration with the University of Utah.

***Schedule Page: 352 Line No.: 2 Column: e***

Account 557, Other expenses
Account 560, Operation supervision and engineering
Account 908, Customer assistance expenses

***Schedule Page: 352 Line No.: 3 Column: b***

The Utah Sustainable Transportation and Energy Plan was signed into law in March 2016. The Utah legislation established a five-year pilot program to provide up to $10 million annually of mandated funding for electric vehicle infrastructure and clean coal research, and authorized funding at the Utah Public Service Commission's discretion for solar development, utility-scale battery storage and other innovative technology, economic development and air quality initiatives.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|---|---|---|---|---|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 98,500,178 | | |
| 4 | Transmission | 15,242,556 | | |
| 5 | Regional Market | | | |
| 6 | Distribution | 36,832,966 | | |
| 7 | Customer Accounts | 32,939,624 | | |
| 8 | Customer Service and Informational | 7,320,919 | | |
| 9 | Sales | | | |
| 10 | Administrative and General | 41,187,581 | | |
| 11 | TOTAL Operation (Enter Total of lines 3 thru 10) | 232,023,824 | | |
| 12 | Maintenance | | | |
| 13 | Production | 45,001,166 | | |
| 14 | Transmission | 11,616,988 | | |
| 15 | Regional Market | | | |
| 16 | Distribution | 71,750,912 | | |
| 17 | Administrative and General | 1,608,102 | | |
| 18 | TOTAL Maintenance (Total of lines 13 thru 17) | 129,977,168 | | |
| 19 | Total Operation and Maintenance | | | |
| 20 | Production (Enter Total of lines 3 and 13) | 143,501,344 | | |
| 21 | Transmission (Enter Total of lines 4 and 14) | 26,859,544 | | |
| 22 | Regional Market (Enter Total of Lines 5 and 15) | | | |
| 23 | Distribution (Enter Total of lines 6 and 16) | 108,583,878 | | |
| 24 | Customer Accounts (Transcribe from line 7) | 32,939,624 | | |
| 25 | Customer Service and Informational (Transcribe from line 8) | 7,320,919 | | |
| 26 | Sales (Transcribe from line 9) | | | |
| 27 | Administrative and General (Enter Total of lines 10 and 17) | 42,795,683 | | |
| 28 | TOTAL Oper. and Maint. (Total of lines 20 thru 27) | 362,000,992 | | 362,000,992 |
| 29 | Gas | | | |
| 30 | Operation | | | |
| 31 | Production-Manufactured Gas | | | |
| 32 | Production-Nat. Gas (Including Expl. and Dev.) | | | |
| 33 | Other Gas Supply | | | |
| 34 | Storage, LNG Terminaling and Processing | | | |
| 35 | Transmission | | | |
| 36 | Distribution | | | |
| 37 | Customer Accounts | | | |
| 38 | Customer Service and Informational | | | |
| 39 | Sales | | | |
| 40 | Administrative and General | | | |
| 41 | TOTAL Operation (Enter Total of lines 31 thru 40) | | | |
| 42 | Maintenance | | | |
| 43 | Production-Manufactured Gas | | | |
| 44 | Production-Natural Gas (Including Exploration and Development) | | | |
| 45 | Other Gas Supply | | | |
| 46 | Storage, LNG Terminaling and Processing | | | |
| 47 | Transmission | | | |
| | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|---|---|---|---|---|
| 48 | Distribution | | | |
| 49 | Administrative and General | | | |
| 50 | TOTAL Maint. (Enter Total of lines 43 thru 49) | | | |
| 51 | Total Operation and Maintenance | | | |
| 52 | Production-Manufactured Gas (Enter Total of lines 31 and 43) | | | |
| 53 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, | | | |
| 54 | Other Gas Supply (Enter Total of lines 33 and 45) | | | |
| 55 | Storage, LNG Terminaling and Processing (Total of lines 31 thru 47) | | | |
| 56 | Transmission (Lines 35 and 47) | | | |
| 57 | Distribution (Lines 36 and 48) | | | |
| 58 | Customer Accounts (Line 37) | | | |
| 59 | Customer Service and Informational (Line 38) | | | |
| 60 | Sales (Line 39) | | | |
| 61 | Administrative and General (Lines 40 and 49) | | | |
| 62 | TOTAL Operation and Maint. (Total of lines 52 thru 61) | | | |
| 63 | Other Utility Departments | | | |
| 64 | Operation and Maintenance | | | |
| 65 | TOTAL All Utility Dept. (Total of lines 28, 62, and 64) | 362,000,992 | | 362,000,992 |
| 66 | Utility Plant | | | |
| 67 | Construction (By Utility Departments) | | | |
| 68 | Electric Plant | 163,070,510 | | 163,070,510 |
| 69 | Gas Plant | | | |
| 70 | Other (provide details in footnote): | | | |
| 71 | TOTAL Construction (Total of lines 68 thru 70) | 163,070,510 | | 163,070,510 |
| 72 | Plant Removal (By Utility Departments) | | | |
| 73 | Electric Plant | 9,955,796 | | 9,955,796 |
| 74 | Gas Plant | | | |
| 75 | Other (provide details in footnote): | | | |
| 76 | TOTAL Plant Removal (Total of lines 73 thru 75) | 9,955,796 | | 9,955,796 |
| 77 | Other Accounts (Specify, provide details in footnote): | | | |
| 78 | Fuel Stock | 5,959,817 | | 5,959,817 |
| 79 | Miscellaneous Other Income Deductions | 514,397 | | 514,397 |
| 80 | Miscellaneous Non-Operating and Non-Utility | 912,471 | | 912,471 |
| 81 | Charges to Affiliates | 698,114 | | 698,114 |
| 82 | | | | |
| 83 | | | | |
| 84 | | | | |
| 85 | | | | |
| 86 | | | | |
| 87 | | | | |
| 88 | | | | |
| 89 | | | | |
| 90 | | | | |
| 91 | | | | |
| 92 | | | | |
| 93 | | | | |
| 94 | | | | |
| 95 | TOTAL Other Accounts | 8,084,799 | | 8,084,799 |
| 96 | TOTAL SALARIES AND WAGES | 543,112,097 | | 543,112,097 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s)<br>(a) | Balance at End of Quarter 1<br>(b) | Balance at End of Quarter 2<br>(c) | Balance at End of Quarter 3<br>(d) | Balance at End of Year<br>(e) |
|---|---|---|---|---|---|
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | 347,365 | 362,023 | 2,553,768 | 2,663,242 |
| 3 | Net Sales (Account 447) | ( 74,013) | ( 103,837) | ( 131,342) | ( 131,343) |
| 4 | Transmission Rights | | | | |
| 5 | Ancillary Services | | | | |
| 6 | Other Items (list separately) | | | | |
| 7 | Energy Imbalance Market (Account 555) | ( 32,890,418) | ( 6,951,983) | ( 14,615,028) | ( 38,601,478) |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
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| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | ( 32,617,066) | ( 6,693,797) | ( 12,192,602) | ( 36,069,579) |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

| | | Amount Purchased for the Year | | | Amount Sold for the Year | | |
|---|---|---|---|---|---|---|---|
| | | Usage - Related Billing Determinant | | | Usage - Related Billing Determinant | | |
| Line No. | Type of Ancillary Service (a) | Number of Units (b) | Unit of Measure (c) | Dollars (d) | Number of Units (e) | Unit of Measure (f) | Dollars (g) |
| 1 | Scheduling, System Control and Dispatch | | | | 135,632,339 | MWh | 12,048,930 |
| 2 | Reactive Supply and Voltage | 114,577,957 | MWh | 7,287,885 | 129,422,935 | MWh | 8,271,361 |
| 3 | Regulation and Frequency Response | 54,981,585 | MWh | 33,972,358 | 74,862,218 | MWh | 41,056,109 |
| 4 | Energy Imbalance | | | | -1,025,172 | MWh | 18,597,634 |
| 5 | Operating Reserve - Spinning | 118,724,932 | MWh | 17,927,465 | 131,202,978 | MWh | 19,781,151 |
| 6 | Operating Reserve - Supplement | 118,724,932 | MWh | 17,927,465 | 131,691,201 | MWh | 19,854,873 |
| 7 | Other | | | | | | |
| 8 | Total (Lines 1 thru 7) | 407,009,406 | | 77,115,173 | 601,786,499 | | 119,610,058 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | January | 15,766 | 2 | 900 | 8,470 | 594 | 3,544 | | 1,816 | 1,342 |
| 2 | February | 15,975 | 7 | 800 | 8,790 | 562 | 3,544 | | 1,760 | 1,319 |
| 3 | March | 15,479 | 4 | 800 | 8,410 | 562 | 3,544 | | 1,828 | 1,135 |
| 4 | Total for Quarter 1 | | | | 25,670 | 1,718 | 10,632 | | 5,404 | 3,796 |
| 5 | April | 13,308 | 10 | 800 | 7,363 | 384 | 3,570 | | 921 | 1,070 |
| 6 | May | 13,862 | 13 | 1800 | 7,496 | 338 | 3,570 | | 1,287 | 1,171 |
| 7 | June | 16,237 | 28 | 1800 | 8,878 | 407 | 3,701 | | 1,705 | 1,546 |
| 8 | Total for Quarter 2 | | | | 23,737 | 1,129 | 10,841 | | 3,913 | 3,787 |
| 9 | July | 18,270 | 22 | 1700 | 10,436 | 471 | 3,701 | | 1,849 | 1,813 |
| 10 | August | 18,278 | 5 | 1700 | 10,314 | 431 | 3,701 | | 2,024 | 1,808 |
| 11 | September | 17,498 | 5 | 1700 | 9,901 | 409 | 3,701 | | 1,759 | 1,728 |
| 12 | Total for Quarter 3 | | | | 30,651 | 1,311 | 11,103 | | 5,632 | 5,349 |
| 13 | October | 15,553 | 30 | 800 | 8,465 | 557 | 3,709 | | 1,556 | 1,266 |
| 14 | November | 15,581 | 26 | 1800 | 8,316 | 481 | 3,629 | | 1,885 | 1,270 |
| 15 | December | 15,536 | 17 | 1800 | 8,734 | 511 | 3,629 | | 1,311 | 1,351 |
| 16 | Total for Quarter 4 | | | | 25,515 | 1,549 | 10,967 | | 4,752 | 3,887 |
| 17 | Total Year to Date/Year | | | | 105,573 | 5,707 | 43,543 | | 19,701 | 16,819 |
| | | | | | | | | | | |

***Schedule Page: 400 Line No.: 1 Column: d***
Pacific Standard Time

***Schedule Page: 400 Line No.: 2 Column: d***
Pacific Standard Time

***Schedule Page: 400 Line No.: 3 Column: d***
Pacific Standard Time

***Schedule Page: 400 Line No.: 5 Column: d***
Pacific Daylight Time

***Schedule Page: 400 Line No.: 6 Column: d***
Pacific Daylight Time

***Schedule Page: 400 Line No.: 7 Column: d***
Pacific Daylight Time

***Schedule Page: 400 Line No.: 9 Column: d***
Pacific Daylight Time

***Schedule Page: 400 Line No.: 10 Column: d***
Pacific Daylight Time

***Schedule Page: 400 Line No.: 11 Column: d***
Pacific Daylight Time

***Schedule Page: 400 Line No.: 13 Column: d***
Pacific Daylight Time

***Schedule Page: 400 Line No.: 14 Column: d***
Pacific Standard Time

***Schedule Page: 400 Line No.: 15 Column: d***
Pacific Standard Time

***Schedule Page: 400 Line No.: 17 Column: e***
Year-to-date 2019 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

***Schedule Page: 400 Line No.: 17 Column: f***
Year-to-date 2019 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

***Schedule Page: 400 Line No.: 17 Column: g***
Year-to-date 2019 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp’s transmission system, including network service.

FOOTNOTE DATA

***Schedule Page: 400 Line No.: 17 Column: i***

Year-to-date 2019 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

***Schedule Page: 400 Line No.: 17 Column: j***

Year-to-date 2019 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

| Line No. | Item (a) | MegaWatt Hours (b) | Line No. | Item (a) | MegaWatt Hours (b) |
|---|---|---|---|---|---|
| 1 | SOURCES OF ENERGY | | 21 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 55,342,607 |
| 3 | Steam | 38,283,488 | 23 | Requirements Sales for Resale (See instruction 4, page 311.) | 302,600 |
| 4 | Nuclear | | 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | 5,177,028 |
| 5 | Hydro-Conventional | 2,839,382 | 25 | Energy Furnished Without Charge | |
| 6 | Hydro-Pumped Storage | | 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 125,044 |
| 7 | Other | 10,626,462 | 27 | Total Energy Losses | 3,636,763 |
| 8 | Less Energy for Pumping | 2,155 | 28 | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) | 64,584,042 |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 51,747,177 | | | |
| 10 | Purchases | 12,097,791 | | | |
| 11 | Power Exchanges: | | | | |
| 12 | Received | 7,707,795 | | | |
| 13 | Delivered | 6,826,841 | | | |
| 14 | Net Exchanges (Line 12 minus line 13) | 880,954 | | | |
| 15 | Transmission For Other (Wheeling) | | | | |
| 16 | Received | 15,241,847 | | | |
| 17 | Delivered | 15,129,193 | | | |
| 18 | Net Transmission for Other (Line 16 minus line 17) | 112,654 | | | |
| 19 | Transmission By Others Losses | -254,534 | | | |
| 20 | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19) | 64,584,042 | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

| Line No. | Month | Total Monthly Energy | Monthly Non-Requirments Sales for Resale & Associated Losses | MONTHLY PEAK | | |
|---|---|---|---|---|---|---|
| | | | | Megawatts (See Instr. 4) | Day of Month | Hour |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 29 | January | 6,116,979 | 839,278 | 8,269 | 2 | 1800 PST |
| 30 | February | 5,452,600 | 538,253 | 8,604 | 7 | 0800 PST |
| 31 | March | 5,303,501 | 435,285 | 8,218 | 4 | 0800 PST |
| 32 | April | 4,734,818 | 397,398 | 7,167 | 10 | 0800 PDT |
| 33 | May | 4,786,585 | 253,950 | 7,311 | 13 | 1800 PDT |
| 34 | June | 5,062,773 | 255,956 | 8,747 | 12 | 1700 PDT |
| 35 | July | 5,883,677 | 218,029 | 10,334 | 22 | 1700 PDT |
| 36 | August | 5,797,896 | 177,393 | 10,220 | 5 | 1700 PDT |
| 37 | September | 5,165,778 | 397,374 | 9,722 | 5 | 1700 PDT |
| 38 | October | 5,230,095 | 525,643 | 8,274 | 30 | 0800 PDT |
| 39 | November | 5,297,562 | 613,690 | 8,081 | 26 | 1800 PST |
| 40 | December | 5,751,778 | 524,779 | 8,498 | 17 | 1800 PST |
| 41 | TOTAL | 64,584,042 | 5,177,028 | | | |

FOOTNOTE DATA

***Schedule Page: 401 Line No.: 26 Column: b***

For metered locations only.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Cholla* (b) | | | Plant Name: *Colstrip* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Steam | | | Steam | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Full Outdoor | | | Conventional | | |
| 3 | Year Originally Constructed | 1981 | | | 1984 | | |
| 4 | Year Last Unit was Installed | 1981 | | | 1986 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 414.00 | | | 155.61 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 374 | | | 162 | | |
| 7 | Plant Hours Connected to Load | 5312 | | | 8603 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 395 | | | 148 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 1482932000 | | | 1082820000 | | |
| 13 | Cost of Plant: Land and Land Rights | 2635317 | | | 1788644 | | |
| 14 | Structures and Improvements | 65595551 | | | 67676397 | | |
| 15 | Equipment Costs | 484419888 | | | 171025121 | | |
| 16 | Asset Retirement Costs | 22278622 | | | 8277641 | | |
| 17 | Total Cost | 574929378 | | | 248767803 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 1388.7183 | | | 1598.6621 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 2307136 | | | 30468 | | |
| 20 | Fuel | 41486521 | | | 17091647 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 6114697 | | | 986660 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 309411 | | | 51410 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 2052900 | | | 1906865 | | |
| 27 | Rents | 0 | | | 10042 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 2359677 | | | 253117 | | |
| 30 | Maintenance of Structures | 4086250 | | | 389393 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 4854765 | | | 2564639 | | |
| 32 | Maintenance of Electric Plant | 1055833 | | | 8127 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 1277890 | | | 344140 | | |
| 34 | Total Production Expenses | 65905080 | | | 23636508 | | |
| 35 | Expenses per Net KWh | 0.0444 | | | 0.0218 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Coal | Oil | Composite | Coal | Oil | Composite |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Tons | Barrels | | Tons | Barrels | |
| 38 | Quantity (Units) of Fuel Burned | 874610 | 5588 | 0 | 665474 | 1383 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 9189 | 129293 | 0 | 8385 | 140000 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 44.008 | 96.105 | 0.000 | 23.976 | 96.428 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 46.820 | 96.105 | 0.000 | 25.483 | 96.428 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 2.548 | 17.698 | 2.576 | 1.519 | 16.399 | 1.530 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.028 | 0.000 | 0.028 | 0.016 | 0.000 | 0.016 |
| 44 | Average BTU per KWh Net Generation | 10839.206 | 20.463 | 10859.669 | 10306.855 | 7.511 | 10314.366 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *Craig* (d) | Plant Name: *Dave Johnston* (e) | Plant Name: *Hayden* (f) | Line No. |
|---|---|---|---|
| | | | |
| Steam | Steam | Steam | 1 |
| Outdoor Boiler | Semi-Outdoor | Outdoor Boiler | 2 |
| 1979 | 1959 | 1965 | 3 |
| 1980 | 1972 | 1976 | 4 |
| 172.13 | 816.77 | 81.37 | 5 |
| 161 | 752 | 78 | 6 |
| 8727 | 8760 | 8760 | 7 |
| 0 | 0 | 0 | 8 |
| 161 | 745 | 77 | 9 |
| 0 | 0 | 0 | 10 |
| 0 | 195 | 0 | 11 |
| 1166870000 | 4686381000 | 486469000 | 12 |
| 137086 | 10448598 | 683069 | 13 |
| 38554855 | 166341191 | 17797217 | 14 |
| 185278568 | 887464165 | 96325444 | 15 |
| 35149 | 29368123 | 2122487 | 16 |
| 224005658 | 1093622077 | 116928217 | 17 |
| 1301.3749 | 1338.9597 | 1436.9942 | 18 |
| 422593 | 15843 | 145370 | 19 |
| 23520484 | 49807479 | 12051841 | 20 |
| 0 | 0 | 0 | 21 |
| 2037591 | 2024824 | 1179420 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 808542 | 0 | 393609 | 25 |
| 1112827 | 16810355 | 492771 | 26 |
| 0 | 86157 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 792998 | 0 | 210597 | 29 |
| 564248 | 4307318 | 319054 | 30 |
| 3715128 | 14838235 | 689291 | 31 |
| 604437 | 11731602 | 208446 | 32 |
| 884870 | 1386180 | 216206 | 33 |
| 34463718 | 101007993 | 15906605 | 34 |
| 0.0295 | 0.0216 | 0.0327 | 35 |

| Coal | Oil | Composite | Coal | Oil | Composite | Coal | Oil | Composite | |
|---|---|---|---|---|---|---|---|---|---|
| Tons | Barrels | | Tons | Barrels | | Tons | Barrels | | 37 |
| 609767 | 105 | 0 | 3184801 | 13963 | 0 | 239090 | 145 | 0 | 38 |
| 9689 | 133056 | 0 | 8212 | 138000 | 0 | 11294 | 136306 | 0 | 39 |
| 32.017 | 101.821 | 0.000 | 15.171 | 94.695 | 0.000 | 46.271 | 99.983 | 0.000 | 40 |
| 38.445 | 101.821 | 0.000 | 15.224 | 94.695 | 0.000 | 50.277 | 99.983 | 0.000 | 41 |
| 1.984 | 18.223 | 1.990 | 0.927 | 16.338 | 0.951 | 2.226 | 17.467 | 2.231 | 42 |
| 0.020 | 0.000 | 0.020 | 0.010 | 0.000 | 0.010 | 0.025 | 0.000 | 0.025 | 43 |
| 10126.513 | 0.504 | 10127.017 | 11161.565 | 17.269 | 11178.834 | 11101.555 | 1.702 | 11103.257 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Hunter Unit No. 1* (b) | | | Plant Name: *Hunter Unit No. 2* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Steam | | | Steam | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Outdoor Boiler | | | Outdoor Boiler | | |
| 3 | Year Originally Constructed | 1978 | | | 1980 | | |
| 4 | Year Last Unit was Installed | 1978 | | | 1980 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 457.73 | | | 294.46 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 416 | | | 270 | | |
| 7 | Plant Hours Connected to Load | 8756 | | | 8760 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 418 | | | 269 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 2754327000 | | | 1802519000 | | |
| 13 | Cost of Plant: Land and Land Rights | 9688261 | | | 9688261 | | |
| 14 | Structures and Improvements | 65040176 | | | 54482308 | | |
| 15 | Equipment Costs | 388792796 | | | 250955259 | | |
| 16 | Asset Retirement Costs | 4278309 | | | 4278309 | | |
| 17 | Total Cost | 467799542 | | | 319404137 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 1021.9989 | | | 1084.7115 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | | | 0 | | |
| 20 | Fuel | 50679932 | | | 32508552 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 8268308 | | | 6256877 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | -60931 | | | 85963 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 2914656 | | | -6351823 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 889773 | | | 1413135 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 2540716 | | | 9633161 | | |
| 32 | Maintenance of Electric Plant | 749579 | | | 3595083 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 332077 | | | 385252 | | |
| 34 | Total Production Expenses | 66314110 | | | 47526200 | | |
| 35 | Expenses per Net KWh | 0.0241 | | | 0.0264 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Coal | Oil | Composite | Coal | Oil | Composite |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Tons | Barrels | | Tons | Barrels | |
| 38 | Quantity (Units) of Fuel Burned | 1269491 | 2259 | 0 | 813081 | 1720 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 11390 | 138000 | 0 | 11589 | 138000 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 39.742 | 0.000 | 0.000 | 39.766 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 1.745 | 17.415 | 1.752 | 1.716 | 17.648 | 1.724 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.018 | 0.000 | 0.018 | 0.018 | 0.000 | 0.018 |
| 44 | Average BTU per KWh Net Generation | 10499.604 | 4.753 | 10504.357 | 10455.414 | 5.531 | 10460.945 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *Hunter Unit No. 3* (d) | Plant Name: *Hunter - Total Plant* (e) | Plant Name: *Huntington* (f) | Line No. |
|---|---|---|---|
| | | | |
| Steam | Steam | Steam | 1 |
| Outdoor Boiler | Outdoor Boiler | Outdoor Boiler | 2 |
| 1983 | 1978 | 1974 | 3 |
| 1983 | 1983 | 1977 | 4 |
| 495.59 | 1247.78 | 996.00 | 5 |
| 474 | 1356 | 910 | 6 |
| 8481 | 7840 | 8328 | 7 |
| 0 | 0 | 0 | 8 |
| 471 | 1158 | 909 | 9 |
| 0 | 0 | 0 | 10 |
| 0 | 208 | 160 | 11 |
| 2883126000 | 7439972000 | 4897541000 | 12 |
| 10274569 | 29651091 | 2377564 | 13 |
| 93063053 | 212585537 | 127544191 | 14 |
| 447664189 | 1087412244 | 762757587 | 15 |
| 4278309 | 12834927 | 10022886 | 16 |
| 555280120 | 1342483799 | 902702228 | 17 |
| 1120.4425 | 1075.8978 | 906.3275 | 18 |
| 0 | 0 | 15087 | 19 |
| 52826299 | 136014783 | 104571495 | 20 |
| 0 | 0 | 0 | 21 |
| 8989022 | 23514207 | 13205769 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| -57347 | -32315 | 0 | 25 |
| 3807812 | 370645 | 9848321 | 26 |
| 0 | 0 | 25964 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 1598911 | 29 |
| 1109881 | 3412789 | 2477961 | 30 |
| 4556362 | 16730239 | 13595055 | 31 |
| 685322 | 5029984 | 7992089 | 32 |
| 532779 | 1250108 | 822980 | 33 |
| 72450130 | 186290440 | 154153632 | 34 |
| 0.0251 | 0.0250 | 0.0315 | 35 |
| Coal / Oil / Composite | Coal / Oil / Composite | Coal / Oil / Composite | 36 |
| Tons / Barrels | Tons / Barrels | Tons / Barrels | 37 |
| 1299243 / 10943 / 0 | 3381815 / 14922 / 0 | 2219115 / 6142 / 0 | 38 |
| 11230 / 138000 / 0 | 11376 / 138000 / 0 | 11482 / 138000 / 0 | 39 |
| 0.000 / 0.000 / 0.000 | 39.356 / 99.812 / 0.000 | 45.293 / 97.754 / 0.000 | 40 |
| 39.824 / 0.000 / 0.000 | 39.779 / 99.812 / 0.000 | 46.852 / 97.754 / 0.000 | 41 |
| 1.773 / 17.114 / 1.806 | 1.748 / 17.221 / 1.766 | 2.040 / 16.866 / 2.051 | 42 |
| 0.018 / 0.000 / 0.018 | 0.018 / 0.000 / 0.018 | 0.021 / 0.000 / 0.021 | 43 |
| 10121.250 / 21.999 / 10143.249 | 10342.279 / 11.625 / 10353.904 | 10404.729 / 7.269 / 10411.998 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Jim Bridger* (b) | | | Plant Name: *Naughton* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Steam | | | Steam | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Outdoor Boiler | | | Outdoor Boiler | | |
| 3 | Year Originally Constructed | 1974 | | | 1963 | | |
| 4 | Year Last Unit was Installed | 1979 | | | 1971 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 1550.65 | | | 707.20 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 1417 | | | 649 | | |
| 7 | Plant Hours Connected to Load | 8760 | | | 8760 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 1415 | | | 384 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 329 | | | 112 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 9012300000 | | | 2840374000 | | |
| 13 | Cost of Plant: Land and Land Rights | 1193761 | | | 1321031 | | |
| 14 | Structures and Improvements | 148774873 | | | 127175501 | | |
| 15 | Equipment Costs | 1274734660 | | | 617520729 | | |
| 16 | Asset Retirement Costs | 19566856 | | | 50914765 | | |
| 17 | Total Cost | 1444270150 | | | 796932026 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 931.3966 | | | 1126.8835 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 14234340 | | | 299356 | | |
| 20 | Fuel | 252682285 | | | 86682877 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 19568003 | | | 7913360 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 1865 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | -21036522 | | | 6252984 | | |
| 27 | Rents | 331946 | | | 14350 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 580006 | | | 1498176 | | |
| 30 | Maintenance of Structures | 10304164 | | | 1031530 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 23037622 | | | 4834856 | | |
| 32 | Maintenance of Electric Plant | 7389583 | | | 2952761 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 2295209 | | | 826583 | | |
| 34 | Total Production Expenses | 309386636 | | | 112308698 | | |
| 35 | Expenses per Net KWh | 0.0343 | | | 0.0395 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Coal | Oil | Composite | Coal | Gas | Composite |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Tons | Barrels | | Tons | MCF | |
| 38 | Quantity (Units) of Fuel Burned | 5088688 | 10059 | 0 | 1540808 | 294181 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 9336 | 138000 | 0 | 9965 | 1056 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 45.191 | 95.461 | 0.000 | 54.265 | 3.495 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 49.467 | 95.461 | 0.000 | 55.591 | 3.495 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 2.649 | 16.470 | 2.658 | 2.789 | 3.310 | 2.795 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.028 | 0.000 | 0.028 | 0.030 | 0.000 | 0.030 |
| 44 | Average BTU per KWh Net Generation | 10543.205 | 6.469 | 10549.674 | 10811.227 | 109.357 | 10920.584 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *Wyodak* (d) | Plant Name: *Gadsby Steam* (e) | Plant Name: *Hermiston* (f) | Line No. |
|---|---|---|---|
| Steam | Steam | Combined Cycle | 1 |
| Conventional | Outdoor | Outdoor | 2 |
| 1978 | 1951 | 1996 | 3 |
| 1978 | 1955 | 1996 | 4 |
| 289.66 | 251.64 | 279.56 | 5 |
| 270 | 177 | 251 | 6 |
| 7610 | 2294 | 7617 | 7 |
| 0 | 0 | 0 | 8 |
| 266 | 238 | 231 | 9 |
| 0 | 0 | 0 | 10 |
| 62 | 32 | 0 | 11 |
| 1417217000 | 114952000 | 1511532000 | 12 |
| 210526 | 1252090 | 796929 | 13 |
| 52526739 | 15311112 | 12840581 | 14 |
| 411039819 | 68474405 | 165639028 | 15 |
| 279518 | 1132809 | 407646 | 16 |
| 464056602 | 86170416 | 179684184 | 17 |
| 1602.0735 | 342.4353 | 642.7392 | 18 |
| 9495 | 34410 | 0 | 19 |
| 22490477 | 6669026 | 29285582 | 20 |
| 0 | 0 | 0 | 21 |
| 3295495 | 144257 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 0 | 7137888 | 25 |
| 3800445 | 3691399 | 0 | 26 |
| 15043 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 240210 | 128946 | 0 | 30 |
| 2978981 | 906130 | 0 | 31 |
| 1175767 | 1166287 | 0 | 32 |
| 134621 | 445065 | 0 | 33 |
| 34140534 | 13185520 | 36423470 | 34 |
| 0.0241 | 0.1147 | 0.0241 | 35 |

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| Coal | Oil | Composite | Gas | | | Gas | | | 36 |
| Tons | Barrels | | MCF | | | MCF | | | 37 |
| 1150788 | 4566 | 0 | 1913753 | 0 | 0 | 10809997 | 0 | 0 | 38 |
| 8096 | 138000 | 0 | 1053 | 0 | 0 | 1046 | 0 | 0 | 39 |
| 18.976 | 88.926 | 0.000 | 3.485 | 0.000 | 0.000 | 2.709 | 0.000 | 0.000 | 40 |
| 19.191 | 88.926 | 0.000 | 3.485 | 0.000 | 0.000 | 2.709 | 0.000 | 0.000 | 41 |
| 1.185 | 15.343 | 1.205 | 3.309 | 0.000 | 0.000 | 2.590 | 0.000 | 0.000 | 42 |
| 0.016 | 0.000 | 0.016 | 0.058 | 0.000 | 0.000 | 0.019 | 0.000 | 0.000 | 43 |
| 13147.486 | 18.675 | 13166.161 | 17530.143 | 0.000 | 0.000 | 7481.695 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Blundell* (b) | | | Plant Name: *Chehalis* (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Steam - Geothermal | | | Combined Cycle | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Indoor | | | Outdoor | | |
| 3 | Year Originally Constructed | 1984 | | | 2003 | | |
| 4 | Year Last Unit was Installed | 2007 | | | 2003 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 38.10 | | | 593.30 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 20 | | | 507 | | |
| 7 | Plant Hours Connected to Load | 8588 | | | 6694 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 32 | | | 477 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 20 | | | 18 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 115179000 | | | 2431536000 | | |
| 13 | Cost of Plant: Land and Land Rights | 41195596 | | | 3730527 | | |
| 14 | Structures and Improvements | 8435435 | | | 24460904 | | |
| 15 | Equipment Costs | 103009122 | | | 328898079 | | |
| 16 | Asset Retirement Costs | 2272415 | | | 1030777 | | |
| 17 | Total Cost | 154912568 | | | 358120287 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 4065.9467 | | | 603.6074 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 43503 | | | 192912 | | |
| 20 | Fuel | 0 | | | 64982881 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 265042 | | | 0 | | |
| 23 | Steam From Other Sources | 4836772 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 1934664 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 1739757 | | | 878661 | | |
| 27 | Rents | 8964 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 352874 | | | 28915 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 294801 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 194104 | | | 1693967 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 47548 | | | 0 | | |
| 34 | Total Production Expenses | 7783365 | | | 69712000 | | |
| 35 | Expenses per Net KWh | 0.0676 | | | 0.0287 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | Gas | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | MCF | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 16292784 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 1102 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 3.988 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 3.988 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 3.621 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.027 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 7380.752 | 0.000 | 0.000 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: *Gadsby Peakers* (d) | | | Plant Name: *Currant Creek* (e) | | | Plant Name: *Lake Side* (f) | | | Line No. |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |
| Gas Turbine | | | Combined Cycle | | | Combined Cycle | | | 1 |
| Outdoor | | | Outdoor | | | Outdoor | | | 2 |
| 2002 | | | 2005 | | | 2007 | | | 3 |
| 2002 | | | 2006 | | | 2007 | | | 4 |
| 181.05 | | | 566.90 | | | 591.30 | | | 5 |
| 120 | | | 561 | | | 518 | | | 6 |
| 571 | | | 8654 | | | 8193 | | | 7 |
| 0 | | | 0 | | | 0 | | | 8 |
| 119 | | | 524 | | | 546 | | | 9 |
| 0 | | | 0 | | | 0 | | | 10 |
| 0 | | | 20 | | | 31 | | | 11 |
| 19230000 | | | 2917279000 | | | 2781914000 | | | 12 |
| 0 | | | 3403277 | | | 14532275 | | | 13 |
| 4263755 | | | 44247448 | | | 35509220 | | | 14 |
| 81328508 | | | 307259168 | | | 339055599 | | | 15 |
| 0 | | | 134848 | | | 0 | | | 16 |
| 85592263 | | | 355044741 | | | 389097094 | | | 17 |
| 472.7548 | | | 626.2917 | | | 658.0367 | | | 18 |
| 0 | | | 60872 | | | 47328 | | | 19 |
| 1160580 | | | 64056541 | | | 64738243 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 0 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 734954 | | | 1747075 | | | 2341763 | | | 25 |
| 0 | | | 1021373 | | | 496509 | | | 26 |
| 0 | | | 0 | | | 0 | | | 27 |
| 0 | | | 0 | | | 0 | | | 28 |
| 0 | | | 0 | | | 0 | | | 29 |
| 58078 | | | 420484 | | | 909310 | | | 30 |
| 0 | | | 0 | | | 0 | | | 31 |
| 307244 | | | 920033 | | | 1256397 | | | 32 |
| 123631 | | | 68252 | | | 14715 | | | 33 |
| 2384487 | | | 68294630 | | | 69804265 | | | 34 |
| 0.1240 | | | 0.0234 | | | 0.0251 | | | 35 |
| Gas | | | Gas | | | Gas | | | 36 |
| MCF | | | MCF | | | MCF | | | 37 |
| 244619 | 0 | 0 | 20700822 | 0 | 0 | 20079834 | 0 | 0 | 38 |
| 1057 | 0 | 0 | 1042 | 0 | 0 | 1045 | 0 | 0 | 39 |
| 4.744 | 0.000 | 0.000 | 3.094 | 0.000 | 0.000 | 3.224 | 0.000 | 0.000 | 40 |
| 4.744 | 0.000 | 0.000 | 3.094 | 0.000 | 0.000 | 3.224 | 0.000 | 0.000 | 41 |
| 4.489 | 0.000 | 0.000 | 2.969 | 0.000 | 0.000 | 3.085 | 0.000 | 0.000 | 42 |
| 0.060 | 0.000 | 0.000 | 0.022 | 0.000 | 0.000 | 0.023 | 0.000 | 0.000 | 43 |
| 13443.474 | 0.000 | 0.000 | 7395.894 | 0.000 | 0.000 | 7542.521 | 0.000 | 0.000 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: *Lake Side 2* (b) | | | Plant Name: (c) | | |
|---|---|---|---|---|---|---|---|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Combined Cycle | | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Outdoor | | | | | |
| 3 | Year Originally Constructed | 2014 | | | | | |
| 4 | Year Last Unit was Installed | 2014 | | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 655.20 | | | 0.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 626 | | | 0 | | |
| 7 | Plant Hours Connected to Load | 6230 | | | 0 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 631 | | | 0 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 2281902000 | | | 0 | | |
| 13 | Cost of Plant: Land and Land Rights | 16794626 | | | 0 | | |
| 14 | Structures and Improvements | 53128704 | | | 0 | | |
| 15 | Equipment Costs | 569331831 | | | 0 | | |
| 16 | Asset Retirement Costs | 0 | | | 0 | | |
| 17 | Total Cost | 639255161 | | | 0 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 975.6642 | | | 0 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 54696 | | | 0 | | |
| 20 | Fuel | 55984255 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 3127779 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 574681 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 957626 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 378560 | | | 0 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 15451 | | | 0 | | |
| 34 | Total Production Expenses | 61093048 | | | 0 | | |
| 35 | Expenses per Net KWh | 0.0268 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Gas | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | MCF | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 16958632 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 1044 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 3.301 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 3.301 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 3.162 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.025 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 7758.462 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

***Schedule Page: 402 Line No.: -1 Column: b***

The Cholla Plant is operated by Arizona Public Service Company and is jointly owned. PacifiCorp owns 100% of Unit No. 4 and 49.53% of common facilities. Data reported represents PacifiCorp's share.

In December 2019, PacifiCorp initiated steps toward retiring Cholla Unit No. 4 by December 31, 2020.

***Schedule Page: 402 Line No.: -1 Column: c***

The Colstrip Plant is operated by Talen Montana, LLC and is jointly owned. PacifiCorp owns a 10.0% share of Colstrip Plant Unit Nos. 3 and 4. Data reported represents PacifiCorp's share.

***Schedule Page: 403 Line No.: -1 Column: d***

The Craig Plant is operated by Tri-State Generation and Transmission Association, Inc. and is jointly owned. PacifiCorp owns a 19.28% share of Craig Plant Unit Nos. 1 and 2 and 12.86% of common facilities. Data reported represents PacifiCorp's share.

***Schedule Page: 403 Line No.: -1 Column: f***

The Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. PacifiCorp owns a 24.5% (45 MW) share of Hayden Unit No. 1, a 12.6% (33 MW) share of Hayden Unit No. 2 and 17.5% of common facilities. Data reported represents PacifiCorp's share.

***Schedule Page: 402 Line No.: 11 Column: b***

PacifiCorp does not have employees at the Cholla Plant.

***Schedule Page: 402 Line No.: 11 Column: c***

PacifiCorp does not have employees at the Colstrip Plant.

***Schedule Page: 403 Line No.: 11 Column: d***

PacifiCorp does not have employees at the Craig Plant.

***Schedule Page: 403 Line No.: 11 Column: f***

PacifiCorp does not have employees at the Hayden Plant.

***Schedule Page: 403 Line No.: 20 Column: d***

Amount includes intercompany profits.

***Schedule Page: 402.1 Line No.: -1 Column: b***

Hunter Unit No. 1 is operated by PacifiCorp and is jointly owned by PacifiCorp and Utah Municipal Power Agency with an undivided interest of 93.75% and 6.25%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2019 were $1.2 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

***Schedule Page: 402.1 Line No.: -1 Column: c***

Hunter Unit No. 2 is operated by PacifiCorp and is jointly owned by PacifiCorp, Deseret Power Electric Cooperative and Utah Associated Municipal Power Systems, each with an undivided interest of 60.31%, 25.108% and 14.582%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2019 were $11.8 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

FOOTNOTE DATA

***Schedule Page: 403.1 Line No.: -1 Column: e***
Refer to Hunter Unit Nos. 1, 2 and 3 for each unit's plant statistics.

***Schedule Page: 402.1 Line No.: 11 Column: b***
Refer to Hunter - Total Plant for the average number of employees.

***Schedule Page: 402.1 Line No.: 11 Column: c***
Refer to Hunter - Total Plant for the average number of employees.

***Schedule Page: 403.1 Line No.: 11 Column: d***
Refer to Hunter - Total Plant for the average number of employees.

***Schedule Page: 402.2 Line No.: -1 Column: b***
The Jim Bridger Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 66.67% and 33.33%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2019 were $30.9 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

***Schedule Page: 402.2 Line No.: -1 Column: c***
On January 30, 2019, Naughton Unit No. 3 (280 MW) was removed from service as a coal-fueled generating unit and will be converted to a natural gas-fueled generation resource that is expected to be completed, including all required regulatory notices and filings, by the end of 2020.

***Schedule Page: 403.2 Line No.: -1 Column: d***
The Wyodak Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Black Hills Corporation with an undivided interest of 80% and 20%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2019 were $3.9 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

***Schedule Page: 403.2 Line No.: -1 Column: f***
The Hermiston Plant is operated by Hermiston Generating Company, L.P. and is jointly owned. PacifiCorp owns a 50.0% share of the Hermiston Plant. Data reported represents PacifiCorp's share.

***Schedule Page: 403.2 Line No.: 11 Column: f***
PacifiCorp does not have employees at the Hermiston Plant.

***Schedule Page: 402.2 Line No.: 20 Column: b***
Amount includes intercompany profits.

***Schedule Page: 402.3 Line No.: -1 Column: b***
All or some of the renewable energy attributes associated with generation from the Blundell generating facility may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

***Schedule Page: 403.3 Line No.: 11 Column: d***
Refer to the Gadsby Steam Plant for the average number of employees.

***Schedule Page: 402.4 Line No.: 11 Column: b***
Refer to the Lake Side Plant for the average number of employees.

FOOTNOTE DATA

***Schedule Page: 402 Line No.: 36 Column: b2***
Cholla Plant - Fuel oil is used for start-up purposes.

***Schedule Page: 402 Line No.: 36 Column: c2***
Colstrip Plant - Fuel oil is used for start-up purposes.

***Schedule Page: 402 Line No.: 36 Column: d2***
Craig Plant - Fuel oil is used for start-up purposes.

***Schedule Page: 402 Line No.: 36 Column: e2***
Dave Johnston Plant - Fuel oil is used for start-up purposes.

***Schedule Page: 402 Line No.: 36 Column: f2***
Hayden Plant - Fuel oil is used for start-up purposes.

***Schedule Page: 402.1 Line No.: 36 Column: b2***
Hunter Plant, Unit No. 1 - Fuel oil is used for start-up purposes.

***Schedule Page: 402.1 Line No.: 36 Column: c2***
Hunter Plant, Unit No. 2 - Fuel oil is used for start-up purposes.

***Schedule Page: 402.1 Line No.: 36 Column: d2***
Hunter Plant, Unit No. 3 - Fuel oil is used for start-up purposes.

***Schedule Page: 402.1 Line No.: 36 Column: e2***
Hunter - Total Plant - Fuel oil is used for start-up purposes.

***Schedule Page: 402.1 Line No.: 36 Column: f2***
Huntington Plant - Fuel oil is used for start-up purposes.

***Schedule Page: 402.2 Line No.: 36 Column: b2***
Jim Bridger Plant - Fuel oil is used for start-up purposes.

***Schedule Page: 402.2 Line No.: 36 Column: d2***
Wyodak Plant - Fuel oil is used for start-up purposes.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item (a) | FERC Licensed Project No. 14803<br>Plant Name: Copco No. 1 (b) | FERC Licensed Project No. 14803<br>Plant Name: Copco No. 2 (c) |
|---|---|---|---|
| | | | |
| | | | |
| 1 | Kind of Plant (Run-of-River or Storage) | Storage | Run-of-River |
| 2 | Plant Construction type (Conventional or Outdoor) | Conventional | Conventional |
| 3 | Year Originally Constructed | 1918 | 1925 |
| 4 | Year Last Unit was Installed | 1922 | 1925 |
| 5 | Total installed cap (Gen name plate Rating in MW) | 20.00 | 27.00 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 26 | 33 |
| 7 | Plant Hours Connect to Load | 5,648 | 5,677 |
| 8 | Net Plant Capability (in megawatts) | | |
| 9 | (a) Under Most Favorable Oper Conditions | 28 | 34 |
| 10 | (b) Under the Most Adverse Oper Conditions | 28 | 34 |
| 11 | Average Number of Employees | 1 | 2 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 85,841,000 | 108,585,000 |
| 13 | Cost of Plant | | |
| 14 | Land and Land Rights | 107,019 | 20,914 |
| 15 | Structures and Improvements | 2,106,958 | 2,556,192 |
| 16 | Reservoirs, Dams, and Waterways | 3,374,971 | 3,134,323 |
| 17 | Equipment Costs | 5,713,067 | 10,514,919 |
| 18 | Roads, Railroads, and Bridges | 133,348 | 551,687 |
| 19 | Asset Retirement Costs | 0 | 0 |
| 20 | TOTAL cost (Total of 14 thru 19) | 11,435,363 | 16,778,035 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 571.7682 | 621.4087 |
| 22 | Production Expenses | | |
| 23 | Operation Supervision and Engineering | 21,216 | 28,641 |
| 24 | Water for Power | 0 | 0 |
| 25 | Hydraulic Expenses | 1,048 | 1,414 |
| 26 | Electric Expenses | 0 | 0 |
| 27 | Misc Hydraulic Power Generation Expenses | 1,077,576 | 1,243,258 |
| 28 | Rents | 120,695 | 162,938 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 2,787 | 3,395 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 12,324 | 898 |
| 32 | Maintenance of Electric Plant | 101,694 | 6,866 |
| 33 | Maintenance of Misc Hydraulic Plant | 15,425 | 20,823 |
| 34 | Total Production Expenses (total 23 thru 33) | 1,352,765 | 1,468,233 |
| 35 | Expenses per net KWh | 0.0158 | 0.0135 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 1927<br>Plant Name: Clearwater No. 1<br>(d) | FERC Licensed Project No. 1927<br>Plant Name: Clearwater No. 2<br>(e) | FERC Licensed Project No. 2420<br>Plant Name: Cutler<br>(f) | Line No. |
|---|---|---|---|
| | | | |
| | | | |
| Run-of-River | Run-of-River | Storage | 1 |
| Outdoor | Outdoor | Conventional | 2 |
| 1953 | 1953 | 1927 | 3 |
| 1953 | 1953 | 1927 | 4 |
| 15.00 | 26.00 | 30.00 | 5 |
| 9 | 16 | 29 | 6 |
| 6,725 | 8,548 | 7,293 | 7 |
| | | | 8 |
| 18 | 31 | 29 | 9 |
| 18 | 31 | 29 | 10 |
| 1 | 1 | 3 | 11 |
| 26,356,000 | 35,821,000 | 90,186,000 | 12 |
| | | | 13 |
| 0 | 0 | 3,511,105 | 14 |
| 1,500,707 | 2,442,850 | 4,712,789 | 15 |
| 5,185,834 | 14,820,860 | 10,043,511 | 16 |
| 1,407,764 | 2,198,202 | 15,038,961 | 17 |
| 50,817 | 250,151 | 590,232 | 18 |
| 0 | 0 | 0 | 19 |
| 8,145,122 | 19,712,063 | 33,896,598 | 20 |
| 543.0081 | 758.1563 | 1,129.8866 | 21 |
| | | | 22 |
| 21,753 | 29,046 | 129,376 | 23 |
| 338 | 586 | 0 | 24 |
| 34,567 | 59,916 | 114,728 | 25 |
| 0 | 0 | 0 | 26 |
| 326,338 | 456,212 | 1,428,546 | 27 |
| 62,093 | 107,628 | 18,011 | 28 |
| 0 | 0 | 0 | 29 |
| 21,528 | 37,586 | 0 | 30 |
| 7,297 | 10,946 | 5,682 | 31 |
| 54,360 | 7,042 | 16,407 | 32 |
| 72,409 | 125,599 | 334,104 | 33 |
| 600,683 | 834,561 | 2,046,854 | 34 |
| 0.0228 | 0.0233 | 0.0227 | 35 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item<br>(a) | FERC Licensed Project No. 1927<br>Plant Name: Fish Creek<br>(b) | FERC Licensed Project No. 20<br>Plant Name: Grace<br>(c) |
|---|---|---|---|
| | | | |
| | | | |
| 1 | Kind of Plant (Run-of-River or Storage) | Run-of-River | Storage |
| 2 | Plant Construction type (Conventional or Outdoor) | Outdoor | Conventional |
| 3 | Year Originally Constructed | 1952 | 1908 |
| 4 | Year Last Unit was Installed | 1952 | 1923 |
| 5 | Total installed cap (Gen name plate Rating in MW) | 11.00 | 33.00 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 10 | 28 |
| 7 | Plant Hours Connect to Load | 2,657 | 8,471 |
| 8 | Net Plant Capability (in megawatts) | | |
| 9 | (a) Under Most Favorable Oper Conditions | 10 | 33 |
| 10 | (b) Under the Most Adverse Oper Conditions | 10 | 33 |
| 11 | Average Number of Employees | 1 | 5 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 20,911,000 | 80,378,000 |
| 13 | Cost of Plant | | |
| 14 | Land and Land Rights | 0 | 62,169 |
| 15 | Structures and Improvements | 1,764,935 | 2,959,781 |
| 16 | Reservoirs, Dams, and Waterways | 12,462,362 | 13,006,415 |
| 17 | Equipment Costs | 2,993,343 | 5,845,562 |
| 18 | Roads, Railroads, and Bridges | 533,015 | 546,915 |
| 19 | Asset Retirement Costs | 0 | 0 |
| 20 | TOTAL cost (Total of 14 thru 19) | 17,753,655 | 22,420,842 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 1,613.9686 | 679.4195 |
| 22 | Production Expenses | | |
| 23 | Operation Supervision and Engineering | 12,289 | 125,312 |
| 24 | Water for Power | 248 | 0 |
| 25 | Hydraulic Expenses | 25,349 | 37,655 |
| 26 | Electric Expenses | 0 | 0 |
| 27 | Misc Hydraulic Power Generation Expenses | 261,016 | 1,567,742 |
| 28 | Rents | 45,535 | 12,477 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 16,389 | 17,856 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 5,999 | 91,128 |
| 32 | Maintenance of Electric Plant | 4,474 | 124,958 |
| 33 | Maintenance of Misc Hydraulic Plant | 53,100 | 86,818 |
| 34 | Total Production Expenses (total 23 thru 33) | 424,399 | 2,063,946 |
| 35 | Expenses per net KWh | 0.0203 | 0.0257 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 14803<br>Plant Name: Iron Gate<br>(d) | FERC Licensed Project No. 14803<br>Plant Name: JC Boyle<br>(e) | FERC Licensed Project No. 1927<br>Plant Name: Lemolo No. 1<br>(f) | Line No. |
|---|---|---|---|
| | | | |
| | | | |
| Storage | Storage | Storage | 1 |
| Outdoor | Outdoor | Outdoor | 2 |
| 1962 | 1958 | 1955 | 3 |
| 1962 | 1958 | 1955 | 4 |
| 18.00 | 97.98 | 31.99 | 5 |
| 19 | 76 | 30 | 6 |
| 8,471 | 6,294 | 8,298 | 7 |
| | | | 8 |
| 19 | 83 | 32 | 9 |
| 19 | 83 | 32 | 10 |
| 1 | 2 | 1 | 11 |
| 101,368,000 | 228,036,000 | 114,477,000 | 12 |
| | | | 13 |
| 341,617 | 25,845 | 0 | 14 |
| 8,516,810 | 3,807,630 | 2,940,391 | 15 |
| 17,215,786 | 15,898,657 | 15,807,139 | 16 |
| 3,206,406 | 15,631,472 | 6,726,791 | 17 |
| 1,095,742 | 972,360 | 484,046 | 18 |
| 0 | 0 | 0 | 19 |
| 30,376,361 | 36,335,964 | 25,958,367 | 20 |
| 1,687.5756 | 370.8508 | 811.4525 | 21 |
| | | | 22 |
| 1,310,374 | 166,463 | 35,738 | 23 |
| 0 | 0 | 721 | 24 |
| 943 | 4,979 | 73,720 | 25 |
| 0 | 0 | 0 | 26 |
| 1,072,544 | 1,023,745 | 710,190 | 27 |
| 108,626 | 2,305 | 132,424 | 28 |
| 0 | 0 | 0 | 29 |
| 3,282 | 88,225 | 77,412 | 30 |
| 8,566 | 23,609 | 6,840 | 31 |
| 120,412 | 214,540 | 70,001 | 32 |
| 13,882 | 131,211 | 155,188 | 33 |
| 2,638,629 | 1,655,077 | 1,262,234 | 34 |
| 0.0260 | 0.0073 | 0.0110 | 35 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item<br>(a) | FERC Licensed Project No. 1927<br>Plant Name: Lemolo No. 2<br>(b) | FERC Licensed Project No. 935<br>Plant Name: Merwin<br>(c) |
|---|---|---|---|
| | | | |
| | | | |
| 1 | Kind of Plant (Run-of-River or Storage) | Run-of-River | Storage (Re-Reg) |
| 2 | Plant Construction type (Conventional or Outdoor) | Outdoor | Conventional |
| 3 | Year Originally Constructed | 1956 | 1931 |
| 4 | Year Last Unit was Installed | 1956 | 1958 |
| 5 | Total installed cap (Gen name plate Rating in MW) | 38.50 | 136.00 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 33 | 140 |
| 7 | Plant Hours Connect to Load | 8,711 | 8,760 |
| 8 | Net Plant Capability (in megawatts) | | |
| 9 | (a) Under Most Favorable Oper Conditions | 39 | 151 |
| 10 | (b) Under the Most Adverse Oper Conditions | 39 | 151 |
| 11 | Average Number of Employees | 1 | 1 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 143,451,000 | 337,034,000 |
| 13 | Cost of Plant | | |
| 14 | Land and Land Rights | 0 | 1,735,054 |
| 15 | Structures and Improvements | 6,296,317 | 111,143,662 |
| 16 | Reservoirs, Dams, and Waterways | 32,880,312 | 31,885,493 |
| 17 | Equipment Costs | 11,847,627 | 18,947,937 |
| 18 | Roads, Railroads, and Bridges | 1,820,580 | 4,135,655 |
| 19 | Asset Retirement Costs | 0 | 0 |
| 20 | TOTAL cost (Total of 14 thru 19) | 52,844,836 | 167,847,801 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 1,372.5931 | 1,234.1750 |
| 22 | Production Expenses | | |
| 23 | Operation Supervision and Engineering | 43,011 | 1,689,541 |
| 24 | Water for Power | 868 | 3,618 |
| 25 | Hydraulic Expenses | 88,722 | 788,143 |
| 26 | Electric Expenses | 0 | 0 |
| 27 | Misc Hydraulic Power Generation Expenses | 643,546 | 562,242 |
| 28 | Rents | 159,372 | 96,619 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 56,821 | 36,479 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 152,722 | 32,091 |
| 32 | Maintenance of Electric Plant | 15,261 | 137,630 |
| 33 | Maintenance of Misc Hydraulic Plant | 185,851 | 500,907 |
| 34 | Total Production Expenses (total 23 thru 33) | 1,346,174 | 3,847,270 |
| 35 | Expenses per net KWh | 0.0094 | 0.0114 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 1927<br>Plant Name: Toketee<br>(d) | FERC Licensed Project No. 20<br>Plant Name: Oneida<br>(e) | FERC Licensed Project No. 2630<br>Plant Name: Prospect No. 2<br>(f) | Line No. |
|---|---|---|---|
| | | | |
| | | | |
| Storage | Storage | Run-of-River | 1 |
| Conventional | Conventional | Conventional | 2 |
| 1949 | 1915 | 1928 | 3 |
| 1950 | 1920 | 1928 | 4 |
| 42.50 | 30.00 | 32.00 | 5 |
| 43 | 17 | 36 | 6 |
| 8,555 | 8,759 | 8,656 | 7 |
| | | | 8 |
| 45 | 28 | 36 | 9 |
| 45 | 28 | 36 | 10 |
| 1 | 2 | 1 | 11 |
| 193,356,000 | 51,274,000 | 190,315,000 | 12 |
| | | | 13 |
| 0 | 283,870 | 105,168 | 14 |
| 4,381,649 | 2,319,787 | 4,238,499 | 15 |
| 12,846,444 | 8,536,133 | 35,368,390 | 16 |
| 6,271,807 | 15,673,315 | 7,376,960 | 17 |
| 502,952 | 662,757 | 533,423 | 18 |
| 0 | 0 | 0 | 19 |
| 24,002,852 | 27,475,862 | 47,622,440 | 20 |
| 564.7730 | 915.8621 | 1,488.2013 | 21 |
| | | | 22 |
| 71,088 | 90,472 | 394,402 | 23 |
| 958 | 0 | 12,490 | 24 |
| 97,942 | 34,232 | 1,626 | 25 |
| 0 | 0 | 0 | 26 |
| 736,778 | 849,267 | 712,142 | 27 |
| 175,933 | 10,751 | 40,113 | 28 |
| 0 | 0 | 260 | 29 |
| 67,843 | 0 | 64,842 | 30 |
| 12,989 | 7,436 | 200,591 | 31 |
| 117,837 | 77,027 | 99,617 | 32 |
| 205,165 | 57,958 | 438,020 | 33 |
| 1,486,533 | 1,127,143 | 1,964,103 | 34 |
| 0.0077 | 0.0220 | 0.0103 | 35 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item<br>(a) | FERC Licensed Project No. 1927<br>Plant Name: Slide Creek<br>(b) | FERC Licensed Project No. 20<br>Plant Name: Soda<br>(c) |
|---|---|---|---|
| | | | |
| | | | |
| 1 | Kind of Plant (Run-of-River or Storage) | Run-of-River | Storage |
| 2 | Plant Construction type (Conventional or Outdoor) | Outdoor | Conventional |
| 3 | Year Originally Constructed | 1951 | 1924 |
| 4 | Year Last Unit was Installed | 1951 | 1924 |
| 5 | Total installed cap (Gen name plate Rating in MW) | 18.00 | 14.45 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 15 | 7 |
| 7 | Plant Hours Connect to Load | 7,857 | 7,697 |
| 8 | Net Plant Capability (in megawatts) | | |
| 9 | (a) Under Most Favorable Oper Conditions | 18 | 14 |
| 10 | (b) Under the Most Adverse Oper Conditions | 18 | 14 |
| 11 | Average Number of Employees | 1 | 2 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 46,271,000 | 20,509,000 |
| 13 | Cost of Plant | | |
| 14 | Land and Land Rights | 0 | 511,083 |
| 15 | Structures and Improvements | 2,205,575 | 1,325,982 |
| 16 | Reservoirs, Dams, and Waterways | 14,883,968 | 11,107,798 |
| 17 | Equipment Costs | 8,978,518 | 5,446,933 |
| 18 | Roads, Railroads, and Bridges | 582,653 | 0 |
| 19 | Asset Retirement Costs | 0 | 0 |
| 20 | TOTAL cost (Total of 14 thru 19) | 26,650,714 | 18,391,796 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 1,480.5952 | 1,272.7887 |
| 22 | Production Expenses | | |
| 23 | Operation Supervision and Engineering | 24,905 | 42,220 |
| 24 | Water for Power | 406 | 0 |
| 25 | Hydraulic Expenses | 41,480 | 15,975 |
| 26 | Electric Expenses | 0 | 0 |
| 27 | Misc Hydraulic Power Generation Expenses | 351,691 | 466,712 |
| 28 | Rents | 74,512 | 5,077 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 28,288 | 60 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 20,519 | 3,591 |
| 32 | Maintenance of Electric Plant | 89,618 | 30,637 |
| 33 | Maintenance of Misc Hydraulic Plant | 86,891 | 27,047 |
| 34 | Total Production Expenses (total 23 thru 33) | 718,310 | 591,319 |
| 35 | Expenses per net KWh | 0.0155 | 0.0288 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 1927<br>Plant Name: Soda Springs<br>(d) | FERC Licensed Project No. 2111<br>Plant Name: Swift No. 1<br>(e) | FERC Licensed Project No. 2071<br>Plant Name: Yale<br>(f) | Line No. |
|---|---|---|---|
| | | | |
| | | | |
| Storage (Re-Reg) | Storage | Storage | 1 |
| Outdoor | Conventional | Conventional | 2 |
| 1952 | 1958 | 1953 | 3 |
| 1952 | 1958 | 1953 | 4 |
| 11.00 | 240.00 | 134.00 | 5 |
| 12 | 243 | 164 | 6 |
| 7,863 | 4,399 | 5,291 | 7 |
| | | | 8 |
| 12 | 264 | 164 | 9 |
| 12 | 264 | 164 | 10 |
| 2 | 1 | 1 | 11 |
| 38,101,000 | 369,084,000 | 370,023,000 | 12 |
| | | | 13 |
| 0 | 17,912,070 | 8,363,013 | 14 |
| 4,306,658 | 71,477,347 | 17,641,394 | 15 |
| 90,257,199 | 48,366,872 | 35,024,807 | 16 |
| 2,624,544 | 25,269,498 | 18,290,672 | 17 |
| 2,089,012 | 1,319,865 | 2,045,631 | 18 |
| 0 | 0 | 0 | 19 |
| 99,277,413 | 164,345,652 | 81,365,517 | 20 |
| 9,025.2194 | 684.7736 | 607.2054 | 21 |
| | | | 22 |
| 12,289 | 2,948,946 | 1,576,354 | 23 |
| 248 | 6,384 | 3,564 | 24 |
| 112,090 | 1,636,070 | 776,553 | 25 |
| 0 | 0 | 0 | 26 |
| 435,622 | 404,476 | 486,488 | 27 |
| 45,535 | 170,475 | 95,182 | 28 |
| 0 | 0 | 0 | 29 |
| 16,506 | 32,253 | 24,888 | 30 |
| 87,988 | 114,965 | 75,687 | 31 |
| 105,167 | 175,100 | 84,677 | 32 |
| 61,413 | 854,965 | 478,730 | 33 |
| 876,858 | 6,343,634 | 3,602,123 | 34 |
| 0.0230 | 0.0172 | 0.0097 | 35 |

***Schedule Page: 406 Line No.: -1 Column: b***

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

***Schedule Page: 406 Line No.: 1 Column: b***

Copco No. 1 - Pondage for peaking - storage, Upper Klamath Lake

***Schedule Page: 406 Line No.: 1 Column: d***

Clearwater No. 1 - Forebay for peaking

***Schedule Page: 406 Line No.: 1 Column: e***

Clearwater No. 2 - Forebay for peaking

***Schedule Page: 406.1 Line No.: 1 Column: b***

Fish Creek - Forebay for peaking

***Schedule Page: 406.1 Line No.: 1 Column: d***

Iron Gate - Storage for regulation

***Schedule Page: 406.1 Line No.: 1 Column: e***

JC Boyle - Pondage for peaking - storage, Upper Klamath Lake

***Schedule Page: 406.1 Line No.: 1 Column: f***

Lemolo No. 1 - Storage, Lemolo Lake

***Schedule Page: 406.2 Line No.: 1 Column: b***

Lemolo No. 2 - Storage, Lemolo Lake

***Schedule Page: 406.2 Line No.: 1 Column: d***

Toketee - Pondage for peaking - storage, Lemolo Lake

***Schedule Page: 406.2 Line No.: 1 Column: f***

Prospect No. 2 - Forebay for peaking

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (In MW) (c) | Net Peak Demand MW (60 min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) |
|---|---|---|---|---|---|---|
| 1 | Hydroelectric: Licensed Proj. No. | | | | | |
| 2 | Ashton 2381 | 1917 | 6.85 | 7.0 | 39,649,000 | 34,004,801 |
| 3 | Bend | 1913 | 1.11 | 1.0 | 1,559,000 | 2,515,771 |
| 4 | Big Fork 2652 | 1910 | 4.15 | 4.6 | 27,204,000 | 9,678,829 |
| 5 | Eagle Point | 1957 | 2.81 | 2.8 | 16,812,000 | 2,011,617 |
| 6 | East Side 2082 | 1924 | 3.20 | | | 1,991,695 |
| 7 | Fall Creek 2082 | 1903 | 2.20 | 2.0 | 6,046,000 | 2,138,474 |
| 8 | Granite | 1896 | 2.00 | 1.2 | 6,719,000 | 5,261,269 |
| 9 | Gunlock | 1917 | 0.75 | 0.5 | 1,782,000 | 683,045 |
| 10 | Last Chance | 1983 | 1.73 | 1.4 | 4,695,000 | 3,176,847 |
| 11 | Paris 703 | 1910 | 0.72 | 0.7 | 2,489,000 | 459,978 |
| 12 | Pioneer 2722 | 1897 | 5.00 | 4.0 | 21,353,000 | 11,654,674 |
| 13 | Prospect No. 1 2630 | 1912 | 3.76 | 4.6 | 8,511,000 | 5,344,452 |
| 14 | Prospect No. 3 2337 | 1932 | 7.20 | 7.0 | 23,624,000 | 9,256,486 |
| 15 | Prospect No. 4 2630 | 1944 | 1.00 | 0.9 | 1,817,000 | 2,518,127 |
| 16 | Sand Cove | 1926 | 0.80 | 0.5 | 1,820,000 | 1,139,789 |
| 17 | Stairs 597 | 1895 | 1.00 | 1.2 | 5,771,000 | 1,952,878 |
| 18 | Veyo | 1920 | 0.50 | 0.3 | 774,000 | 898,464 |
| 19 | Viva Naughton | 1986 | 0.74 | 0.1 | 590,000 | 1,232,115 |
| 20 | Wallowa Falls 308 | 1921 | 1.10 | 1.1 | 2,745,000 | 3,796,648 |
| 21 | Weber 1744 | 1911 | 3.85 | 2.0 | 14,064,000 | 3,892,817 |
| 22 | West Side 2082 | 1908 | 0.60 | 1.0 | -19,000 | 478,946 |
| 23 | Keno Regulating Dam 2082 | | | | | 7,684,061 |
| 24 | Upper Klamath Lake 2082 | | | | | 3,849,552 |
| 25 | North Umpqua 1927 | | | | | 17,125,400 |
| 26 | | | | | | |
| 27 | Pumping Plant: | | | | | |
| 28 | Lifton | 1917 | -2.80 | -2.0 | -2,155,000 | 19,551,056 |
| 29 | | | | | | |
| 30 | Wind: | | | | | |
| 31 | Dunlap Ranch 1 | 2010 | 111.00 | 111.0 | 384,833,000 | 243,396,368 |
| 32 | Foote Creek | 1999 | 41.40 | 35.0 | 107,369,000 | 48,338,925 |
| 33 | Glenrock | 2008 | 99.00 | 100.0 | 276,714,000 | 190,998,327 |
| 34 | Glenrock III | 2009 | 39.00 | 39.0 | 106,250,000 | 80,657,757 |
| 35 | Rolling Hills | 2009 | 99.00 | 100.0 | 267,528,000 | 195,865,109 |
| 36 | Goodnoe Hills | 2008 | 94.00 | 90.0 | 47,965,000 | 157,081,152 |
| 37 | Leaning Juniper 1 | 2006 | 100.50 | 100.0 | 98,159,000 | 176,413,273 |
| 38 | Marengo | 2007 | 140.40 | 120.0 | 143,441,000 | 246,917,949 |
| 39 | Marengo II | 2008 | 70.20 | 66.0 | 91,293,000 | 131,515,092 |
| 40 | Seven Mile Hill | 2008 | 99.00 | 99.0 | 320,975,000 | 187,112,396 |
| 41 | Seven Mile Hill II | 2008 | 19.50 | 19.5 | 64,968,000 | 38,261,389 |
| 42 | High Plains | 2009 | 99.00 | 99.0 | 235,562,000 | 190,134,438 |
| 43 | McFadden Ridge I | 2009 | 28.50 | 28.5 | 75,204,000 | 52,540,131 |
| 44 | | | | | | |
| 45 | Solar: | | | | | |
| 46 | Black Cap | 2012 | 2.00 | 2.0 | 3,289,000 | 74,986 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents (per Million Btu) (l) | Line No. |
|---|---|---|---|---|---|---|
| | | Fuel (i) | Maintenance (j) | | | |
| | | | | | | 1 |
| 5,075,343 | 454,176 | | 149,232 | Water | | 2 |
| 2,266,460 | 90,798 | | 3,403 | Water | | 3 |
| 2,332,248 | 323,530 | | 113,408 | Water | | 4 |
| 715,878 | 305,682 | | 103,622 | Water | | 5 |
| 622,405 | 33,683 | | 66,449 | Water | | 6 |
| 972,034 | 173,202 | | 29,749 | Water | | 7 |
| 2,630,635 | 197,363 | | 11,865 | Water | | 8 |
| 910,727 | 37,008 | | 51,952 | Water | | 9 |
| 1,836,328 | 113,004 | | 13,325 | Water | | 10 |
| 638,858 | 74,596 | | 10,677 | Water | | 11 |
| 2,330,935 | 411,057 | | 81,454 | Water | | 12 |
| 1,421,397 | 138,550 | | 121,261 | Water | | 13 |
| 1,285,623 | 334,353 | | 171,900 | Water | | 14 |
| 2,518,127 | 39,552 | | 29,665 | Water | | 15 |
| 1,424,736 | 46,935 | | 83,633 | Water | | 16 |
| 1,952,878 | 223,418 | | 5,703 | Water | | 17 |
| 1,796,928 | 39,917 | | 332,212 | Water | | 18 |
| 1,665,020 | 9,671 | | 63,984 | Water | | 19 |
| 3,451,498 | 315,587 | | 41,479 | Water | | 20 |
| 1,011,121 | 162,881 | | 53,199 | Water | | 21 |
| 798,243 | 8,372 | | 70,879 | Water | | 22 |
| | 14,160 | | 8,223 | | | 23 |
| | 288,327 | | 110,123 | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| -6,982,520 | 227,024 | | 29,733 | Water | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| 2,192,760 | 367,926 | | 1,190,706 | Wind | | 31 |
| 1,167,607 | 1,192,666 | | 1,250,631 | Wind | | 32 |
| 1,929,276 | 191,664 | | 740,767 | Wind | | 33 |
| 2,068,148 | 78,135 | | 382,682 | Wind | | 34 |
| 1,978,435 | 192,248 | | 1,247,565 | Wind | | 35 |
| 1,671,076 | 958,589 | | 484,223 | Wind | | 36 |
| 1,755,356 | 1,133,720 | | 272,243 | Wind | | 37 |
| 1,758,675 | 737,176 | | 893,869 | Wind | | 38 |
| 1,873,434 | 465,922 | | 445,604 | Wind | | 39 |
| 1,890,024 | 791,847 | | 551,715 | Wind | | 40 |
| 1,962,123 | 54,683 | | 105,554 | Wind | | 41 |
| 1,920,550 | 1,014,346 | | 814,274 | Wind | | 42 |
| 1,843,513 | 290,190 | | 289,526 | Wind | | 43 |
| | | | | | | 44 |
| | | | | | | 45 |
| 37,493 | 487,066 | | | Solar | | 46 |

***Schedule Page: 410 Line No.: 1 Column: a***

Common river system costs for the operation of these facilities are allocated to each plant based upon the unit’s name plate rating.

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

***Schedule Page: 410 Line No.: 6 Column: a***

The East Side plant was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

***Schedule Page: 410 Line No.: 22 Column: a***

The West Side plant generation supplies station use and was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

***Schedule Page: 410 Line No.: 23 Column: a***

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

***Schedule Page: 410 Line No.: 24 Column: a***

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, JC Boyle and Iron Gate).

***Schedule Page: 410 Line No.: 25 Column: a***

Represents facilities that support the North Umpqua River system projects. All common roads, employee houses, control equipment, etc. are included in this account.

***Schedule Page: 410 Line No.: 28 Column: a***

Used in regulating the release of water from Bear Lake and in maintaining proper water surface level in the Bear River near St. Charles, Idaho.

***Schedule Page: 410 Line No.: 30 Column: a***

Common costs for the operation of these facilities are allocated to each plant based upon the unit’s name plate rating.

This footnote applies to all wind-powered generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

***Schedule Page: 410 Line No.: 32 Column: a***

In July 2019, PacifiCorp completed a transaction with Eugene Water & Electric Board to acquire the remaining undivided interest in the Foote Creek I joint-owned wind generating facility. For further discussion, refer to Item 12 in Important Changes During the Year in this Form No. 1.

***Schedule Page: 410 Line No.: 46 Column: a***

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | Structure (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | | | | | | | | |
| 2 | ALVEY, OR | DIXONVILLE 500kV, OR | 500.00 | 500.00 | Steel Tower | 58.00 | | 1 |
| 3 | CAPTAIN JACK, OR | MALIN, OR | 500.00 | 500.00 | Steel Tower | 7.00 | | 1 |
| 4 | DIXONVILLE, OR | MERIDIAN, OR | 500.00 | 500.00 | Steel Tower | 74.00 | | 1 |
| 5 | KLAMATH CO-GEN, OR | CAPTAIN JACK, OR | 500.00 | 500.00 | Steel Tower | 26.00 | | 1 |
| 6 | MALIN, OR | PG&E ROUND MTN, CA | 500.00 | 500.00 | Steel Tower | 47.00 | | 1 |
| 7 | MERIDIAN, OR | KLAMATH CO-GEN, OR | 500.00 | 500.00 | Steel Tower | 58.00 | | 1 |
| 8 | MIDPOINT, ID | MALIN, OR | 500.00 | 500.00 | Steel Tower | 447.00 | | 1 |
| 9 | COLSTRIP 4, MT | SWITCHYARD, MT | 500.00 | 500.00 | Steel Tower | 1.00 | | 1 |
| 10 | COLSTRIP, MT | BROADVIEW A, MT | 500.00 | 500.00 | Steel Tower | 112.00 | | 1 |
| 11 | COLSTRIP, MT | BROADVIEW B, MT | 500.00 | 500.00 | Steel Tower | 116.00 | | 1 |
| 12 | BROADVIEW, MT | TOWNSEND A, MT | 500.00 | 500.00 | Steel Tower | 133.00 | | 1 |
| 13 | BROADVIEW, MT | TOWNSEND B, MT | 500.00 | 500.00 | Steel Tower | 133.00 | | 1 |
| 14 | 500kV costs and expenses | | | | | | | |
| 15 | Subtotal 500kV | | | | | 1,212.00 | | 12 |
| 16 | | | | | | | | |
| 17 | 90TH SOUTH, UT | CAMP WILLIAMS #3, UT | 345.00 | 345.00 | Steel - SP | 11.00 | | 1 |
| 18 | 90TH SOUTH, UT | CAMP WILLIAMS #4, UT | 345.00 | 345.00 | Steel - SP | | 11.00 | 1 |
| 19 | 90TH SOUTH, UT | CAMP WILLIAMS #1, UT | 345.00 | 345.00 | Steel - SP | 11.00 | | 1 |
| 20 | 90TH SOUTH, UT | TERMINAL, UT | 345.00 | 345.00 | Steel - SP | | 16.00 | 1 |
| 21 | BEN LOMOND, UT | POPULUS #1, ID | 345.00 | 345.00 | Steel - SP | | 82.00 | 1 |
| 22 | BEN LOMOND, UT | POPULUS #2, ID | 345.00 | 345.00 | Steel - SP | 86.00 | | 1 |
| 23 | BEN LOMOND, UT | CAMP WILLIAMS, UT | 345.00 | 345.00 | Steel - SP | 69.00 | | 1 |
| 24 | BEN LOMOND, UT | TERMINAL #2, UT | 345.00 | 345.00 | Steel - SP | 47.00 | | 1 |
| 25 | BEN LOMOND, UT | TERMINAL #1, UT | 345.00 | 345.00 | Steel - SP | | 47.00 | 1 |
| 26 | BORAH, ID | MIDPOINT #1, ID | 345.00 | 345.00 | Wood - H | 83.00 | | 1 |
| 27 | BORAH, ID | MIDPOINT #2, ID | 345.00 | 345.00 | Wood - H | 78.00 | | 1 |
| 28 | CAMP WILLIAMS, UT | MONA #3, UT | 345.00 | 345.00 | Wood - H | 47.00 | | 1 |
| 29 | CAMP WILLIAMS, UT | MONA #1, UT | 345.00 | 345.00 | Wood - H | 47.00 | | 1 |
| 30 | CAMP WILLIAMS, UT | MONA #2, UT | 345.00 | 345.00 | Steel Tower | 47.00 | | 1 |
| 31 | CAMP WILLIAMS, UT | MONA #4 UT | 345.00 | 345.00 | Steel Tower | 5.00 | 42.00 | 1 |
| 32 | CLOVER, UT | OQUIRRH, UT | 345.00 | 345.00 | Steel Tower | 100.00 | | 1 |
| 33 | CURRANT CREEK, UT | MONA, UT | 345.00 | 345.00 | Steel - SP | 1.00 | | 1 |
| 34 | EMERY, UT | CAMP WILLIAMS, UT | 345.00 | 345.00 | Steel Tower | 121.00 | | 1 |
| 35 | EMERY, UT | HUNTINGTON, UT | 345.00 | 345.00 | Wood - H | 20.00 | | 1 |
| 36 | | | | | TOTAL | 16,965.00 | 651.00 | 288 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| 3-2250 AAC /91 | | | | | | | | 2 |
| 3-1272 ACSR 36/1 | | | | | | | | 3 |
| 3-1272 ACSR 36/1 | | | | | | | | 4 |
| 3-1272 ACSR 54/19 | | | | | | | | 5 |
| 3-1852 ACSR 51/27 | | | | | | | | 6 |
| 3-1272 ACSR 54/19 | | | | | | | | 7 |
| 3-1272 ACSR 36/1 | | | | | | | | 8 |
| 795 KCM ACSR | | | | | | | | 9 |
| 795 ACSR 26/7 | | | | | | | | 10 |
| 795 ACSR 26/7 | | | | | | | | 11 |
| 795 ACSR 26/7 | | | | | | | | 12 |
| 795 ACSR 26/7 | | | | | | | | 13 |
| | 13,339,699 | 236,936,844 | 250,276,543 | 3,358 | 1,601,934 | 316,379 | 1,921,671 | 14 |
| | 13,339,699 | 236,936,844 | 250,276,543 | 3,358 | 1,601,934 | 316,379 | 1,921,671 | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | | | 18 |
| 1272 ACSR 45/7 | | | | | | | | 19 |
| 1272 ACSR 45/7 | | | | | | | | 20 |
| 1272 ACSR 45/7 | | | | | | | | 21 |
| 1272 ACSR 45/7 | | | | | | | | 22 |
| 1272 ACSR 45/7 | | | | | | | | 23 |
| 1272 ACSR 45/7 | | | | | | | | 24 |
| 1272 ACSR 45/7 | | | | | | | | 25 |
| 1272 ACSR 45/7 | | | | | | | | 26 |
| 1272 ACSR 45/7 | | | | | | | | 27 |
| 954 ACSR 45/7 | | | | | | | | 28 |
| 1272 ACSR 45/7 | | | | | | | | 29 |
| 954 ACSR 45/7 | | | | | | | | 30 |
| 954 ACSR 45/7 | | | | | | | | 31 |
| 1949 ACSR 45/7 | | | | | | | | 32 |
| 954 ACSR 54/7 | | | | | | | | 33 |
| 1272 ACSR 45/7 | | | | | | | | 34 |
| 954 ACSR 45/7 | | | | | | | | 35 |
| | 253,528,964 | 3,620,408,197 | 3,873,937,161 | 1,089,585 | 16,258,960 | 2,244,063 | 19,592,608 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | Structure (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | EMERY, UT | SIGURD #1, UT | 345.00 | 345.00 | Steel - H | 74.00 | | 1 |
| 2 | EMERY, UT | SIGURD #2, UT | 345.00 | 345.00 | Steel - H | 75.00 | | 1 |
| 3 | FOUR CORNERS, NM | PINTO, UT | 345.00 | 345.00 | Wood - H | 101.00 | | 1 |
| 4 | GOSHEN, ID | KINPORT, ID | 345.00 | 345.00 | Wood - H | 41.00 | | 1 |
| 5 | HUNTINGTON, UT | HUNT PLANT 1, UT | 345.00 | 345.00 | Steel Tower | 1.00 | | 1 |
| 6 | HUNTINGTON, UT | HUNT PLANT 2, UT | 345.00 | 345.00 | Steel Tower | 1.00 | | 1 |
| 7 | HUNTINGTON, UT | PINTO, UT | 345.00 | 345.00 | Steel - SP | 158.00 | | 1 |
| 8 | HUNTINGTON, UT | SPANISH FORK, UT | 345.00 | 345.00 | Steel Tower | 78.00 | | 1 |
| 9 | JIM BRIDGER, WY | GOSHEN, ID | 345.00 | 345.00 | Steel Tower | 220.00 | | 1 |
| 10 | JIM BRIDGER, WY | BORAH, ID | 345.00 | 345.00 | Steel Tower | 240.00 | | 1 |
| 11 | JIM BRIDGER, WY | KINPORT, ID | 345.00 | 345.00 | Steel - SP | 234.00 | | 1 |
| 12 | KINPORT, ID | MIDPOINT, ID | 345.00 | 345.00 | Steel - SP | 113.00 | | 1 |
| 13 | MONA, UT | SIGURD #1, UT | 345.00 | 345.00 | Wood - H | 69.00 | | 1 |
| 14 | MONA, UT | SIGURD #2, UT | 345.00 | 345.00 | Steel - SP | | 69.00 | 1 |
| 15 | MONA, UT | HUNTINGTON, UT | 345.00 | 345.00 | Steel - SP | 60.00 | | 1 |
| 16 | RED BUTTE, UT | SIGURD, UT | 345.00 | 345.00 | Steel - H | 170.00 | | 1 |
| 17 | SIGURD, UT | UT-NV STATE LINE | 345.00 | 345.00 | Steel Tower | 190.00 | | 1 |
| 18 | SPANISH FORK, UT | CAMP WILLIAMS, UT | 345.00 | 345.00 | Steel - SP | | 35.00 | 1 |
| 19 | TERMINAL, UT | BORAH, ID | 345.00 | 345.00 | Wood - H | 138.00 | | 1 |
| 20 | TERMINAL, UT | BORAH, ID | 345.00 | 345.00 | Steel - SP | | 47.00 | 1 |
| 21 | TERMINAL, UT | CAMP WILLIAMS #2, UT | 345.00 | 345.00 | Steel - SP | 16.00 | 10.00 | 1 |
| 22 | TERMINAL, UT | CAMP WILLIAMS, UT | 345.00 | 345.00 | Steel Tower | | 23.00 | 1 |
| 23 | 345kV costs and expenses | | | | | | | |
| 24 | Subtotal 345kV | | | | | 2,752.00 | 382.00 | 41 |
| 25 | | | | | | | | |
| 26 | ALVEY, OR | DIXONVILLE, OR | 230.00 | 230.00 | Wood - H | 59.00 | | 1 |
| 27 | ANTELOPE, ID | ANACONDA, MT | 230.00 | 230.00 | Wood - H | 76.00 | | 1 |
| 28 | ANTELOPE, ID | LOST RIVER, ID | 230.00 | 230.00 | Wood - H | 20.00 | | 1 |
| 29 | ARROWHEAD, WY | FIREHOLE, WY | 230.00 | 230.00 | Wood - H | 9.00 | | 1 |
| 30 | ATLANTIC CITY, WY | COLUMBIA GENEVA, WY | 230.00 | 230.00 | Wood - H | 1.00 | | 1 |
| 31 | BEN LOMOND, UT | NAUGHTON #1, WY | 230.00 | 230.00 | Wood - H | 88.00 | | 1 |
| 32 | BEN LOMOND, UT | NAUGHTON #2, WY | 230.00 | 230.00 | Wood - H | 88.00 | | 1 |
| 33 | BIRCH CREEK, UT | RAILROAD, WY | 230.00 | 230.00 | Wood - H | 19.00 | | 1 |
| 34 | BITTER CREEK, WY | MONELL, WY | 230.00 | 230.00 | Wood - H | 3.00 | | 1 |
| 35 | BRIDGER PUMP, WY | MANS FACE, WY | 230.00 | 230.00 | Wood - H | 1.00 | | 1 |
| 36 | | | | | TOTAL | 16,965.00 | 651.00 | 288 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 954 ACSR 45/7 | | | | | | | | 1 |
| 954 ACSR 54/7 | | | | | | | | 2 |
| 795 ACSR 45/7 | | | | | | | | 3 |
| 795 ACSR 26/7 | | | | | | | | 4 |
| 2156 ACSR 8419 | | | | | | | | 5 |
| 2156 ACSR 8419 | | | | | | | | 6 |
| 795 ACSR 45/7 | | | | | | | | 7 |
| 1272 ACSR 45/7 | | | | | | | | 8 |
| 1272 ACSR 36/1 | | | | | | | | 9 |
| 1272 ACSR 36/1 | | | | | | | | 10 |
| 1272 ACSR 36/1 | | | | | | | | 11 |
| 1272 ACSR 45/7 | | | | | | | | 12 |
| 795 ACSR 45/7 | | | | | | | | 13 |
| 954 ACSR 45/7 | | | | | | | | 14 |
| 954 ACSR 54/7 | | | | | | | | 15 |
| 2-954 ACSR 45/7 | | | | | | | | 16 |
| 954 ACSR 54/7 | | | | | | | | 17 |
| 1272 ACSR 45/7 | | | | | | | | 18 |
| 2-954 ACSR 45/7 | | | | | | | | 19 |
| 2-1272 ACSR 45/7 | | | | | | | | 20 |
| 1272 ACSR 45/7 | | | | | | | | 21 |
| 1272 ACSR 45/7 | | | | | | | | 22 |
| | 154,511,677 | 1,660,982,229 | 1,815,493,906 | 204,404 | 1,261,113 | 589,703 | 2,055,220 | 23 |
| | 154,511,677 | 1,660,982,229 | 1,815,493,906 | 204,404 | 1,261,113 | 589,703 | 2,055,220 | 24 |
| | | | | | | | | 25 |
| 1272 ACSR 36/1 | | | | | | | | 26 |
| 1272 ACSR 45/7 | | | | | | | | 27 |
| 795 ACSR 45/7 | | | | | | | | 28 |
| 795 ACSR 26/7 | | | | | | | | 29 |
| 1272 ACSR 36/1 | | | | | | | | 30 |
| 795 ACSR 26/7 | | | | | | | | 31 |
| 795 ACSR 26/7 | | | | | | | | 32 |
| 954 ACSR 54/7 | | | | | | | | 33 |
| 795 ACSR 26/7 | | | | | | | | 34 |
| 1272 ACSR 36/1 | | | | | | | | 35 |
| | 253,528,964 | 3,620,408,197 | 3,873,937,161 | 1,089,585 | 16,258,960 | 2,244,063 | 19,592,608 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | Structure (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | BUFFALO, WY | CASPER, WY | 230.00 | 230.00 | Wood - H | 107.00 | | 1 |
| 2 | CASPER, WY | DAVE JOHNSTON, WY | 230.00 | 230.00 | Wood - H | 36.00 | | 1 |
| 3 | CASPER, WY | RIVERTON, WY | 230.00 | 230.00 | Wood - H | 110.00 | | 1 |
| 4 | CHAPPEL CREEK, WY | CRAVEN CREEK, WY | 230.00 | 230.00 | Steel - SP | 30.00 | | 1 |
| 5 | CHAPPEL CREEK, WY | JONAH GAS, WY | 230.00 | 230.00 | Wood - H | 32.00 | | 1 |
| 6 | CHAPPEL CREEK, WY | RILEY RIDGE, WY | 230.00 | 230.00 | Wood - H | 29.00 | 6.00 | 1 |
| 7 | CORRAL, OR | OCHOCO #1, OR | 230.00 | 230.00 | Wood - H | 9.00 | | 1 |
| 8 | CRAVEN CREEK, WY | PIONEER, WY | 230.00 | 230.00 | Wood - H | 2.00 | | 1 |
| 9 | DAVE JOHNSTON, WY | SPENCE, WY | 230.00 | 230.00 | Wood - H | 31.00 | | 1 |
| 10 | DAVE JOHNSTON, WY | WYODAK, WY | 230.00 | 230.00 | Wood - H | 69.00 | | 1 |
| 11 | DIXONVILLE 500kV, OR | DIXONVILLE 230kV, OR | 230.00 | 230.00 | Wood - H | 1.00 | | 1 |
| 12 | DIXONVILLE, OR | RESTON (BPA), OR | 230.00 | 230.00 | Wood - H | 17.00 | | 1 |
| 13 | FAIRVIEW (BPA), OR | ISTHMUS, OR | 230.00 | 230.00 | Wood - H | 12.00 | | 1 |
| 14 | FIREHOLE, WY | MONUMENT, WY | 230.00 | 230.00 | Wood - H | 49.00 | | 1 |
| 15 | FRY, OR | BETHEL, OR | 230.00 | 230.00 | Wood - H | 26.00 | | 1 |
| 16 | FRY, OR | ALVEY, OR | 230.00 | 230.00 | Wood - H | 45.00 | | 1 |
| 17 | GLEN CANYON, AZ | SIGURD, UT | 230.00 | 230.00 | Wood - H | 159.00 | | 1 |
| 18 | GONDER, UT-NV STATE | PAVANT, UT | 230.00 | 230.00 | Wood - H | 98.00 | | 1 |
| 19 | DIXONVILLE, OR | GRANTS PASS, OR | 230.00 | 230.00 | Wood - H | 62.00 | | 1 |
| 20 | HIGH PLAINS, WY | STANDPIPE, WY | 230.00 | 230.00 | Wood - H | 38.00 | | 1 |
| 21 | HURRICANE, OR | WALLA WALLA, WA | 230.00 | 230.00 | Wood - H | 78.00 | | 1 |
| 22 | JIM BRIDGER, WY | ROCK SPRINGS, WY | 230.00 | 230.00 | Wood - H | 35.00 | | 1 |
| 23 | JIM BRIDGER, WY | SPENCE, WY | 230.00 | 230.00 | Wood - H | 149.00 | | 1 |
| 24 | KLAMATH FALLS, OR | MALIN, OR | 230.00 | 230.00 | Wood - H | 36.00 | | 1 |
| 25 | LIMA, WY | ROBERSON, WY | 230.00 | 230.00 | Wood - H | 2.00 | | 1 |
| 26 | LONE PINE, OR | KLAMATH FALLS, OR | 230.00 | 230.00 | Wood - H | 76.00 | | 1 |
| 27 | LONE PINE, OR | MERIDIAN #1, OR | 230.00 | 230.00 | Steel - SP | 5.00 | | 1 |
| 28 | LONE PINE, OR | MERIDIAN #2, OR | 230.00 | 230.00 | Steel - SP | 5.00 | | 1 |
| 29 | MCNARY (BPA), OR | WALLA WALLA, WA | 230.00 | 230.00 | Wood - H | 56.00 | | 1 |
| 30 | MCNARY (BPA), OR | WALLULA, WA | 230.00 | 230.00 | Wood - H | 29.00 | | 1 |
| 31 | MERIDIAN, OR | GRANTS PASS, OR | 230.00 | 230.00 | Wood - H | 35.00 | | 1 |
| 32 | MONUMENT, WY | EXXON, WY | 230.00 | 230.00 | Wood - H | 13.00 | | 1 |
| 33 | MONUMENT, WY | CRAVEN CREEK, WY | 230.00 | 230.00 | Wood - H | 20.00 | | 1 |
| 34 | NAUGHTON, WY | TREASURETON, ID | 230.00 | 230.00 | Wood - H | 80.00 | | 1 |
| 35 | NAUGHTON, WY | MONUMENT, WY | 230.00 | 230.00 | Wood - H | 30.00 | | 1 |
| 36 | | | | | TOTAL | 16,965.00 | 651.00 | 288 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1272 ACSR 36/1 | | | | | | | | 1 |
| | | | | | | | | 2 |
| 1272 ACSR 36/1 | | | | | | | | 3 |
| 954 ACSR 54/7 | | | | | | | | 4 |
| 1272 ACSR 45/7 | | | | | | | | 5 |
| 1272 ACSR 45/7 | | | | | | | | 6 |
| | | | | | | | | 7 |
| 1272 ACSR 45/7 | | | | | | | | 8 |
| 1272 ACSR 45/7 | | | | | | | | 9 |
| 1272 ACSR 36/1 | | | | | | | | 10 |
| 1272 ACSR 36/1 | | | | | | | | 11 |
| 795 ACSR 26/7 | | | | | | | | 12 |
| 1272 ACSR 36/1 | | | | | | | | 13 |
| 1272 ACSR 45/7 | | | | | | | | 14 |
| 1272 ACSR 36/1 | | | | | | | | 15 |
| 1272 ACSR 36/1 | | | | | | | | 16 |
| 954 ACSR 45/7 | | | | | | | | 17 |
| 795 ACSR 45/7 | | | | | | | | 18 |
| 1272 ACSR 36/1 | | | | | | | | 19 |
| 1272 ACSR 45/7 | | | | | | | | 20 |
| 1272 ACSR 36/1 | | | | | | | | 21 |
| 1272 ACSR 45/7 | | | | | | | | 22 |
| 1272 ACSR 36/1 | | | | | | | | 23 |
| 1272 ACSR 36/1 | | | | | | | | 24 |
| 1272 ACSR 45/7 | | | | | | | | 25 |
| 795 ACSR 26/7 | | | | | | | | 26 |
| 1272 ACSR 54/19 | | | | | | | | 27 |
| 1272 ACSR 36/1 | | | | | | | | 28 |
| 1272 ACSR 36/1 | | | | | | | | 29 |
| | | | | | | | | 30 |
| 1272 ACSR 36/1 | | | | | | | | 31 |
| 1272 ACSR 36/1 | | | | | | | | 32 |
| 1272 ACSR 45/7 | | | | | | | | 33 |
| 1272 ACSR 45/7 | | | | | | | | 34 |
| 1272 ACSR 36/1 | | | | | | | | 35 |
| | 253,528,964 | 3,620,408,197 | 3,873,937,161 | 1,089,585 | 16,258,960 | 2,244,063 | 19,592,608 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | Structure (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | NAUGHTON, WY | CRAVEN CREEK, WY | 230.00 | 230.00 | Wood - H | 16.00 | | 1 |
| 2 | PALISADES SS, WY | BLUE RIM, WY | 230.00 | 230.00 | Wood - H | 4.00 | | 1 |
| 3 | PAROWAN VALLEY, UT | SIGURD, UT | 230.00 | 230.00 | Wood - H | 94.00 | | 1 |
| 4 | PAROWAN VALLEY, UT | WEST CEDAR, UT | 230.00 | 230.00 | Wood - H | 26.00 | | 1 |
| 5 | PAVANT, UT | SIGURD, UT | 230.00 | 230.00 | Wood - H | 43.00 | | 1 |
| 6 | POINT OF ROCKS, WY | DAVE JOHNSTON, WY | 230.00 | 230.00 | Wood - H | 209.00 | | 1 |
| 7 | POMONA, WA | UNION GAP, WA | 230.00 | 230.00 | Wood - H | 7.00 | | 1 |
| 8 | RIVERTON, WY | ROCK SPRINGS, WY | 230.00 | 230.00 | Wood - H | 118.00 | | 1 |
| 9 | RIVERTON, WY | THERMOPOLIS, WY | 230.00 | 230.00 | Wood - H | 51.00 | | 1 |
| 10 | ROCK SPRINGS, WY | FLAMING GORGE, UT | 230.00 | 230.00 | Wood - H | 55.00 | | 1 |
| 11 | ROCK SPRINGS, WY | JIM BRIDGER, WY | 230.00 | 230.00 | Wood - H | 35.00 | | 1 |
| 12 | ROCK SPRINGS, WY | MONUMENT, WY | 230.00 | 230.00 | Wood - H | 41.00 | | 1 |
| 13 | SHERIDAN (MDU), WY | BUFFALO, WY | 230.00 | 230.00 | Wood - H | 40.00 | | 1 |
| 14 | SHERIDAN (MDU), WY | YELLOWTAIL, MT | 230.00 | 230.00 | Wood - H | 62.00 | | 1 |
| 15 | SHIRLEY BASIN, WY | DUNLAP RANCH, WY | 230.00 | 230.00 | Wood - H | 12.00 | | 1 |
| 16 | SWIFT NO. 1, WA | SWIFT NO. 2, WA | 230.00 | 230.00 | Wood - H | 2.00 | | 1 |
| 17 | SWIFT NO. 2, WA | WOODLAND (BPA) SS, WA | 230.00 | 230.00 | Wood - H | 23.00 | | 1 |
| 18 | TALBOT, WA | MARENGO II, WA | 230.00 | 230.00 | Wood - H | 7.00 | | 1 |
| 19 | TAP TO HANNA, OR | NICKEL MOUNTAIN, OR | 230.00 | 230.00 | Wood - H | 9.00 | | 1 |
| 20 | THERMOPOLIS, WY | YELLOWTAIL, MT | 230.00 | 230.00 | Wood - H | 176.00 | | 1 |
| 21 | TREASURETON, ID | BRADY, ID | 230.00 | 230.00 | Wood - H | 66.00 | | 1 |
| 22 | TROUTDALE (BPA), OR | GRESHAM (PGE), OR | 230.00 | 230.00 | Steel Tower | 6.00 | | 1 |
| 23 | TROUTDALE (BPA), OR | LINNEMAN (PGE), OR | 230.00 | 230.00 | Steel Tower | | 7.00 | 1 |
| 24 | UNION GAP, WA | MIDWAY (BPA), WA | 230.00 | 230.00 | Wood - H | 39.00 | | 1 |
| 25 | WALLA WALLA, WA | LEWISTON (AVISTA), ID | 230.00 | 230.00 | Wood - H | 45.00 | | 1 |
| 26 | WALLA WALLA, WA | WANAPUM (GPUD), WA | 230.00 | 230.00 | Wood - H | 33.00 | | 1 |
| 27 | WANAPUM (GPUD), WA | POMONA, WA | 230.00 | 230.00 | Wood - H | 37.00 | | 1 |
| 28 | WINDSTAR, WY | GLENROCK, WY | 230.00 | 230.00 | Wood - H | 13.00 | | 1 |
| 29 | WYODAK, WY | BUFFALO, WY | 230.00 | 230.00 | Wood - H | 69.00 | | 1 |
| 30 | YAMSAY (BPA), OR | KLAMATH FALLS, OR | 230.00 | 230.00 | Wood - H | 63.00 | | 1 |
| 31 | 230kV costs and expenses | | | | | | | |
| 32 | Subtotal 230kV | | | | | 3,376.00 | 13.00 | 75 |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | TOTAL | 16,965.00 | 651.00 | 288 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 954 ACSR 54/7 | | | | | | | | 1 |
| 1272 ACSR 36/1 | | | | | | | | 2 |
| 795 ACSR 45/7 | | | | | | | | 3 |
| 795 ACSR 45/7 | | | | | | | | 4 |
| 795 ACSR 45/7 | | | | | | | | 5 |
| 1272 ACSR 36/1 | | | | | | | | 6 |
| 1272 ACSR 36/1 | | | | | | | | 7 |
| 1272 ACSR 36/1 | | | | | | | | 8 |
| 1272 ACSR 36/1 | | | | | | | | 9 |
| 1272 ACSR 36/1 | | | | | | | | 10 |
| 1272 ACSR 36/1 | | | | | | | | 11 |
| 1272 ACSR 36/1 | | | | | | | | 12 |
| 795 ACSR 26/7 | | | | | | | | 13 |
| 795 ACSR 26/7 | | | | | | | | 14 |
| 795 ACSR 26/7 | | | | | | | | 15 |
| 954 ACSR 45/7 | | | | | | | | 16 |
| 954 ACSR 45/7 | | | | | | | | 17 |
| 795 ACSR 26/7 | | | | | | | | 18 |
| 795 ACSR 26/7 | | | | | | | | 19 |
| 1272 ACSR 36/1 | | | | | | | | 20 |
| 795 ACSR 26/7 | | | | | | | | 21 |
| 954 ACSR 45/7 | | | | | | | | 22 |
| 900 ACSR 54/7 | | | | | | | | 23 |
| 954 ACSR 45/7 | | | | | | | | 24 |
| 1272 ACSR 36/1 | | | | | | | | 25 |
| 1272 ACSR 36/1 | | | | | | | | 26 |
| 1272 ACSR 36/1 | | | | | | | | 27 |
| 1272 ACSR 45/7 | | | | | | | | 28 |
| 1272 ACSR 36/1 | | | | | | | | 29 |
| 795 ACSR 26/7 | | | | | | | | 30 |
| | 25,159,753 | 434,223,527 | 459,383,280 | 81,331 | 2,896,518 | 424,374 | 3,402,223 | 31 |
| | 25,159,753 | 434,223,527 | 459,383,280 | 81,331 | 2,896,518 | 424,374 | 3,402,223 | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | 253,528,964 | 3,620,408,197 | 3,873,937,161 | 1,089,585 | 16,258,960 | 2,244,063 | 19,592,608 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | Structure (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | ANTELOPE, ID | GOSHEN, ID | 161.00 | 161.00 | Wood - H | 45.00 | | 1 |
| 2 | BIG GRASSY, ID | JEFFERSON, ID | 161.00 | 161.00 | Wood - H | | 21.00 | 1 |
| 3 | BONNEVILLE, ID | EAGLEROCK, ID | 161.00 | 161.00 | Wood - SP | 9.00 | | 1 |
| 4 | EAGLEROCK, ID | GOSHEN, ID | 161.00 | 161.00 | Wood - H | 15.00 | | 1 |
| 5 | GOSHEN, ID | GRACE, ID | 161.00 | 161.00 | Wood - H | 57.00 | | 1 |
| 6 | GOSHEN, ID | JEFFERSON, ID | 161.00 | 161.00 | Wood - H | | 30.00 | 1 |
| 7 | GOSHEN, ID | RIGBY, ID | 161.00 | 161.00 | Wood - H | 31.00 | | 1 |
| 8 | GOSHEN, ID | SUGAR MILL, ID | 161.00 | 161.00 | Wood - SP | 17.00 | | 1 |
| 9 | RIGBY, ID | JEFFERSON, ID | 161.00 | 161.00 | Wood - SP | 18.00 | | 1 |
| 10 | SUGARMILL, ID | RIGBY, ID | 161.00 | 161.00 | Wood - SP | 17.00 | | 1 |
| 11 | YELLOWTAIL, MT | RIMROCK, MT | 161.00 | 161.00 | Wood - H | 46.00 | | 1 |
| 12 | 161kV costs and expenses | | | | | | | |
| 13 | Subtotal 161kV | | | | | 255.00 | 51.00 | 11 |
| 14 | | | | | | | | |
| 15 | 90TH SOUTH, UT | DUMAS #1, UT | 138.00 | 138.00 | Wood - H | 12.00 | | 1 |
| 16 | 90TH SOUTH, UT | DUMAS #2, UT | 138.00 | 138.00 | Wood - H | 6.00 | | 1 |
| 17 | 90TH SOUTH, UT | OQUIRRH, UT | 138.00 | 138.00 | Wood - SP | 10.00 | | 1 |
| 18 | 90TH SOUTH, UT | SANDY, UT | 138.00 | 138.00 | Steel - SP | 1.00 | | 1 |
| 19 | ABAJO, UT | PINTO, UT | 138.00 | 138.00 | Wood - H | 44.00 | | 1 |
| 20 | ABAJO, UT | SAN JUAN, UT | 138.00 | 138.00 | Wood - SP | 10.00 | | 1 |
| 21 | AGRIUM, UT | THREEMILE KNOLL, ID | 138.00 | 138.00 | Wood - H | 4.00 | | 1 |
| 22 | ANSCHTZ CO-GEN, WY | EVANSTON, WY | 138.00 | 138.00 | Wood - H | 22.00 | | 1 |
| 23 | ANTELOPE, ID | SCOVILLE #1, ID | 138.00 | 138.00 | Wood - H | 1.00 | | 1 |
| 24 | ANTELOPE, ID | SCOVILLE #2, ID | 138.00 | 138.00 | Wood - H | 1.00 | | 1 |
| 25 | ASHGROVE, UT | CLOVER, UT | 138.00 | 138.00 | Wood - H | 26.00 | | 1 |
| 26 | ASHLEY, UT | CARBON, UT | 138.00 | 138.00 | Wood - H | 102.00 | | 1 |
| 27 | ASHLEY, UT | VERNAL, UT | 138.00 | 138.00 | Wood - H | 12.00 | | 1 |
| 28 | BANGERTER, UT | OQUIRRH, UT | 138.00 | 138.00 | Wood - H | | 6.00 | 1 |
| 29 | BARNEYS, UT | GRINDING, UT | 138.00 | 138.00 | Wood - SP | 1.00 | | 1 |
| 30 | BDO, UT | BDO TAP, UT | 138.00 | 138.00 | Wood - SP | 1.00 | | 1 |
| 31 | BEN LOMOND, UT | ANGEL, UT | 138.00 | 138.00 | Steel - SP | 27.00 | | 1 |
| 32 | BEN LOMOND, UT | BRIGHAM CITY, UT | 138.00 | 138.00 | Wood - H | 14.00 | | 1 |
| 33 | BEN LOMOND #1, UT | EL MONTE, UT | 138.00 | 138.00 | Steel - SP | 14.00 | | 1 |
| 34 | BEN LOMOND #2, UT | EL MONTE, UT | 138.00 | 138.00 | Wood - H | | 13.00 | 1 |
| 35 | BEN LOMOND, UT | HONEYVILLE, UT | 138.00 | 138.00 | Steel Tower | 22.00 | | 1 |
| 36 | | | | | TOTAL | 16,965.00 | 651.00 | 288 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 397.5 ACSR 26/7 | | | | | | | | 1 |
| 250HH CU /7 | | | | | | | | 2 |
| 954 ACSR 45/7 | | | | | | | | 3 |
| 1272 ACSR 45/7 | | | | | | | | 4 |
| 250HH CU /7 | | | | | | | | 5 |
| 250HH CU /7 | | | | | | | | 6 |
| 397.5 ACSR 26/7 | | | | | | | | 7 |
| 795 AAC /37 | | | | | | | | 8 |
| 397.5 ACSR 26/7 | | | | | | | | 9 |
| 397.5 ACSR 26/7 | | | | | | | | 10 |
| 556.5 ACSR 26/7 | | | | | | | | 11 |
| | 661,223 | 40,759,855 | 41,421,078 | 18,992 | 262,267 | 13,522 | 294,781 | 12 |
| | 661,223 | 40,759,855 | 41,421,078 | 18,992 | 262,267 | 13,522 | 294,781 | 13 |
| | | | | | | | | 14 |
| 795 AAC /37 | | | | | | | | 15 |
| 795 AAC /37 | | | | | | | | 16 |
| 795 ACSR 26/7 | | | | | | | | 17 |
| 795 AAC /37 | | | | | | | | 18 |
| 397.5 ACSR 26/7 | | | | | | | | 19 |
| 795 ACSR 26/7 | | | | | | | | 20 |
| 397.5 ACSR 26/7 | | | | | | | | 21 |
| 795 ACSR 26/7 | | | | | | | | 22 |
| 397.5 ACSR 26/7 | | | | | | | | 23 |
| 397.5 ACSR 26/7 | | | | | | | | 24 |
| 397.5 ACSR 26/7 | | | | | | | | 25 |
| 397.5 ACSR 26/7 | | | | | | | | 26 |
| 397.5 ACSR 26/7 | | | | | | | | 27 |
| | | | | | | | | 28 |
| 1272 AAC /61 | | | | | | | | 29 |
| 397.5 ACSR 26/7 | | | | | | | | 30 |
| 397.5 ACSR 26/7 | | | | | | | | 31 |
| 1272 ACSR 45/7 | | | | | | | | 32 |
| 795 ACSR 45/7 | | | | | | | | 33 |
| 795 ACSR 45/7 | | | | | | | | 34 |
| 250 CUHD /12 | | | | | | | | 35 |
| | 253,528,964 | 3,620,408,197 | 3,873,937,161 | 1,089,585 | 16,258,960 | 2,244,063 | 19,592,608 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | Structure (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | BEN LOMOND, UT | SYRACUSE #1, UT | 138.00 | 230.00 | Steel Tower | 7.00 | 13.00 | 1 |
| 2 | BEN LOMOND, UT | SYRACUSE, UT | 138.00 | 138.00 | Steel Tower | 58.00 | | 1 |
| 3 | BEN LOMOND, UT | W ZIRCONIUM, UT | 138.00 | 138.00 | Wood - SP | 14.00 | | 1 |
| 4 | BEN LOMOND, UT | WHEELON, UT | 138.00 | 138.00 | Steel Tower | 42.00 | | 1 |
| 5 | BONANZA, UT | CHAPITA, UT | 138.00 | 138.00 | Wood - H | 9.00 | | 1 |
| 6 | BRIDGERLAND, UT | GREEN CANYON, UT | 138.00 | 138.00 | Wood - SP | 16.00 | | 1 |
| 7 | BRIGHAM CITY, UT | WHEELON, UT | 138.00 | 138.00 | Wood - H | 24.00 | | 1 |
| 8 | BUTLERVILLE, UT | 90TH SOUTH, UT | 138.00 | 138.00 | Steel - SP | 9.00 | | 1 |
| 9 | CAMERON, UT | MILFORD, UT | 138.00 | 138.00 | Wood - SP | 25.00 | | 1 |
| 10 | CAMERON, UT | PAROWAN, UT | 138.00 | 138.00 | Wood - H | 35.00 | | 1 |
| 11 | CAMERON, UT | SIGURD, UT | 138.00 | 138.00 | Wood - H | 65.00 | | 1 |
| 12 | CANYON COMP, WY | STR 204, WY | 138.00 | 138.00 | Wood - H | 12.00 | | 1 |
| 13 | CARBON, UT | HELPER #2, UT | 138.00 | 138.00 | Wood - H | 2.00 | | 1 |
| 14 | CARBON, UT | MOAB, UT | 138.00 | 138.00 | Wood - H | 120.00 | | 1 |
| 15 | CARBON, UT | SPANISH FORK #1, UT | 138.00 | 138.00 | Steel Tower | 54.00 | | 1 |
| 16 | CARBON, UT | SPANISH FORK #2, UT | 138.00 | 138.00 | Steel Tower | 52.00 | | 1 |
| 17 | CENTRAL (UAMPS) #2, UT | SAINT GEORGE, UT | 138.00 | 138.00 | Steel - SP | 20.00 | | 1 |
| 18 | CENTRAL (UAMPS) #3, UT | SAINT GEORGE, UT | 138.00 | 138.00 | Steel - SP | | 20.00 | 1 |
| 19 | CLEAR CREEK, WY | PAINTER, UT | 138.00 | 138.00 | Wood - SP | 5.00 | | 1 |
| 20 | CLOVER, UT | BURRASTON PONDS | 138.00 | 138.00 | Wood - SP | 2.00 | | 1 |
| 21 | CLOVER, UT | NEBO, UT | 138.00 | 138.00 | Wood - SP | 8.00 | | 1 |
| 22 | COLUMBIA, UT | SUNNYSIDE, UT | 138.00 | 138.00 | Wood - H | 2.00 | | 1 |
| 23 | COTTONWOOD, UT | HAMMER, UT | 138.00 | 138.00 | Wood - SP | 5.00 | | 1 |
| 24 | COTTONWOOD, UT | MCCLELLAND, UT | 138.00 | 138.00 | Steel - SP | 6.00 | | 1 |
| 25 | COTTONWOOD, UT | SILVER CREEK, UT | 138.00 | 138.00 | Wood - SP | 30.00 | | 1 |
| 26 | CUTLER, UT | WHEELON, UT | 138.00 | 138.00 | Wood - SP | | | 1 |
| 27 | DRY CREEK, UT | SPANISH FORK, UT | 138.00 | 138.00 | Steel - SP | 5.00 | | 1 |
| 28 | DUMAS, UT | WESTFIELD, UT | 138.00 | 138.00 | Wood - SP | 19.00 | | 1 |
| 29 | DYNAMO, UT | TRI-CITY #1, UT | 138.00 | 138.00 | Steel - SP | 2.00 | | 1 |
| 30 | DYNAMO, UT | TRI-CITY #2, UT | 138.00 | 138.00 | Steel - SP | | 3.00 | 1 |
| 31 | EAGLE MOUNTAIN, UT | PONY EXPRESS, UT | 138.00 | 138.00 | Wood - SP | 10.00 | | 1 |
| 32 | EAST LAYTON, UT | 105 TAP, UT | 138.00 | 138.00 | Steel - SP | 15.00 | | 1 |
| 33 | EBAY TAP, UT | OQUIRRH, UT | 138.00 | 138.00 | Wood - SP | 1.00 | | 1 |
| 34 | EL MONTE, UT | PIONEER, UT | 138.00 | 138.00 | Steel - SP | 1.00 | | 1 |
| 35 | EL MONTE, UT | EAST BANK, UT | 138.00 | 138.00 | Steel - SP | 4.00 | | 1 |
| 36 | | | | | TOTAL | 16,965.00 | 651.00 | 288 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 795 AAC /37 | | | | | | | | 1 |
| 1272 ACSR 45/7 | | | | | | | | 2 |
| 795 AAC /37 | | | | | | | | 3 |
| 250 CUHD /12 | | | | | | | | 4 |
| 795 ACSR 26/7 | | | | | | | | 5 |
| 1272 ACSR 45/7 | | | | | | | | 6 |
| 795 ACSR 26/7 | | | | | | | | 7 |
| 795 AAC /37 | | | | | | | | 8 |
| 397.5 ACSR 26/7 | | | | | | | | 9 |
| 397.5 ACSR 26/7 | | | | | | | | 10 |
| 397.5 ACSR 26/7 | | | | | | | | 11 |
| 795 ACSR 26/7 | | | | | | | | 12 |
| 556.5 ACSR 26/7 | | | | | | | | 13 |
| 954 ACSR 54/7 | | | | | | | | 14 |
| 795 ACSR 26/7 | | | | | | | | 15 |
| 1272 ACSR 45/7 | | | | | | | | 16 |
| 1272 ACSR 45/7 | | | | | | | | 17 |
| 1272 ACSR 45/7 | | | | | | | | 18 |
| 795 ACSR 26/7 | | | | | | | | 19 |
| 397.5 ACSR 26/7 | | | | | | | | 20 |
| 1272 ACSR 45/7 | | | | | | | | 21 |
| 397.5 ACSR 26/7 | | | | | | | | 22 |
| 795 AAC /37 | | | | | | | | 23 |
| 795 AAC /37 | | | | | | | | 24 |
| 397.5 ACSR 26/7 | | | | | | | | 25 |
| 250 CUHD /12 | | | | | | | | 26 |
| 1272 ACSR 45/7 | | | | | | | | 27 |
| 795 ACSR 26/7 | | | | | | | | 28 |
| 795 ACSR 26/7 | | | | | | | | 29 |
| 795 ACSR 26/7 | | | | | | | | 30 |
| 795 ACSR 26/7 | | | | | | | | 31 |
| 795 ACSR 26/7 | | | | | | | | 32 |
| 795 ACSR 26/7 | | | | | | | | 33 |
| 1272 ACSR 45/7 | | | | | | | | 34 |
| 1272 ACSR 45/7 | | | | | | | | 35 |
| | 253,528,964 | 3,620,408,197 | 3,873,937,161 | 1,089,585 | 16,258,960 | 2,244,063 | 19,592,608 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | Structure (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | EVANSTON, WY | RAILROAD, UT | 138.00 | 138.00 | Wood - SP | 3.00 | | 1 |
| 2 | FORT DOUGLAS, UT | MCCLELLAND, UT | 138.00 | 138.00 | Wood - SP | 3.00 | | 1 |
| 3 | FRANKLIN, ID | GREEN CANYON, UT | 138.00 | 138.00 | Wood - SP | 25.00 | | 1 |
| 4 | FRANKLIN, ID | TREASURETON, ID | 138.00 | 138.00 | Wood - SP | 10.00 | | 1 |
| 5 | GADSBY, UT | JORDAN, UT | 138.00 | 138.00 | Wood - SP | | | 1 |
| 6 | GADSBY, UT | TERMINAL, UT | 138.00 | 138.00 | Wood - SP | 6.00 | | 1 |
| 7 | GADSBY, UT | THIRD WEST, UT | 138.00 | 138.00 | Wood - SP | 1.00 | | 1 |
| 8 | GRAPHITE, UT | MOUNTAIN VIEW, UT | 138.00 | 138.00 | Wood - SP | 1.00 | | 1 |
| 9 | GREEN CANYON, UT | NIBLEY, UT | 138.00 | 138.00 | Wood - SP | 7.00 | | 1 |
| 10 | GREEN CANYON, UT | WHEELON, UT | 138.00 | 138.00 | Wood - SP | 19.00 | | 1 |
| 11 | GRINDING, UT | OQUIRRH, UT | 138.00 | 138.00 | Wood - SP | 3.00 | | 1 |
| 12 | GRINDING, UT | TOOELE, UT | 138.00 | 138.00 | Wood - SP | 14.00 | | 1 |
| 13 | HALE, UT | MIDWAY, UT | 138.00 | 138.00 | Wood - H | 19.00 | | 1 |
| 14 | HALE, UT | SPANISH FORK, UT | 138.00 | 138.00 | Wood - H | 18.00 | | 1 |
| 15 | HALE, UT | TANNER, UT | 138.00 | 138.00 | Wood - H | 7.00 | | 1 |
| 16 | HAMMER, UT | BUTLERVILLE, UT | 138.00 | 138.00 | Wood - SP | | 2.00 | 1 |
| 17 | HIGHLAND, UT | BULL RIVER (LEHI #5), UT | 138.00 | 138.00 | Wood - SP | 5.00 | | 1 |
| 18 | HONEYVILLE, UT | LAMPO, UT | 138.00 | 138.00 | Wood - H | 25.00 | | 1 |
| 19 | HONEYVILLE, UT | WHEELON, UT | 138.00 | 138.00 | Steel Tower | | 14.00 | 1 |
| 20 | HUNTINGTON, UT | MCFADDEN, UT | 138.00 | 138.00 | Wood - H | 7.00 | | 1 |
| 21 | JERUSALEM, UT | NEBO, UT | 138.00 | 138.00 | Wood - H | 26.00 | | 1 |
| 22 | JORDAN, UT | MCCLELLAND, UT | 138.00 | 138.00 | Wood - SP | 5.00 | | 1 |
| 23 | JORDAN, UT | TERMINAL, UT | 138.00 | 138.00 | Wood - SP | 6.00 | | 1 |
| 24 | JORDAN, UT | THIRD WEST, UT | 138.00 | 138.00 | Wood - SP | 1.00 | | 1 |
| 25 | KEARNS, UT | TAYLORSVILLE, UT | 138.00 | 138.00 | Wood - SP | 3.00 | | 1 |
| 26 | KEARNS, UT | WEST VALLEY, UT | 138.00 | 138.00 | Wood - SP | 2.00 | | 1 |
| 27 | LONE PEAK, UT | CAMP WILLIAMS, UT | 138.00 | 138.00 | Steel - SP | | 8.00 | 1 |
| 28 | MCCLELLAND, UT | MIDVALLEY, UT | 138.00 | 138.00 | Wood - SP | 6.00 | | 1 |
| 29 | MCFADDEN, UT | BLACKHAWK, UT | 138.00 | 138.00 | Wood - H | 11.00 | | 1 |
| 30 | MID VALLEY, UT | 90TH SOUTH, UT | 138.00 | 138.00 | Wood - H | 9.00 | | 1 |
| 31 | MID VALLEY #2, UT | COTTONWOOD, UT | 138.00 | 138.00 | Wood - SP | 3.00 | | 1 |
| 32 | MID VALLEY #1, UT | COTTONWOOD, UT | 138.00 | 138.00 | Wood - SP | 5.00 | | 1 |
| 33 | MID VALLEY, UT | TAYLORSVILLE, UT | 138.00 | 138.00 | Wood - SP | 4.00 | 2.00 | 1 |
| 34 | MIDDLETON, UT | ST. GEORGE, UT | 138.00 | 138.00 | Wood - H | 1.00 | | 1 |
| 35 | MOAB, UT | PINTO, UT | 138.00 | 138.00 | Wood - H | 68.00 | | 1 |
| 36 | | | | | TOTAL | 16,965.00 | 651.00 | 288 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 795 ACSR 26/7 | | | | | | | | 1 |
| | | | | | | | | 2 |
| 397.5 ACSR 26/7 | | | | | | | | 3 |
| 795 ACSR 26/7 | | | | | | | | 4 |
| 1272 ACSR 45/7 | | | | | | | | 5 |
| 1272 ACSR 45/7 | | | | | | | | 6 |
| 1272 AAC /61 | | | | | | | | 7 |
| 397.5 ACSR 26/7 | | | | | | | | 8 |
| 1272 ACSR 45/7 | | | | | | | | 9 |
| 397.5 ACSR 26/7 | | | | | | | | 10 |
| 795 ACSR 45/7 | | | | | | | | 11 |
| 795 ACSR 45/7 | | | | | | | | 12 |
| 397.5 ACSR 26/7 | | | | | | | | 13 |
| 1272 ACSR 45/7 | | | | | | | | 14 |
| 1272 ACSR 45/7 | | | | | | | | 15 |
| 795 ACSR 26/7 | | | | | | | | 16 |
| 1272 ACSR 45/7 | | | | | | | | 17 |
| 397.5 ACSR 26/7 | | | | | | | | 18 |
| 250 CUHD /12 | | | | | | | | 19 |
| 397.5 ACSR 26/7 | | | | | | | | 20 |
| 397.5 ACSR 26/7 | | | | | | | | 21 |
| 795 AAC /37 | | | | | | | | 22 |
| 1272 AAC/91 | | | | | | | | 23 |
| 1272 AAC /61 | | | | | | | | 24 |
| 795 ACSR 26/7 | | | | | | | | 25 |
| | | | | | | | | 26 |
| 1272 ACSR 45/7 | | | | | | | | 27 |
| 795 AAC 26/7 | | | | | | | | 28 |
| 795 AAC 26/7 | | | | | | | | 29 |
| 1272 ACSR 45/7 | | | | | | | | 30 |
| | | | | | | | | 31 |
| | | | | | | | | 32 |
| 1272 ACSR /61 | | | | | | | | 33 |
| 397.5 ACSR 26/7 | | | | | | | | 34 |
| 397.5 ACSR 26/7 | | | | | | | | 35 |
| | 253,528,964 | 3,620,408,197 | 3,873,937,161 | 1,089,585 | 16,258,960 | 2,244,063 | 19,592,608 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | Structure (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | NAUGHTON, WY | CANYON COMP, WY | 138.00 | 138.00 | Wood - H | 35.00 | | 1 |
| 2 | NAUGHTON, WY | PAINTER, WY | 138.00 | 138.00 | Wood - H | 44.00 | | 1 |
| 3 | NEBO, UT | DRY CREEK, UT | 138.00 | 138.00 | Wood - H | 33.00 | | 1 |
| 4 | NUCOR STEEL, UT | WHEELON, UT | 138.00 | 138.00 | Wood - H | 10.00 | | 1 |
| 5 | ONEIDA, ID | OVID, UT | 138.00 | 138.00 | Wood - H | 23.00 | | 1 |
| 6 | ONIEDA, ID | GRACE, ID | 138.00 | 138.00 | Wood - H | 19.00 | | 1 |
| 7 | OQUIRRH, UT | BARNEY, UT | 138.00 | 138.00 | Wood - H | 5.00 | | 1 |
| 8 | OQUIRRH, UT | BINGHAM CANYON, UT | 138.00 | 138.00 | Wood - H | 8.00 | | 1 |
| 9 | OQUIRRH, UT | TOOELE, UT | 138.00 | 138.00 | Steel - SP | 23.00 | | 1 |
| 10 | PAINTER, UT | RAILROAD, UT | 138.00 | 138.00 | Wood - H | 7.00 | | 1 |
| 11 | PARRISH #105, UT | TERMINAL, UT | 138.00 | 138.00 | Steel - SP | 14.00 | | 1 |
| 12 | PAROWAN, UT | WEST CEDAR, UT | 138.00 | 138.00 | Wood - H | 21.00 | | 1 |
| 13 | PARRISH, UT | TAP TO N. SALT LAKE, UT | 138.00 | 138.00 | Steel - SP | | 8.00 | 1 |
| 14 | PARRISH, UT | TERMINAL #1, UT | 138.00 | 138.00 | Steel - SP | 16.00 | | 1 |
| 15 | PARRISH, UT | TERMINAL #2, UT | 138.00 | 138.00 | Steel - SP | | 14.00 | 1 |
| 16 | RAILROAD, UT | CANYON COMP, WY | 138.00 | 138.00 | Wood - H | 17.00 | | 1 |
| 17 | RED BUTTE, UT | WEST CEDAR, UT | 138.00 | 138.00 | Wood - H | 49.00 | | 1 |
| 18 | RIVERDALE, UT | EAST LAYTON, UT | 138.00 | 138.00 | Steel - SP | | 7.00 | 1 |
| 19 | SHICK, UT | PARRISH, UT | 138.00 | 138.00 | Wood - H | | 10.00 | 1 |
| 20 | SILVER CREEK, UT | JORDANELLE, UT | 138.00 | 138.00 | Wood - SP | 10.00 | | 1 |
| 21 | SILVER CREEK, UT | RAILROAD, UT | 138.00 | 138.00 | Wood - SP | 72.00 | | 1 |
| 22 | SPANISH FORK, UT | TANNER, UT | 138.00 | 138.00 | Wood - H | 10.00 | | 1 |
| 23 | ST. GEORGE, UT | PURGATORY FLAT, UT | 138.00 | 138.00 | Wood - SP | 10.00 | | 2 |
| 24 | SUNRISE, UT | OQUIRRH, UT | 138.00 | 138.00 | Wood - SP | | 2.00 | 1 |
| 25 | SYRACUSE, UT | ANGEL #1, UT | 138.00 | 138.00 | Wood - SP | | 7.00 | 1 |
| 26 | SYRACUSE, UT | CLEARFIELD SOUTH, UT | 138.00 | 138.00 | Steel - SP | 5.00 | | 1 |
| 27 | SYRACUSE, UT | PARRISH, UT | 138.00 | 138.00 | Steel Tower | 15.00 | | 1 |
| 28 | TAP TO ANGEL NORTH, UT | TAP TO PARRISH, UT | 138.00 | 138.00 | Wood - H | 4.00 | | 1 |
| 29 | TAYLORSVILLE, UT | 90TH SOUTH, UT | 138.00 | 138.00 | Wood - SP | 6.00 | 2.00 | 1 |
| 30 | TERMINAL, UT | KENNECOTT, UT | 138.00 | 138.00 | Steel - SP | 9.00 | | 1 |
| 31 | TERMINAL, UT | MIDVALLEY #1, UT | 138.00 | 138.00 | Wood - H | 7.00 | | 1 |
| 32 | TERMINAL, UT | MIDVALLEY #2, UT | 138.00 | 138.00 | Wood - H | 7.00 | | 1 |
| 33 | TERMINAL, UT | ROWLEY, UT | 138.00 | 138.00 | Wood - H | 53.00 | | 1 |
| 34 | TERMINAL, UT | TOOELE, UT | 138.00 | 138.00 | Wood - H | 24.00 | 6.00 | 1 |
| 35 | TERMINAL, UT | WEST VALLEY, UT | 138.00 | 138.00 | Wood - SP | 7.00 | | 1 |
| 36 | | | | | TOTAL | 16,965.00 | 651.00 | 288 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 795 AAC 26/7 | | | | | | | | 1 |
| 795 AAC 26/7 | | | | | | | | 2 |
| 795 AAC 26/7 | | | | | | | | 3 |
| 397.5 ACSR 26/7 | | | | | | | | 4 |
| 336.4 ACSR 26/7 | | | | | | | | 5 |
| 250 CUHD /12 | | | | | | | | 6 |
| 795 AAC 26/7 | | | | | | | | 7 |
| 1557.4 ACSR/TW | | | | | | | | 8 |
| 1272 ACSR 45/7 | | | | | | | | 9 |
| 1272 ACSR 45/7 | | | | | | | | 10 |
| 795 AAC 45/7 | | | | | | | | 11 |
| 397.5 ACSR 26/7 | | | | | | | | 12 |
| 795 AAC 26/7 | | | | | | | | 13 |
| 795 AAC 45/7 | | | | | | | | 14 |
| 795 AAC 26/7 | | | | | | | | 15 |
| 795 ACSR 26/7 | | | | | | | | 16 |
| 397.5 ACSR 26/7 | | | | | | | | 17 |
| 795 AAC 26/7 | | | | | | | | 18 |
| 250 CUHD /12 | | | | | | | | 19 |
| 795 AAC 26/7 | | | | | | | | 20 |
| 1272 ACSR 45/7 | | | | | | | | 21 |
| 1272 ACSR 45/7 | | | | | | | | 22 |
| 1272 ACSR 45/7 | | | | | | | | 23 |
| | | | | | | | | 24 |
| 250 CUHD /12 | | | | | | | | 25 |
| 1272 ACSR 45/7 | | | | | | | | 26 |
| 1272 ACSR 45/7 | | | | | | | | 27 |
| 795 AAC /37 | | | | | | | | 28 |
| 795 AAC /37 | | | | | | | | 29 |
| 795 AAC 26/7 | | | | | | | | 30 |
| 1272 ACSR 45/7 | | | | | | | | 31 |
| 1272 AAC /61 | | | | | | | | 32 |
| 795 AAC /37 | | | | | | | | 33 |
| 397.5 ACSR 26/7 | | | | | | | | 34 |
| | | | | | | | | 35 |
| | 253,528,964 | 3,620,408,197 | 3,873,937,161 | 1,089,585 | 16,258,960 | 2,244,063 | 19,592,608 | 36 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | Structure (e) | On Structure of Line Designated (f) | On Structures of Another Line (g) | (h) |
| 1 | THREEMILE KNOLL, ID | GRACE #1, ID | 138.00 | 138.00 | Wood - H | 17.00 | | 1 |
| 2 | THREEMILE KNOLL, ID | GRACE #2, ID | 138.00 | 138.00 | Wood - H | 17.00 | | 1 |
| 3 | THREEMILE KNOLL, ID | MONSANTO #1, ID | 138.00 | 138.00 | Wood - H | 2.00 | | 1 |
| 4 | THREEMILE KNOLL, ID | MONSANTO #2, ID | 138.00 | 138.00 | Steel - SP | 2.00 | | 1 |
| 5 | TIMP #1, UT | DYNAMO, UT | 138.00 | 138.00 | Steel - SP | 2.00 | | 1 |
| 6 | TIMP #2, UT | DYNAMO, UT | 138.00 | 138.00 | Steel - SP | | 2.00 | 1 |
| 7 | TIMP, UT | HALE, UT | 138.00 | 138.00 | Steel - SP | 4.00 | | 1 |
| 8 | TIMP, UT | SPANISH FORK, UT | 138.00 | 138.00 | Wood - H | 20.00 | | 1 |
| 9 | TIMP, UT | VINEYARD, UT | 138.00 | 138.00 | Wood - SP | 2.00 | | 1 |
| 10 | TREASURETON, ID | GRACE, ID | 138.00 | 138.00 | Steel Tower | 25.00 | | 1 |
| 11 | TREASURETON, ID | GRACE #2, ID | 138.00 | 138.00 | Steel Tower | | 25.00 | 1 |
| 12 | TREASURETON, ID | ONEIDA, ID | 138.00 | 138.00 | Wood - H | 6.00 | | 1 |
| 13 | TRI-CITY, UT | BANGERTER, UT | 138.00 | 138.00 | Wood - SP | 6.00 | 12.00 | 1 |
| 14 | TRI-CITY, UT | SUNRISE, ID | 138.00 | 138.00 | Wood - SP | 22.00 | | 1 |
| 15 | TRI-CITY, UT | WESTFIELD, UT | 138.00 | 138.00 | Wood - H | 15.00 | | 1 |
| 16 | WEST CEDAR, UT | THREE PEAKS, UT | 138.00 | 138.00 | Wood - SP | 20.00 | | 1 |
| 17 | WEST VALLEY, UT | OQUIRRH, UT | 138.00 | 138.00 | Wood - H | 9.00 | | 1 |
| 18 | WESTFIELD, UT | HALE, UT | 138.00 | 138.00 | Wood - H | 13.00 | | 1 |
| 19 | WHEELON, UT | AMERICAN FALLS, ID | 138.00 | 138.00 | Wood - H | 87.00 | | 1 |
| 20 | WHEELON #1, UT | TREASURETON, ID | 138.00 | 138.00 | Steel Tower | 29.00 | | 1 |
| 21 | WHEELON #2, UT | TREASURETON, ID | 138.00 | 138.00 | Steel Tower | | 29.00 | 1 |
| 22 | WHEELON #3, UT | TREASURETON, ID | 138.00 | 138.00 | Wood - H | 29.00 | | 1 |
| 23 | 138kV costs and expenses | | | | | | | |
| 24 | Subtotal 138kV | | | | | 2,222.00 | 205.00 | 149 |
| 25 | | | | | | | | |
| 26 | All 115kV Lines | | | | | 1,655.00 | | |
| 27 | | | | | | | | |
| 28 | All 69kV Lines | | | | | 2,913.00 | | |
| 29 | | | | | | | | |
| 30 | All 57kV Lines | | | | | 107.00 | | |
| 31 | | | | | | | | |
| 32 | All 46kV Lines | | | | | 2,473.00 | | |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | TOTAL | 16,965.00 | 651.00 | 288 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 250 CUHD /12 | | | | | | | | 1 |
| 1272 ACSR 45/7 | | | | | | | | 2 |
| 1272 AAC /61 | | | | | | | | 3 |
| 1272 ACSR 45/7 | | | | | | | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
| 1272 ACSR 45/7 | | | | | | | | 9 |
| 250 CUHD /12 | | | | | | | | 10 |
| 250 CUHD /12 | | | | | | | | 11 |
| 250 CUHD /12 | | | | | | | | 12 |
| | | | | | | | | 13 |
| | | | | | | | | 14 |
| 1272 ACSR 45/7 | | | | | | | | 15 |
| 795 AAC 26/7 | | | | | | | | 16 |
| | | | | | | | | 17 |
| 795 AAC 26/7 | | | | | | | | 18 |
| 250 CUHD /12 | | | | | | | | 19 |
| 250 CUHD /12 | | | | | | | | 20 |
| 250 CUHD /12 | | | | | | | | 21 |
| 250 CUHD /12 | | | | | | | | 22 |
| | 34,308,615 | 410,150,732 | 444,459,347 | 342,800 | 2,209,841 | 152,371 | 2,705,012 | 23 |
| | 34,308,615 | 410,150,732 | 444,459,347 | 342,800 | 2,209,841 | 152,371 | 2,705,012 | 24 |
| | | | | | | | | 25 |
| | 5,427,950 | 226,218,441 | 231,646,391 | 42,226 | 2,029,723 | 472,318 | 2,544,267 | 26 |
| | | | | | | | | 27 |
| | 8,387,410 | 312,795,076 | 321,182,486 | 189,203 | 4,233,722 | 220,843 | 4,643,768 | 28 |
| | | | | | | | | 29 |
| | 141,468 | 12,720,090 | 12,861,558 | 3,950 | 14,575 | 5,392 | 23,917 | 30 |
| | | | | | | | | 31 |
| | 11,591,169 | 285,621,403 | 297,212,572 | 203,321 | 1,749,267 | 49,161 | 2,001,749 | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | 253,528,964 | 3,620,408,197 | 3,873,937,161 | 1,089,585 | 16,258,960 | 2,244,063 | 19,592,608 | 36 |

***Schedule Page: 422 Line No.: 1 Column: a***

Certain transmission lines reported on pages 422-423 are part of exchange agreements with various third parties. For further discussion, see also page 328-330, Transmission of electricity for others in this Form No. 1.

***Schedule Page: 422 Line No.: 2 Column: a***

The Alvey - Dixonville 500kV line is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"), each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

***Schedule Page: 422 Line No.: 4 Column: a***

The Dixonville - Meridian 500kV line is jointly owned by PacifiCorp and BPA, each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

***Schedule Page: 422 Line No.: 8 Column: a***

The Midpoint - Malin 500kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

| Designation | PacifiCorp | Idaho Power Company |
|---|---|---|
| Hemingway – Summer Lake | 78.0% | 22.0% |
| Midpoint – Hemingway | 63.0% | 37.0% |

Plant cost and operation and maintenance costs reported for this line represents PacifiCorp’s share.

***Schedule Page: 422 Line No.: 9 Column: a***

The Colstrip 4 - Switchyard 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp’s share.

***Schedule Page: 422 Line No.: 10 Column: a***

The Colstrip - Broadview A 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

***Schedule Page: 422 Line No.: 11 Column: a***

The Colstrip - Broadview B 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

***Schedule Page: 422 Line No.: 12 Column: a***

The Broadview - Townsend A 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

***Schedule Page: 422 Line No.: 13 Column: a***

The Broadview - Townsend B 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

***Schedule Page: 422 Line No.: 17 Column: i***

1557.4 ACSR/TW 36/7

***Schedule Page: 422 Line No.: 18 Column: i***

1557.4 ACSR/TW 36/7

***Schedule Page: 422 Line No.: 26 Column: a***

The Borah - Midpoint #1 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #1 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp’s share.

***Schedule Page: 422 Line No.: 27 Column: a***

The Borah - Midpoint #2 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #2 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp’s share.

***Schedule Page: 422.1 Line No.: 4 Column: a***

The Goshen - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 81.7% and 18.3%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp’s share.

***Schedule Page: 422.1 Line No.: 9 Column: a***

The Jim Bridger - Goshen 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 70.8% and 29.2%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp’s share.

***Schedule Page: 422.1 Line No.: 10 Column: a***

The Jim Bridger - Borah 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

| Designation | PacifiCorp | Idaho Power Company |
|---|---|---|
| Jim Bridger – Populus #1 | 70.8% | 29.2% |
| Populus – Borah #1 | 70.8% | 29.2% |

Plant cost and operation and maintenance costs reported for this line represents PacifiCorp’s share.

***Schedule Page: 422.1 Line No.: 11 Column: a***

The Jim Bridger - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

| Designation | PacifiCorp | Idaho Power Company |
|---|---|---|
| Jim Bridger – Populus #2 | 70.8% | 29.2% |
| Populus – Kinport | 70.8% | 29.2% |

Plant cost and operation and maintenance costs reported for this line represents PacifiCorp’s share.

***Schedule Page: 422.1 Line No.: 12 Column: a***

The Kinport - Midpoint 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 26.8% and 73.2%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp’s share.

***Schedule Page: 422.2 Line No.: 2 Column: a***

A 1.5 mile segment of the Casper - Dave Johnston 230kV line is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 43.75% and 56.25%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

***Schedule Page: 422.2 Line No.: 2 Column: i***

1557 ACSS/TW 45/7

***Schedule Page: 422.2 Line No.: 7 Column: i***

1557 ACSR/TW 36/7

***Schedule Page: 422.2 Line No.: 18 Column: a***

Complete name is Gonder (NV Energy), Utah-Nevada State

***Schedule Page: 422.2 Line No.: 21 Column: a***

The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 59.2% and 40.8%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp’s share.

***Schedule Page: 422.2 Line No.: 30 Column: i***

1158.4 ACSS/TW 25/7

***Schedule Page: 422.4 Line No.: 1 Column: a***

The Antelope - Goshen 161kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 78.1% and 21.9%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp’s share.

***Schedule Page: 422.4 Line No.: 2 Column: a***

The Big Grassy - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power company with an undivided interest of 62.2% and 37.8%, respectively. Plant costs and operation and maintenance costs reported for this line represents PacifiCorp's share.

***Schedule Page: 422.4 Line No.: 6 Column: a***

The Goshen - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 77.0% and 23.0%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp’s share.

***Schedule Page: 422.4 Line No.: 23 Column: a***

The Antelope - Scoville #1 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 33.3% and 66.7%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp’s share.

***Schedule Page: 422.4 Line No.: 24 Column: a***

The Antelope - Scoville #2 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 33.3% and 66.7%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp’s share.

***Schedule Page: 422.4 Line No.: 28 Column: i***

1557.4 ACSR/TW 36/7

FOOTNOTE DATA

***Schedule Page: 422.5 Line No.: 17 Column: a***
The Central #2 - Saint George 138kV line is jointly owned by PacifiCorp and Utah Associated Municipal Power Systems with an undivided interest of 43.26% and 56.74%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

***Schedule Page: 422.5 Line No.: 18 Column: a***
The Central #3 - Saint George 138kV line is jointly owned by PacifiCorp and Utah Associated Municipal Power Systems with an undivided interest of 43.26% and 56.74%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

***Schedule Page: 422.5 Line No.: 20 Column: b***
Complete name is Burraston Ponds Metering, UT

***Schedule Page: 422.6 Line No.: 2 Column: i***
1557.4 ACSR/TW 36/7

***Schedule Page: 422.6 Line No.: 26 Column: i***
1557.4 ACSR/TW 36/7

***Schedule Page: 422.6 Line No.: 31 Column: i***
1557.4 ACSR/TW 36/7

***Schedule Page: 422.6 Line No.: 32 Column: i***
1557.4 ACSR/TW 36/7

***Schedule Page: 422.7 Line No.: 8 Column: b***
Complete name is Bingham Canyon (KCC), UT

***Schedule Page: 422.7 Line No.: 24 Column: i***
1557.4 ACSR/TW 36/7

***Schedule Page: 422.7 Line No.: 35 Column: i***
1557.4 ACSR/TW 36/7

***Schedule Page: 422.8 Line No.: 5 Column: i***
1557.4 ACSR/TW 36/7

***Schedule Page: 422.8 Line No.: 6 Column: i***
1557.4 ACSR/TW 36/7

***Schedule Page: 422.8 Line No.: 7 Column: i***
1557.4 ACSR/TW 36/7

***Schedule Page: 422.8 Line No.: 8 Column: i***
1557.4 ACSR/TW 36/7

***Schedule Page: 422.8 Line No.: 13 Column: i***
1557.4 ACSR/TW 36/7

***Schedule Page: 422.8 Line No.: 14 Column: i***
1557.4 ACSR/TW 36/7

FOOTNOTE DATA

***Schedule Page: 422.8 Line No.: 17 Column: i***

1557.4 ACSR/TW 36/7

***Schedule Page: 422.8 Line No.: 19 Column: a***

The Wheelon - American Falls 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 96.4% and 3.6%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp’s share.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

## TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

| Line No. | LINE DESIGNATION | | Line Length in Miles | SUPPORTING STRUCTURE | | CIRCUITS PER STRUCTURE | |
|---|---|---|---|---|---|---|---|
| | From | To | | Type | Average Number per Miles | Present | Ultimate |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | CORRAL, OR | OCHOCO #1, OR | 9.00 | Wood - H | 8.00 | 1 | 1 |
| 2 | MCNARY (BPA), OR | WALLULA, WA | 29.00 | Wood - H | 8.00 | 1 | 1 |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
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| 12 | | | | | | | |
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| 21 | | | | | | | |
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| 40 | | | | | | | |
| 41 | | | | | | | |
| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | TOTAL | | 38.00 | | 16.00 | 2 | 2 |

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| CONDUCTORS | | | Voltage | LINE COST | | | | | Line |
|---|---|---|---|---|---|---|---|---|---|
| Size (h) | Specification (i) | Configuration and Spacing (j) | KV (Operating) (k) | Land and Land Rights (l) | Poles, Towers and Fixtures (m) | Conductors and Devices (n) | Asset Retire. Costs (o) | Total (p) | No. |
| 1557 | ACSR | Horiz. 20' | 230 | 71,509 | 5,549,547 | 3,713,593 | | 9,334,649 | 1 |
| 1158.4 | ACSS | Horiz. 20' | 230 | 5,160,691 | 11,344,287 | 13,513,307 | | 30,018,285 | 2 |
| | | | | | | | | | 3 |
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| | | | | | | | | | 42 |
| | | | | | | | | | 43 |
| | | | | 5,232,200 | 16,893,834 | 17,226,900 | | 39,352,934 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | CALIFORNIA | | | | |
| 2 | BELMONT SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 3 | BIG SPRINGS SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 4 | CASTELLA SUB | DISTRIBUTION-UNATTEN | 69.00 | 2.40 | |
| 5 | CLEAR LAKE SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 6 | DOG CREEK SUB | DISTRIBUTION-UNATTEN | 69.00 | 2.40 | |
| 7 | DORRIS SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 8 | FORT JONES SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 9 | GASQUET SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 10 | GREENHORN SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 11 | HAMBURG SUB | DISTRIBUTION-UNATTEN | 69.00 | 2.40 | |
| 12 | HAPPY CAMP SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 13 | HORNBROOK SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 14 | INTERNATIONAL PAPER SUB | DISTRIBUTION-UNATTEN | 69.00 | 2.40 | |
| 15 | LAKE EARL SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 16 | LITTLE SHASTA SUB | DISTRIBUTION-UNATTEN | 69.00 | 7.20 | |
| 17 | LUCERNE SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 18 | MACDOEL SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 19 | MCCLOUD SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 20 | MILLER REDWOOD SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 21 | MONTAGUE SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 22 | MORRISON CREEK SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.50 | |
| 23 | MOUNT SHASTA SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 24 | NEWELL SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 25 | NORTH DUNSMUIR SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 26 | NORTHCREST SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 27 | NUTGLADE SUB | DISTRIBUTION-UNATTEN | 69.00 | 2.40 | |
| 28 | PATRICKS CREEK SUB | DISTRIBUTION-UNATTEN | 115.00 | 7.20 | |
| 29 | PEREZ SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 30 | REDWOOD SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 31 | SCOTT BAR SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 32 | SEIAD SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 33 | SHASTINA SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 34 | SHOTGUN CREEK SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 35 | SMITH RIVER SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 36 | SNOW BRUSH SUB | DISTRIBUTION-UNATTEN | 69.00 | 7.20 | |
| 37 | SOUTH DUNSMUIR SUB | DISTRIBUTION-UNATTEN | 69.00 | 4.16 | |
| 38 | TULELAKE SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 39 | TUNNEL SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 40 | WALKER BRYAN SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| | | | | | | 1 |
| 25 | 1 | | | | | 2 |
| 6 | 1 | | | | | 3 |
| 1 | 3 | | | | | 4 |
| 4 | 3 | | | | | 5 |
| | 1 | | | | | 6 |
| 7 | 3 | | | | | 7 |
| 6 | 1 | | | | | 8 |
| 9 | 1 | | | | | 9 |
| 12 | 1 | | | | | 10 |
| 1 | 1 | | | | | 11 |
| 7 | 3 | | | | | 12 |
| 4 | 3 | | | | | 13 |
| 9 | 3 | | | | | 14 |
| 12 | 1 | | | | | 15 |
| 2 | 3 | | | | | 16 |
| 4 | 1 | | | | | 17 |
| 30 | 2 | | | | | 18 |
| 6 | 1 | | | | | 19 |
| 4 | 3 | | | | | 20 |
| 6 | 1 | | | | | 21 |
| 14 | 1 | | | | | 22 |
| 16 | 4 | | | | | 23 |
| 12 | 1 | | | | | 24 |
| 6 | 6 | | | | | 25 |
| 20 | 4 | | | | | 26 |
| 1 | 3 | | | | | 27 |
| 1 | 1 | | | | | 28 |
| 1 | 3 | | | | | 29 |
| 9 | 3 | | | | | 30 |
| 2 | 3 | | | | | 31 |
| 2 | 3 | | | | | 32 |
| 6 | 3 | | | | | 33 |
| 1 | 1 | | | | | 34 |
| 6 | 3 | | | | | 35 |
| 1 | 3 | | | | | 36 |
| 2 | 3 | | | | | 37 |
| 20 | 1 | | | | | 38 |
| 6 | 6 | | | | | 39 |
| 9 | 3 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | WEED SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 2 | YUBA SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 3 | YUROK SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 4 | TOTAL (Number of Substations-42) | | 3082.00 | 465.96 | |
| 5 | | | | | |
| 6 | ALTURAS SUB | T/D-UNATTENDED | 115.00 | 69.00 | |
| 7 | YREKA SUB | T/D-UNATTENDED | 115.00 | 12.47 | 69.00 |
| 8 | TOTAL (Number of Substations-2) | | 230.00 | 81.47 | 69.00 |
| 9 | | | | | |
| 10 | COPCO #2 230 SUB | TRANSMISSION-ATTENDE | 230.00 | 115.00 | |
| 11 | COPCO #2 SUB | TRANSMISSION-ATTENDE | 115.00 | 69.00 | 12.47 |
| 12 | AGER SUB | TRANSMISSION-UNATTEN | 115.00 | 69.00 | |
| 13 | CRAG VIEW SUB | TRANSMISSION-UNATTEN | 115.00 | 69.00 | |
| 14 | DEL NORTE SUB | TRANSMISSION-UNATTEN | 115.00 | 69.00 | |
| 15 | TOTAL (Number of Substations-5) | | 690.00 | 391.00 | 12.47 |
| 16 | | | | | |
| 17 | IDAHO | | | | |
| 18 | ALEXANDER | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 19 | AMMON | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 20 | ANDERSON | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 21 | ARCO | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 22 | ARIMO | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 23 | BANCROFT SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 24 | BELSON SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 25 | BERENICE SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 26 | CAMAS SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 27 | CANYON CREEK SUB | DISTRIBUTION-UNATTEN | 69.00 | 24.90 | |
| 28 | CHESTERFIELD SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 29 | CLEMENTS SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 30 | CLIFTON SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 31 | COVE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 32 | DOWNEY SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 33 | DUBOIS SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 34 | EAST AMMON | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 35 | EASTMONT SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 36 | EGIN SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 37 | EIGHT MILE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 38 | GEORGETOWN SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 39 | GRACE CITY SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 40 | HAMER SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 25 | 1 | | | | | 1 |
| 4 | 3 | | | | | 2 |
| 4 | 3 | | | | | 3 |
| 323 | 99 | | | | | 4 |
| | | | | | | 5 |
| 35 | 4 | | | | | 6 |
| 95 | 2 | | | | | 7 |
| 130 | 6 | | | | | 8 |
| | | | | | | 9 |
| 500 | 2 | | | | | 10 |
| 51 | 4 | | | | | 11 |
| 5 | 3 | | | | | 12 |
| 19 | 3 | | | | | 13 |
| 150 | 2 | | | | | 14 |
| 725 | 14 | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| 4 | 1 | | | | | 18 |
| 14 | 1 | | | | | 19 |
| 20 | 1 | | | | | 20 |
| 6 | 1 | | | | | 21 |
| 7 | 1 | | | | | 22 |
| 4 | 1 | | | | | 23 |
| 12 | 1 | | | | | 24 |
| 10 | 1 | | | | | 25 |
| 14 | 1 | | | | | 26 |
| 20 | 1 | | | | | 27 |
| 5 | 1 | | | | | 28 |
| 5 | 1 | | | | | 29 |
| 4 | 1 | | | | | 30 |
| 6 | 1 | | | | | 31 |
| 5 | 1 | | | | | 32 |
| 12 | 1 | | | | | 33 |
| 9 | 1 | | | | | 34 |
| 14 | 1 | | | | | 35 |
| 14 | 1 | | | | | 36 |
| 4 | 1 | | | | | 37 |
| 6 | 1 | | | | | 38 |
| 5 | 1 | | | | | 39 |
| 14 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | HAYES SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 2 | HENRY SUB | DISTRIBUTION-UNATTEN | 46.00 | 7.20 | |
| 3 | HOLBROOK SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 4 | HOOPES SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 5 | HORSLEY SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 6 | IDAHO FALLS SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 7 | INDIAN CREEK SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 8 | JEFFCO SUB | DISTRIBUTION-UNATTEN | 69.00 | 24.90 | |
| 9 | KETTLE SUB | DISTRIBUTION-UNATTEN | 69.00 | 24.90 | |
| 10 | LAVA SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 11 | LUND SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 12 | MCCAMMON SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 13 | MENAN SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 14 | MERRILL SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 15 | MILLER SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 16 | MONTPELIER SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 17 | MOODY SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 18 | NEWDALE SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 19 | OSGOOD SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 20 | PRESTON SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 21 | RAYMOND SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 22 | RENO SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 23 | REXBURG SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 24 | ROBERTS SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 25 | RUBY SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 26 | SAND CREEK SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 27 | SANDUNE SUB | DISTRIBUTION-UNATTEN | 67.00 | 24.90 | |
| 28 | SHELLEY SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 29 | SMITH SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 30 | SOUTH FORK SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 31 | SPUD SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 32 | ST. CHARLES SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 33 | SUGAR CITY SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 34 | SUNNYDELL SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 35 | TANNER SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 36 | TARGHEE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 37 | THORNTON SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 38 | UCON SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 39 | WATKINS SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 40 | WEBSTER SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 9 | 1 | | | | | 1 |
| 1 | 1 | | | | | 2 |
| 6 | 1 | | | | | 3 |
| 9 | 1 | | | | | 4 |
| 4 | 1 | | | | | 5 |
| 20 | 1 | | | | | 6 |
| 3 | 1 | | | | | 7 |
| 22 | 1 | | | | | 8 |
| 14 | 1 | | | | | 9 |
| 6 | 1 | | | | | 10 |
| 5 | 1 | | | | | 11 |
| 3 | 1 | | | | | 12 |
| 10 | 1 | | | | | 13 |
| 20 | 1 | | | | | 14 |
| 5 | 1 | | | | | 15 |
| 8 | 1 | | | | | 16 |
| 14 | 1 | | | | | 17 |
| 20 | 1 | | | | | 18 |
| 20 | 1 | | | | | 19 |
| 12 | 1 | | | | | 20 |
| 2 | 1 | | | | | 21 |
| 20 | 1 | | | | | 22 |
| 32 | 2 | | | | | 23 |
| 8 | 1 | | | | | 24 |
| 7 | 1 | | | | | 25 |
| 40 | 2 | | | | | 26 |
| 30 | 1 | | | | | 27 |
| 20 | 1 | | | | | 28 |
| 20 | 1 | | | | | 29 |
| 14 | 1 | | | | | 30 |
| 8 | 1 | | | | | 31 |
| 5 | 1 | | | | | 32 |
| 12 | 1 | | | | | 33 |
| 13 | 1 | | | | | 34 |
| 4 | 1 | | | | | 35 |
| 4 | 1 | | | | | 36 |
| 7 | 1 | | | | | 37 |
| 7 | 1 | | | | | 38 |
| 14 | 1 | | | | | 39 |
| 20 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | WESTON SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 2 | WINDSPER SUB | DISTRIBUTION-UNATTEN | 69.00 | 24.90 | |
| 3 | TOTAL (Number of Substations-65) | | 4000.00 | 867.43 | |
| 4 | | | | | |
| 5 | CINDER BUTTE SUB | T/D-UNATTENDED | 161.00 | 12.47 | |
| 6 | MALAD SUB | T/D-UNATTENDED | 138.00 | 69.00 | 12.47 |
| 7 | MUD LAKE SUB | T/D-UNATTENDED | 69.00 | 12.47 | |
| 8 | RIGBY SUB | T/D-UNATTENDED | 161.00 | 12.47 | 69.00 |
| 9 | SAINT ANTHONY SUB | T/D-UNATTENDED | 69.00 | 46.00 | 12.47 |
| 10 | TOTAL (Number of Substations-5) | | 598.00 | 152.41 | 93.94 |
| 11 | | | | | |
| 12 | AMPS SUB | TRANSMISSION-UNATTEN | 230.00 | 69.00 | 12.47 |
| 13 | ANTELOPE SUB | TRANSMISSION-UNATTEN | 230.00 | 161.00 | 13.80 |
| 14 | ASHTON PLANT | TRANSMISSION-UNATTEN | 46.00 | 12.47 | 2.40 |
| 15 | BIG GRASSY SUB | TRANSMISSION-UNATTEN | 161.00 | 69.00 | |
| 16 | BONNEVILLE SUB | TRANSMISSION-UNATTEN | 161.00 | 69.00 | |
| 17 | CONDA SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | |
| 18 | FISH CREEK SUB | TRANSMISSION-UNATTEN | 161.00 | 46.00 | |
| 19 | FRANKLIN SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | |
| 20 | GOSHEN SUB | TRANSMISSION-UNATTEN | 345.00 | 161.00 | 69.00 |
| 21 | GRACE SUB | TRANSMISSION-UNATTEN | 161.00 | 138.00 | 12.50 |
| 22 | JEFFERSON SUB | TRANSMISSION-UNATTEN | 161.00 | 69.00 | |
| 23 | MIDPOINT SUB | TRANSMISSION-UNATTEN | 500.00 | 345.00 | |
| 24 | OVID SUB | TRANSMISSION-UNATTEN | 138.00 | 69.00 | |
| 25 | SCOVILLE SUB | TRANSMISSION-UNATTEN | 138.00 | 69.00 | |
| 26 | SUGARMILL SUB | TRANSMISSION-UNATTEN | 161.00 | 46.00 | 69.00 |
| 27 | THREEMILE KNOLL SUB | TRANSMISSION-UNATTEN | 345.00 | 138.00 | 46.00 |
| 28 | TREASURETON SUB | TRANSMISSION-UNATTEN | 230.00 | 138.00 | |
| 29 | WESTWOOD SUB | TRANSMISSION-UNATTEN | 161.00 | 13.20 | |
| 30 | TOTAL (Number of Substations-18) | | 3605.00 | 1704.67 | 225.17 |
| 31 | | | | | |
| 32 | MONTANA | | | | |
| 33 | BROADVIEW SUB | TRANSMISSION-UNATTEN | 500.00 | 230.00 | |
| 34 | COLSTRIP SUB | TRANSMISSION-UNATTEN | 500.00 | 230.00 | |
| 35 | YELLOWTAIL SUB | TRANSMISSION-UNATTEN | 230.00 | 161.00 | |
| 36 | TOTAL (Number of Substations-3) | | 1230.00 | 621.00 | |
| 37 | | | | | |
| 38 | OREGON | | | | |
| 39 | 26TH STREET | DISTRIBUTION-UNATTEN | 20.80 | 4.16 | |
| 40 | 35TH STREET | DISTRIBUTION-UNATTEN | 20.80 | 2.40 | |

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 4 | 1 | | | | | 1 |
| 20 | 1 | | | | | 2 |
| 736 | 67 | | | | | 3 |
| | | | | | | 4 |
| 30 | 1 | | | | | 5 |
| 39 | 4 | 1 | | | | 6 |
| 14 | 1 | | | | | 7 |
| 189 | 4 | | | | | 8 |
| 40 | 2 | | | | | 9 |
| 312 | 12 | 1 | | | | 10 |
| | | | | | | 11 |
| 75 | 1 | | | | | 12 |
| 250 | 1 | | | | | 13 |
| 15 | 1 | | | | | 14 |
| 67 | 1 | | | | | 15 |
| 67 | 1 | | | | | 16 |
| 67 | 1 | | | | | 17 |
| 25 | 3 | | | | | 18 |
| 75 | 1 | | | | | 19 |
| 908 | 4 | 1 | | | | 20 |
| 217 | 2 | | | | | 21 |
| 233 | 3 | | | | | 22 |
| 1500 | 1 | 1 | | | | 23 |
| 105 | 2 | | | | | 24 |
| 76 | 2 | | | | | 25 |
| 168 | 3 | | | | | 26 |
| 775 | 2 | | | | | 27 |
| 533 | 2 | | | | | 28 |
| 30 | 1 | | | | | 29 |
| 5186 | 32 | 2 | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| 32 | 2 | | | | | 33 |
| 68 | 2 | | | | | 34 |
| 100 | 1 | | | | | 35 |
| 200 | 5 | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| 5 | 1 | | | | | 39 |
| 30 | 6 | | | | | 40 |

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | AGNESS AVE | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 2 | ALDERWOOD SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 3 | ARLINGTON | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 4 | ATHENA | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 5 | BANDON TIE SUB | DISTRIBUTION-UNATTEN | 20.80 | 12.47 | |
| 6 | BEACON SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 7 | BEALL LANE SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 8 | BEATTY SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 9 | BELKNAP SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 10 | BLALOCK SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 11 | BLOSS SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 12 | BLY SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 13 | BOISE CASCADE SUB | DISTRIBUTION-UNATTEN | 69.00 | 11.00 | |
| 14 | BONANZA SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 15 | BOND STREET SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.50 | |
| 16 | BROOKHURST SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 17 | BROWNSVILLE SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 18 | BRYANT SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 19 | BUCHANAN SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 20 | BUCKAROO SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 21 | CAMPBELL SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 22 | CANNON BEACH SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 23 | CANYONVILLE SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 24 | CARNES SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 25 | CASEBEER SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 26 | CAVEMAN SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 27 | CHERRY LANE SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 28 | CHILOQUIN MARKET SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 29 | CHINA HAT SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 30 | CIRCLE BLVD SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 31 | CLEVELAND AVE SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 32 | CLOAKE SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 33 | COBURG SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 34 | COLISEUM SUB | DISTRIBUTION-UNATTEN | 20.80 | 4.16 | |
| 35 | COLUMBIA SUB | DISTRIBUTION-UNATTEN | 115.00 | 69.00 | 12.47 |
| 36 | COOS RIVER SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 37 | COQUILLE SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 38 | CREEK SUB | DISTRIBUTION-UNATTEN | 69.00 | 34.50 | |
| 39 | CROOKED RIVER RANCH SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 40 | CROWFOOT SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 25 | 1 | | | | | 1 |
| 45 | 2 | | | | | 2 |
| 5 | 1 | | | | | 3 |
| 9 | 1 | | | | | 4 |
| 8 | 3 | 1 | | | | 5 |
| 11 | 3 | | | | | 6 |
| 25 | 1 | | | | | 7 |
| 6 | 1 | | | | | 8 |
| 40 | 2 | | | | | 9 |
| 2 | 3 | | | | | 10 |
| 32 | 2 | | | | | 11 |
| 8 | 3 | | | | | 12 |
| 3 | 1 | | | | | 13 |
| 8 | 3 | | | | | 14 |
| 25 | 1 | | | | | 15 |
| 50 | 2 | | | | | 16 |
| 13 | 1 | | | | | 17 |
| 40 | 2 | | | | | 18 |
| 45 | 2 | | | | | 19 |
| 34 | 2 | | | | | 20 |
| 20 | 2 | | | | | 21 |
| 13 | 1 | | | | | 22 |
| 25 | 1 | | | | | 23 |
| 9 | 3 | | | | | 24 |
| 20 | 1 | | | | | 25 |
| 45 | 2 | | | | | 26 |
| 25 | 1 | | | | | 27 |
| 9 | 3 | | | | | 28 |
| 25 | 1 | | | | | 29 |
| 80 | 2 | | | | | 30 |
| 45 | 2 | | | | | 31 |
| 20 | 1 | | | | | 32 |
| 10 | 3 | | | | | 33 |
| 9 | 2 | | | | | 34 |
| 128 | 4 | 1 | | | | 35 |
| 20 | 1 | | | | | 36 |
| 40 | 2 | | | | | 37 |
| 5 | 1 | | | | | 38 |
| 25 | 2 | | | | | 39 |
| 20 | 1 | | | | | 40 |

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| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | CULLY SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 2 | CULVER SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 3 | DAIRY SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 4 | DALLAS SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 5 | DALREED SUB | DISTRIBUTION-UNATTEN | 230.00 | 34.40 | |
| 6 | DEVILS LAKE SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 7 | DIXON SUB | DISTRIBUTION-UNATTEN | 115.00 | 4.16 | |
| 8 | DODGE BRIDGE SUB | DISTRIBUTION-UNATTEN | 70.60 | 20.80 | |
| 9 | DOWELL SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 10 | EASY VALLEY SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 11 | EMPIRE SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 12 | ENTERPRISE SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 13 | FERN HILL SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 14 | FIELDER CREEK SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 15 | FOOTHILLS SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 16 | FRALEY SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 17 | GARDEN VALLEY SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 18 | GLENDALE SUB | DISTRIBUTION-UNATTEN | 230.00 | 12.47 | |
| 19 | GLENEDEN SUB | DISTRIBUTION-UNATTEN | 20.80 | 4.16 | |
| 20 | GLIDE SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 21 | GOLD HILL SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 22 | GORDON HOLLOW SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 23 | GOSHEN SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 24 | GRANT STREET SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 25 | GREEN SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 26 | GRIFFIN CREEK SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 27 | HAMAKER SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 28 | HARRISBURG SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 29 | HENLEY SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 30 | HERMISTON SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 31 | HILLVIEW SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 32 | HINKLE SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 33 | HOLLADAY SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 34 | HOLLYWOOD SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 35 | HOOD RIVER SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 36 | HORNET SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 37 | HUMBUG CREEK SUB | DISTRIBUTION-UNATTEN | 67.00 | 12.50 | |
| 38 | HUNTERS CIRCLE TEMP SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 39 | ILLAHEE FLATS SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 40 | INDEPENDENCE SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |

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| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 25 | 1 | | | | | 1 |
| 13 | 1 | | | | | 2 |
| 25 | 1 | | | | | 3 |
| 50 | 2 | | | | | 4 |
| 95 | 4 | | | | | 5 |
| 50 | 2 | | | | | 6 |
| 7 | 1 | | | | | 7 |
| 25 | 2 | | | | | 8 |
| 20 | 1 | | | | | 9 |
| 45 | 2 | | | | | 10 |
| 20 | 1 | | | | | 11 |
| 19 | 2 | | | | | 12 |
| 12 | 1 | | | | | 13 |
| 25 | 1 | | | | | 14 |
| 21 | 4 | | | | | 15 |
| 5 | 3 | | | | | 16 |
| 20 | 1 | | | | | 17 |
| 25 | 2 | | | | | 18 |
| 6 | 1 | | | | | 19 |
| 12 | 1 | | | | | 20 |
| 11 | 3 | | | | | 21 |
| 6 | 1 | | | | | 22 |
| 20 | 1 | | | | | 23 |
| 45 | 2 | | | | | 24 |
| 25 | 1 | | | | | 25 |
| 20 | 1 | | | | | 26 |
| 8 | 3 | | | | | 27 |
| 13 | 1 | | | | | 28 |
| 6 | 3 | | | | | 29 |
| 40 | 1 | | | | | 30 |
| 45 | 2 | | | | | 31 |
| 20 | 1 | | | | | 32 |
| 75 | 3 | | | | | 33 |
| 50 | 2 | | | | | 34 |
| 40 | 2 | | | | | 35 |
| 20 | 1 | | | | | 36 |
| 9 | 1 | | | | | 37 |
| 12 | 1 | | | | | 38 |
| 2 | 1 | | | | | 39 |
| 20 | 1 | | | | | 40 |

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| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | JACKSONVILLE SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | 69.00 |
| 2 | JEFFERSON SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 3 | JEROME PRAIRIE SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 4 | JORDAN POINT SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 5 | JOSEPH SUB | DISTRIBUTION-UNATTEN | 20.80 | 12.47 | |
| 6 | JUNCTION CITY SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 7 | KENWOOD SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 8 | KILLINGWORTH SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 9 | KNAPPA SVENSEN SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 10 | LAKEPORT SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 11 | LANCASTER SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 12 | LEBANON SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 13 | LINCOLN SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 14 | LOCKHART SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 15 | LYONS SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 16 | MADRAS SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 17 | MALLORY SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 18 | MARYS RIVER SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 19 | MEDCO SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 20 | MEDFORD SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 21 | MERLIN SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 22 | MERRILL SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 23 | MINAM SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 24 | MODOC SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 25 | MURDER CREEK SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 26 | MYRTLE CREEK SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 27 | MYRTLE POINT SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 28 | NELSCOTT SUB | DISTRIBUTION-UNATTEN | 20.80 | 4.16 | |
| 29 | NEW DESCHUTES SUB | DISTRIBUTION-UNATTEN | 70.44 | 13.09 | |
| 30 | NEW O'BRIEN SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 31 | OAK KNOLL SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 32 | OAKLAND SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 33 | OREMET SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 34 | OVERPASS SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 35 | PALLETTE SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 36 | PARK STREET SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 37 | PARKROSE SUB | DISTRIBUTION-UNATTEN | 120.00 | 13.20 | |
| 38 | PENDLETON SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 39 | PILOT ROCK SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 40 | POWELL BUTTE SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 75 | 2 | | | | | 1 |
| 12 | 1 | | | | | 2 |
| 20 | 1 | | | | | 3 |
| 20 | 1 | | | | | 4 |
| 6 | 1 | 1 | | | | 5 |
| 22 | 2 | | | | | 6 |
| 3 | 3 | | | | | 7 |
| 40 | 2 | | | | | 8 |
| 6 | 1 | | | | | 9 |
| 50 | 2 | | | | | 10 |
| 12 | 3 | | | | | 11 |
| 40 | 2 | | | | | 12 |
| 105 | 3 | | | | | 13 |
| 40 | 2 | | | | | 14 |
| 25 | 2 | | | | | 15 |
| 25 | 2 | | | | | 16 |
| 25 | 1 | | | | | 17 |
| 20 | 1 | | | | | 18 |
| 20 | 1 | | | | | 19 |
| 67 | 8 | | | | | 20 |
| 45 | 2 | | | | | 21 |
| 17 | 6 | | | | | 22 |
| | 1 | | | | | 23 |
| 6 | 3 | | | | | 24 |
| 100 | 4 | | | | | 25 |
| 14 | 1 | | | | | 26 |
| 9 | 1 | | | | | 27 |
| 4 | 1 | | | | | 28 |
| 25 | 1 | | | | | 29 |
| 9 | 1 | | | | | 30 |
| 45 | 2 | | | | | 31 |
| 8 | 1 | | | | | 32 |
| 75 | 2 | | | | | 33 |
| 45 | 2 | | | | | 34 |
| 1 | 1 | 1 | | | | 35 |
| 40 | 2 | | | | | 36 |
| 37 | 2 | | | | | 37 |
| 46 | 7 | 1 | | | | 38 |
| 22 | 2 | | | | | 39 |
| 12 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | PRINEVILLE SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 2 | PROVOLT SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 3 | QUEEN AVE SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 4 | RED BLANKET SUB | DISTRIBUTION-UNATTEN | 69.00 | 4.16 | |
| 5 | REDMOND SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 6 | RIDDLE VENEER SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 7 | ROGUE RIVER SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 8 | ROSEBURG SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 9 | ROSS AVE SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 10 | ROXY ANN SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 11 | RUCH SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 12 | RUNNING Y SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 13 | RUSSELLVILLE SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 14 | SCENIC SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | 69.00 |
| 15 | SCIO SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 16 | SEASIDE SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 17 | SELMA SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 18 | SHASTA WAY SUB | DISTRIBUTION-UNATTEN | 12.47 | 4.16 | |
| 19 | SHEVLIN PARK SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.50 | |
| 20 | SIMTAG BOOSTER PUMP | DISTRIBUTION-UNATTEN | 34.50 | 4.16 | |
| 21 | SOUTH DUNES SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 22 | SOUTHGATE SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 23 | SPRAGUE RIVER SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 24 | STATE STREET SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 25 | STAYTON SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 26 | STEAMBOAT SUB | DISTRIBUTION-UNATTEN | 115.00 | 7.20 | |
| 27 | STEVENS ROAD SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 28 | SUTHERLIN SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.00 | |
| 29 | SWEET HOME SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 30 | TAKELMA SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |
| 31 | TALENT SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 32 | TEXUM SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 33 | TILLER SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 34 | TOLO SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 35 | TURKEY HILL SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 36 | UMAPINE SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 37 | UMATILLA SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 38 | VERNON SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 39 | VILAS SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 40 | VILLAGE GREEN SUB | DISTRIBUTION-UNATTEN | 115.00 | 20.80 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 50 | 2 | | | | | 1 |
| 11 | 3 | | | | | 2 |
| 50 | 2 | | | | | 3 |
| 2 | 3 | | | | | 4 |
| 50 | 2 | | | | | 5 |
| 25 | 1 | | | | | 6 |
| 25 | 2 | | | | | 7 |
| 50 | 2 | | | | | 8 |
| 9 | 3 | | | | | 9 |
| 25 | 1 | | | | | 10 |
| 9 | 1 | | | | | 11 |
| 9 | 1 | | | | | 12 |
| 45 | 2 | | | | | 13 |
| 70 | 3 | | | | | 14 |
| 8 | 1 | | | | | 15 |
| 40 | 2 | | | | | 16 |
| 9 | 1 | | | | | 17 |
| 2 | 3 | | | | | 18 |
| 25 | 1 | | | | | 19 |
| 19 | 2 | | | | | 20 |
| 9 | 1 | | | | | 21 |
| 20 | 1 | | | | | 22 |
| 7 | 3 | | | | | 23 |
| 40 | 2 | | | | | 24 |
| 55 | 2 | | | | | 25 |
| | 1 | | | | | 26 |
| 50 | 2 | | | | | 27 |
| 25 | 1 | | | | | 28 |
| 42 | 2 | | | | | 29 |
| 12 | 1 | | | | | 30 |
| 50 | 2 | | | | | 31 |
| 25 | 1 | | | | | 32 |
| 1 | 1 | | | | | 33 |
| 11 | 1 | | | | | 34 |
| 13 | 3 | | | | | 35 |
| 20 | 1 | | | | | 36 |
| 25 | 2 | | | | | 37 |
| 50 | 2 | | | | | 38 |
| 25 | 1 | | | | | 39 |
| 40 | 2 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | VINE STREET SUB | DISTRIBUTION-UNATTEN | 67.00 | 21.80 | |
| 2 | WALLOWA SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 3 | WARM SPRINGS SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 4 | WARRENTON SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 5 | WASCO SUB | DISTRIBUTION-UNATTEN | 20.80 | 4.16 | |
| 6 | WECOMA BEACH SUB | DISTRIBUTION-UNATTEN | 20.80 | 4.16 | |
| 7 | WESTON SUB | DISTRIBUTION-UNATTEN | 70.60 | 13.09 | |
| 8 | WESTSIDE HYDRO/SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 9 | WEYERHAUSER SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 10 | WHITE CITY SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 11 | WILLOW COVE SUB | DISTRIBUTION-UNATTEN | 34.50 | 4.16 | |
| 12 | WINSTON SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 13 | YEW AVENUE SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 14 | YOUNGS BAY SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 15 | TOTAL (Number of Substations-176) | | 15500.31 | 2539.44 | 150.47 |
| 16 | | | | | |
| 17 | ALBINA SUB | T/D-UNATTENDED | 116.00 | 12.47 | |
| 18 | APPLEGATE SUB | T/D-UNATTENDED | 115.00 | 69.00 | 12.47 |
| 19 | ASHLAND SUB | T/D-UNATTENDED | 115.00 | 12.47 | 7.20 |
| 20 | BEND PLANT SUB | T/D-UNATTENDED | 69.00 | 13.09 | 12.47 |
| 21 | CAVE JUNCTION SUB | T/D-UNATTENDED | 115.00 | 12.47 | 69.00 |
| 22 | HAZELWOOD SUB | T/D-UNATTENDED | 115.00 | 69.00 | 12.47 |
| 23 | KNOTT SUB | T/D-UNATTENDED | 115.00 | 12.47 | 57.00 |
| 24 | MILE HI SUB | T/D-UNATTENDED | 115.00 | 69.00 | 12.47 |
| 25 | PILOT BUTTE SUB | T/D-UNATTENDED | 230.00 | 69.00 | 12.47 |
| 26 | RIDDLE SUB | T/D-UNATTENDED | 115.00 | 69.00 | |
| 27 | SAGE ROAD SUB | T/D-UNATTENDED | 115.00 | 12.47 | |
| 28 | WINCHESTER SUB | T/D-UNATTENDED | 115.00 | 12.47 | 69.00 |
| 29 | TOTAL (Number of Substations-12) | | 1450.00 | 432.91 | 264.55 |
| 30 | | | | | |
| 31 | LEMOLO #1 HYDRO | TRANSMISSION-ATTENDE | 11.50 | 12.50 | |
| 32 | CALAPOOYA SUB | TRANSMISSION-UNATTEN | 230.00 | 69.00 | |
| 33 | CHILOQUIN SUB | TRANSMISSION-UNATTEN | 230.00 | 115.00 | 69.00 |
| 34 | COLD SPRINGS SUB | TRANSMISSION-UNATTEN | 230.00 | 69.00 | 2.40 |
| 35 | COVE SUB | TRANSMISSION-UNATTEN | 230.00 | 69.00 | |
| 36 | DIAMOND HILL SUB | TRANSMISSION-UNATTEN | 230.00 | 69.00 | |
| 37 | DIXONVILLE 115/230 SUB | TRANSMISSION-UNATTEN | 230.00 | 115.00 | 69.00 |
| 38 | DIXONVILLE 500 SUB | TRANSMISSION-UNATTEN | 500.00 | 230.00 | |
| 39 | FISH HOLE SUB | TRANSMISSION-UNATTEN | 115.00 | 69.00 | |
| 40 | FRIEND SUB | TRANSMISSION-UNATTEN | 230.00 | 115.00 | |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 30 | 1 | | | | | 1 |
| 7 | 1 | | | | | 2 |
| 12 | 3 | | | | | 3 |
| 25 | 2 | | | | | 4 |
| 2 | 3 | | | | | 5 |
| 3 | 1 | | | | | 6 |
| 25 | 1 | | | | | 7 |
| 22 | 9 | | | | | 8 |
| 40 | 2 | | | | | 9 |
| 60 | 3 | | | | | 10 |
| 28 | 3 | | | | | 11 |
| 22 | 3 | | | | | 12 |
| 25 | 1 | | | | | 13 |
| 37 | 2 | | | | | 14 |
| 4653 | 335 | 5 | | | | 15 |
| | | | | | | 16 |
| 120 | 7 | 1 | | | | 17 |
| 65 | 2 | | | | | 18 |
| 20 | 1 | | | | | 19 |
| 31 | 3 | | | | | 20 |
| 70 | 2 | | | | | 21 |
| 106 | 3 | | | | | 22 |
| 162 | 5 | | | | | 23 |
| 39 | 4 | | | | | 24 |
| 400 | 4 | | | | | 25 |
| 75 | 2 | | | | | 26 |
| 40 | 2 | | | | | 27 |
| 75 | 5 | | | | | 28 |
| 1203 | 40 | 1 | | | | 29 |
| | | | | | | 30 |
| 2 | 3 | | | | | 31 |
| 87 | 2 | | | | | 32 |
| 119 | 4 | | | | | 33 |
| 66 | 2 | | | | | 34 |
| 67 | 3 | | | | | 35 |
| 75 | 1 | | | | | 36 |
| 344 | 6 | | | | | 37 |
| 650 | 3 | 1 | | | | 38 |
| 7 | 3 | | | | | 39 |
| | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | FRY SUB | TRANSMISSION-UNATTEN | 230.00 | 115.00 | |
| 2 | GRANTS PASS SUB | TRANSMISSION-UNATTEN | 230.00 | 115.00 | 69.00 |
| 3 | HURRICANE SUB | TRANSMISSION-UNATTEN | 230.00 | 69.00 | 2.40 |
| 4 | ISTHMUS SUB | TRANSMISSION-UNATTEN | 230.00 | 115.00 | |
| 5 | KLAMATH FALLS SUB | TRANSMISSION-UNATTEN | 230.00 | 69.00 | |
| 6 | LONE PINE SUB | TRANSMISSION-UNATTEN | 230.00 | 115.00 | 69.00 |
| 7 | MALIN SUB | TRANSMISSION-UNATTEN | 500.00 | 230.00 | 69.00 |
| 8 | MERIDIAN SUB | TRANSMISSION-UNATTEN | 500.00 | 230.00 | |
| 9 | MONPAC SUB | TRANSMISSION-UNATTEN | 115.00 | 69.00 | |
| 10 | NICKEL MOUNTAIN SUB | TRANSMISSION-UNATTEN | 230.00 | 115.00 | |
| 11 | PARRISH GAP SUB | TRANSMISSION-UNATTEN | 230.00 | 69.00 | 12.47 |
| 12 | PONDEROSA SUB | TRANSMISSION-UNATTEN | 230.00 | 115.00 | |
| 13 | PROSPECT CENTRAL SUB | TRANSMISSION-UNATTEN | 115.00 | 69.00 | |
| 14 | ROBERTS CREEK SUB | TRANSMISSION-UNATTEN | 115.00 | 69.00 | |
| 15 | ROUNDUP SUB - BPA | TRANSMISSION-UNATTEN | 230.00 | 69.00 | |
| 16 | SANTIAM TIE - BPA | TRANSMISSION-UNATTEN | 230.00 | 69.00 | |
| 17 | SNOW GOOSE SUB | TRANSMISSION-UNATTEN | 525.00 | 230.00 | 34.50 |
| 18 | TROUTDALE SUB | TRANSMISSION-UNATTEN | 230.00 | 115.00 | 69.00 |
| 19 | TUCKER SUB | TRANSMISSION-UNATTEN | 115.00 | 69.00 | |
| 20 | WHETSTONE SUB | TRANSMISSION-UNATTEN | 230.00 | 115.00 | 12.47 |
| 21 | TOTAL (Number of Substations-30) | | 7211.50 | 3163.50 | 478.24 |
| 22 | | | | | |
| 23 | UTAH | | | | |
| 24 | 106TH SOUTH SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 25 | 118TH SOUTH SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 26 | 23RD ST SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 27 | 70TH SOUTH SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 28 | ALTAVIEW SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 29 | AMALGA SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 30 | AMERICAN FORK SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 31 | ARAGONITE | DISTRIBUTION-UNATTEN | 46.00 | 7.20 | |
| 32 | AURORA SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 33 | BANGERTER SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 34 | BEAR RIVER SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 35 | BENJAMIN SUB | DISTRIBUTION-UNATTEN | 46.20 | 12.47 | |
| 36 | BINGHAM SUB | DISTRIBUTION-UNATTEN | 46.00 | 7.62 | |
| 37 | BLUE CREEK | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 38 | BLUFF SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 39 | BLUFFDALE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 40 | BOTHWELL SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 500 | 2 | | | | | 1 |
| 583 | 4 | 3 | | | | 2 |
| 29 | 2 | | | | | 3 |
| 250 | 1 | | | | | 4 |
| 251 | 6 | 1 | | | | 5 |
| 733 | 10 | | | | | 6 |
| 775 | 4 | 1 | | | | 7 |
| 1300 | 6 | 1 | | | | 8 |
| 50 | 1 | | | | | 9 |
| 114 | 1 | | | | | 10 |
| 150 | 1 | | | | | 11 |
| 500 | 2 | | | | | 12 |
| 30 | 3 | | | | | 13 |
| 50 | 1 | | | | | 14 |
| 67 | 2 | | | | | 15 |
| 75 | 1 | | | | | 16 |
| 650 | 1 | 1 | | | | 17 |
| 500 | 3 | | | | | 18 |
| 100 | 2 | | | | | 19 |
| 250 | 1 | | | | | 20 |
| 8374 | 82 | 8 | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| 30 | 1 | | | | | 24 |
| 30 | 1 | | | | | 25 |
| 13 | 1 | | | | | 26 |
| 30 | 1 | | | | | 27 |
| 45 | 2 | | | | | 28 |
| 11 | 1 | | | | | 29 |
| 30 | 1 | | | | | 30 |
| 1 | 1 | | | | | 31 |
| 3 | 1 | | | | | 32 |
| 50 | 2 | | | | | 33 |
| 17 | 2 | | | | | 34 |
| 4 | 1 | | | | | 35 |
| 25 | 1 | | | | | 36 |
| 2 | 3 | | | | | 37 |
| 1 | 3 | | | | | 38 |
| 9 | 1 | | | | | 39 |
| 4 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | BRIAN HEAD SUB | DISTRIBUTION-UNATTEN | 34.50 | 12.47 | |
| 2 | BRIGHTON SUB | DISTRIBUTION-UNATTEN | 46.00 | 24.90 | |
| 3 | BROOKLAWN SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 4 | BRUNSWICK SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 5 | BURTON SUB | DISTRIBUTION-UNATTEN | 34.50 | 12.47 | |
| 6 | BUSH SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 7 | CANNON SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 8 | CANYONLANDS SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 9 | CAPITOL SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 10 | CARBIDE SUB | DISTRIBUTION-UNATTEN | 69.00 | 7.20 | |
| 11 | CARBONVILLE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 12 | CARLISLE SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 13 | CASTO SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 14 | CENTERVILLE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 15 | CENTRAL SUB | DISTRIBUTION-UNATTEN | 43.80 | 12.47 | |
| 16 | CHAPEL HILL SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 17 | CHERRYWOOD SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 18 | CIRCLEVILLE SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 19 | CLEAR CREEK SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 20 | CLEAR LAKE SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 21 | CLEARFIELD SOUTH SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 22 | CLINTON SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 23 | CLIVE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 24 | COALVILLE SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 25 | COLD WATER CANYON SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 26 | COLEMAN SUB | DISTRIBUTION-UNATTEN | 138.00 | 69.00 | 12.47 |
| 27 | COLTON WELL SUB | DISTRIBUTION-UNATTEN | 46.00 | 2.40 | |
| 28 | COMMERCE SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 29 | COPPER HILLS SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 30 | CORINNE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 31 | COVE FORT SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 32 | COZYDALE SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 33 | CROSS HOLLOW SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 34 | CUDAHY SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 35 | DAMMERON VALLEY SUB | DISTRIBUTION-UNATTEN | 34.50 | 12.47 | |
| 36 | DECKER LAKE SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 37 | DELLE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 38 | DELTA SUB | DISTRIBUTION-UNATTEN | 46.00 | 69.00 | |
| 39 | DEWEYVILLE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 40 | DIMPLE DELL SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 14 | 1 | | | | | 1 |
| 29 | 2 | | | | | 2 |
| 6 | 1 | | | | | 3 |
| 60 | 3 | | | | | 4 |
| 11 | 3 | | | | | 5 |
| 9 | 1 | | | | | 6 |
| 12 | 1 | | | | | 7 |
| 1 | 1 | | | | | 8 |
| 20 | 1 | | | | | 9 |
| 3 | 1 | | | | | 10 |
| 6 | 1 | | | | | 11 |
| 30 | 1 | | | | | 12 |
| 25 | 1 | | | | | 13 |
| 22 | 1 | | | | | 14 |
| 9 | 1 | | | | | 15 |
| 30 | 1 | | | | | 16 |
| 50 | 2 | | | | | 17 |
| 3 | 1 | | | | | 18 |
| 4 | 1 | | | | | 19 |
| | 3 | | | | | 20 |
| 60 | 2 | | | | | 21 |
| 50 | 2 | | | | | 22 |
| 4 | 1 | | | | | 23 |
| 22 | 1 | | | | | 24 |
| 30 | 1 | | | | | 25 |
| 106 | 4 | | | | | 26 |
| 1 | 3 | | | | | 27 |
| 30 | 1 | | | | | 28 |
| 30 | 1 | | | | | 29 |
| 3 | 1 | | | | | 30 |
| 2 | 3 | | | | | 31 |
| 30 | 1 | | | | | 32 |
| 22 | 1 | | | | | 33 |
| 30 | 1 | | | | | 34 |
| 42 | 1 | | | | | 35 |
| 55 | 2 | | | | | 36 |
| 6 | 1 | | | | | 37 |
| 48 | 3 | | | | | 38 |
| 4 | 1 | | | | | 39 |
| 60 | 2 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | DRAPER SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 2 | EAST BENCH SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 3 | EAST HYRUM SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 4 | EAST LAYTON SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 5 | EAST MILLCREEK SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 6 | EDEN SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 7 | ELBERTA SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 8 | ELK MEADOWS SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 9 | ELSINORE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 10 | EMERY CITY SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 11 | EMIGRATION SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 12 | ENOCH SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 13 | ENTERPRISE VALLEY SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 14 | EUREKA SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 15 | FARMINGTON SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 16 | FAYETTE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 17 | FERRON SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 18 | FIELDING SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.00 | |
| 19 | FIFTH WEST SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 20 | FLUX SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 21 | FOOL CREEK SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 22 | FORT DOUGLAS | DISTRIBUTION-UNATTEN | 138.00 | 13.20 | |
| 23 | FOUNTAIN GREEN SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 24 | FREEDOM SUB | DISTRIBUTION-UNATTEN | 46.00 | 7.20 | |
| 25 | FRUIT HEIGHTS SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 26 | GARDEN CITY SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 27 | GATEWAY SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 28 | GOLD RUSH SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 29 | GORDON AVENUE SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 30 | GOSHEN SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 31 | GRANGER SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 32 | GRANTSVILLE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 33 | GUNNISON SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 34 | HAMMER SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 35 | HAVASU SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 36 | HELPER CITY SUB | DISTRIBUTION-UNATTEN | 46.00 | 4.16 | |
| 37 | HERRIMAN SUB | DISTRIBUTION-UNATTEN | 138.00 | 13.20 | |
| 38 | HIGHLAND DIST SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 39 | HOGGARD SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 40 | HOLDEN SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 23 | 2 | | | | | 1 |
| 30 | 1 | | | | | 2 |
| 6 | 1 | | | | | 3 |
| 60 | 2 | | | | | 4 |
| 20 | 1 | | | | | 5 |
| 19 | 2 | | | | | 6 |
| 5 | 1 | | | | | 7 |
| 3 | 1 | | | | | 8 |
| 2 | 1 | | | | | 9 |
| 3 | 3 | | | | | 10 |
| 25 | 1 | | | | | 11 |
| 14 | 1 | | | | | 12 |
| 10 | 1 | | | | | 13 |
| 3 | 1 | | | | | 14 |
| 30 | 1 | | | | | 15 |
| 1 | 2 | | | | | 16 |
| 5 | 1 | | | | | 17 |
| 6 | 1 | | | | | 18 |
| 50 | 2 | | | | | 19 |
| 4 | 1 | | | | | 20 |
| 2 | 1 | | | | | 21 |
| 40 | 1 | | | | | 22 |
| 7 | 1 | | | | | 23 |
| | 1 | | | | | 24 |
| 22 | 1 | | | | | 25 |
| 12 | 1 | | | | | 26 |
| 14 | 1 | 2 | | | | 27 |
| 30 | 1 | | | | | 28 |
| 30 | 1 | | | | | 29 |
| 2 | 1 | | | | | 30 |
| 50 | 2 | | | | | 31 |
| 23 | 1 | | | | | 32 |
| 20 | 2 | | | | | 33 |
| 60 | 2 | | | | | 34 |
| 3 | 1 | | | | | 35 |
| 3 | 3 | | | | | 36 |
| 60 | 2 | | | | | 37 |
| 25 | 1 | | | | | 38 |
| 50 | 2 | | | | | 39 |
| 4 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | HOLLADAY SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 2 | HUNTER SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 3 | HUNTINGTON CITY SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 4 | IRON MOUNTAIN SUB | DISTRIBUTION-UNATTEN | 34.50 | 7.20 | |
| 5 | IRONTON SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 6 | IVINS SUB | DISTRIBUTION-UNATTEN | 67.00 | 12.47 | |
| 7 | JORDAN NARROWS SUB | DISTRIBUTION-UNATTEN | 46.00 | 2.40 | |
| 8 | JORDAN PARK SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 9 | JORDANELLE SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 10 | JUAB SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 11 | JUNCTION SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 12 | KAIBAB SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 13 | KAMAS SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 14 | KEARNS SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 15 | KENSINGTON SUB | DISTRIBUTION-UNATTEN | 46.00 | 4.16 | |
| 16 | KYUNE SUB | DISTRIBUTION-UNATTEN | 46.00 | 7.20 | |
| 17 | LAKE PARK SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 18 | LAYTON SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 19 | LEGRANDE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 20 | LEWISTON SUB | DISTRIBUTION-UNATTEN | 46.00 | 7.20 | |
| 21 | LINCOLN SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 22 | LINDON SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 23 | LISBON SUB | DISTRIBUTION-UNATTEN | 70.60 | 12.47 | |
| 24 | LOAFER SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 25 | LOGAN CANYON SUB | DISTRIBUTION-UNATTEN | 46.00 | 7.20 | |
| 26 | LONE TREE SUB | DISTRIBUTION-UNATTEN | 34.50 | 12.47 | |
| 27 | LOWER BEAVER SUB | DISTRIBUTION-UNATTEN | 46.00 | 6.60 | |
| 28 | LYNNDYL SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 29 | MAESER SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 30 | MAGNA SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 31 | MANILA SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 32 | MANTUA SUB | DISTRIBUTION-UNATTEN | 44.00 | 12.47 | |
| 33 | MAPLETON SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 34 | MARRIOTT SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 35 | MARYSVALE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 36 | MATHIS SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 37 | MCCORNICK SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 38 | MCKAY SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 39 | MEADOWBROOK SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | 46.00 |
| 40 | MEDICAL SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |

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|---|---|---|---|
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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 32 | 2 | | | | | 1 |
| 22 | 1 | | | | | 2 |
| 12 | 2 | | | | | 3 |
| 1 | 1 | | | | | 4 |
| 2 | 1 | | | | | 5 |
| 30 | 1 | | | | | 6 |
| 13 | 2 | | | | | 7 |
| 30 | 1 | | | | | 8 |
| 30 | 1 | | | | | 9 |
| 4 | 1 | | | | | 10 |
| 3 | 1 | | | | | 11 |
| 5 | 1 | | | | | 12 |
| 7 | 1 | | | | | 13 |
| 60 | 2 | | | | | 14 |
| 7 | 1 | | | | | 15 |
| | 1 | | | | | 16 |
| 53 | 2 | | | | | 17 |
| 40 | 2 | | | | | 18 |
| 2 | 1 | | | | | 19 |
| 22 | 1 | | | | | 20 |
| 20 | 1 | | | | | 21 |
| 20 | 1 | | | | | 22 |
| 3 | 1 | | | | | 23 |
| | 1 | | | | | 24 |
| 1 | 1 | | | | | 25 |
| 20 | 1 | | | | | 26 |
| 1 | 1 | | | | | 27 |
| 4 | 1 | | | | | 28 |
| 12 | 1 | | | | | 29 |
| 30 | 1 | | | | | 30 |
| 22 | 1 | | | | | 31 |
| 2 | 1 | | | | | 32 |
| 14 | 1 | | | | | 33 |
| 20 | 1 | | | | | 34 |
| 3 | 1 | | | | | 35 |
| 9 | 1 | | | | | 36 |
| 6 | 1 | | | | | 37 |
| 20 | 1 | | | | | 38 |
| 42 | 2 | | | | | 39 |
| 57 | 4 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | MIDLAND SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 2 | MIDVALE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 3 | MILFORD SUB | DISTRIBUTION-UNATTEN | 138.00 | 46.00 | |
| 4 | MILFORD TV SUB | DISTRIBUTION-UNATTEN | 46.00 | 13.20 | |
| 5 | MINERSVILLE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 6 | MOAB CITY SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 7 | MOORE SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 8 | MORGAN SUB | DISTRIBUTION-UNATTEN | 46.00 | 4.16 | |
| 9 | MORONI SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 10 | MOUNTAIN DELL SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 11 | MOUNTAIN GREEN SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 12 | MYTON SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 13 | NEW HARMONY SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 14 | NEWGATE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 15 | NEWTON SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 16 | NIBLEY SUB | DISTRIBUTION-UNATTEN | 138.00 | 24.90 | |
| 17 | NORTH BENCH SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 18 | NORTH FIELDS SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 19 | NORTH LOGAN SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 20 | NORTH OGDEN SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 21 | NORTH SALT LAKE SUB | DISTRIBUTION-UNATTEN | 46.00 | 13.20 | |
| 22 | NORTHEAST SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.50 | |
| 23 | NORTHRIDGE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 24 | OAKLAND AVE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 25 | OAKLEY SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 26 | OLYMPUS SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 27 | OPHIR SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 28 | ORANGE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 29 | ORANGEVILLE SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 30 | OREM SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 31 | PACK CREEK RESERVOIR | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 32 | PANGUITCH SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 33 | PARIETTE SUB | DISTRIBUTION-UNATTEN | 69.00 | 24.94 | |
| 34 | PARK CITY SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 35 | PARKSIDE SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 36 | PARKWAY SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 37 | PARLEYS SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 38 | PELICAN POINT SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 39 | PINE CANYON SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 40 | PINE CREEK SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 30 | 1 | | | | | 1 |
| 25 | 1 | | | | | 2 |
| 89 | 2 | | | | | 3 |
| | 1 | | | | | 4 |
| 2 | 1 | | | | | 5 |
| 19 | 2 | | | | | 6 |
| 3 | 1 | | | | | 7 |
| 7 | 2 | | | | | 8 |
| 6 | 1 | | | | | 9 |
| 5 | 1 | | | | | 10 |
| 6 | 1 | | | | | 11 |
| 6 | 1 | | | | | 12 |
| 7 | 1 | | | | | 13 |
| 20 | 1 | | | | | 14 |
| 5 | 1 | | | | | 15 |
| 14 | 1 | | | | | 16 |
| 25 | 1 | | | | | 17 |
| 2 | 1 | | | | | 18 |
| 25 | 1 | | | | | 19 |
| 22 | 1 | | | | | 20 |
| 25 | 1 | | | | | 21 |
| 45 | 2 | | | | | 22 |
| 14 | 1 | | | | | 23 |
| 24 | 2 | | | | | 24 |
| 6 | 1 | | | | | 25 |
| 22 | 1 | | | | | 26 |
| 3 | 1 | | | | | 27 |
| 20 | 1 | | | | | 28 |
| 14 | 1 | | | | | 29 |
| 48 | 2 | | | | | 30 |
| 4 | 1 | | | | | 31 |
| 5 | 1 | | | | | 32 |
| 14 | 1 | | | | | 33 |
| 42 | 2 | | | | | 34 |
| 60 | 2 | | | | | 35 |
| 50 | 2 | | | | | 36 |
| 16 | 2 | | | | | 37 |
| 6 | 1 | | | | | 38 |
| 55 | 2 | | | | | 39 |
| 2 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | PINNACLE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 2 | PLAIN CITY SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 3 | PLEASANT GROVE SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 4 | PLEASANT VIEW SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 5 | PONY EXPRESS SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 6 | PORTER ROCKWELL SUB | DISTRIBUTION-UNATTEN | 138.00 | 13.20 | |
| 7 | PROMONTORY SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 8 | QUAIL CREEK SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 9 | QUARRY SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 10 | QUICHAPA SUB | DISTRIBUTION-UNATTEN | 34.50 | 12.47 | |
| 11 | RAINS SUB | DISTRIBUTION-UNATTEN | 46.00 | 7.20 | |
| 12 | RANDOLPH SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 13 | RASMUSON SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 14 | RATTLESNAKE SUB | DISTRIBUTION-UNATTEN | 69.00 | 24.90 | |
| 15 | RED MOUNTAIN SUB | DISTRIBUTION-UNATTEN | 69.00 | 34.50 | |
| 16 | REDWOOD SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 17 | RESEARCH PARK SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 18 | RICH SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 19 | RICHFIELD SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 20 | RICHMOND SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 21 | RIDGELAND SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 22 | RITER SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 23 | ROCK CANYON SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 24 | ROCKVILLE SUB | DISTRIBUTION-UNATTEN | 34.50 | 12.47 | |
| 25 | ROCKY POINT | DISTRIBUTION-UNATTEN | 138.00 | 13.20 | |
| 26 | ROSE PARK SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 27 | ROYAL SUB | DISTRIBUTION-UNATTEN | 46.00 | 4.16 | |
| 28 | SALINA SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 29 | SANDY SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 30 | SARATOGA SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 31 | SCIPIO SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 32 | SCOFIELD RESERVOIR SUB | DISTRIBUTION-UNATTEN | 46.00 | 7.20 | |
| 33 | SCOFIELD SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 34 | SEGO CANYON SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 35 | SEVEN MILE SUB | DISTRIBUTION-UNATTEN | 68.68 | 7.20 | |
| 36 | SHARON SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 37 | SHORELINE SUB | DISTRIBUTION-UNATTEN | 138.00 | 13.20 | |
| 38 | SIXTH SOUTH SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 39 | SKULL VALLEY SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 40 | SKYPARK SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | 12.47 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 14 | 1 | | | | | 1 |
| 22 | 1 | | | | | 2 |
| 25 | 1 | | | | | 3 |
| 14 | 1 | | | | | 4 |
| 60 | 2 | | | | | 5 |
| 60 | 2 | | | | | 6 |
| 2 | 1 | | | | | 7 |
| 4 | 1 | | | | | 8 |
| 60 | 2 | | | | | 9 |
| 4 | 1 | | | | | 10 |
| 15 | 1 | | | | | 11 |
| 2 | 1 | | | | | 12 |
| 1 | 3 | | | | | 13 |
| 14 | 1 | | | | | 14 |
| 12 | 1 | | | | | 15 |
| 45 | 2 | | | | | 16 |
| 45 | 2 | | | | | 17 |
| 5 | 1 | | | | | 18 |
| 22 | 2 | | | | | 19 |
| 11 | 1 | | | | | 20 |
| 40 | 2 | | | | | 21 |
| 20 | 1 | | | | | 22 |
| 5 | 1 | | | | | 23 |
| 4 | 1 | | | | | 24 |
| 30 | 1 | | | | | 25 |
| 24 | 3 | | | | | 26 |
| | 3 | | | | | 27 |
| 11 | 1 | | | | | 28 |
| 60 | 2 | | | | | 29 |
| 60 | 2 | | | | | 30 |
| 1 | 3 | | | | | 31 |
| 1 | 1 | | | | | 32 |
| 1 | 3 | | | | | 33 |
| 14 | 1 | | | | | 34 |
| | 1 | | | | | 35 |
| 20 | 1 | | | | | 36 |
| 60 | 2 | | | | | 37 |
| 20 | 1 | | | | | 38 |
| 2 | 1 | | | | | 39 |
| 40 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | SNARR SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 2 | SNOWVILLE SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 3 | SNYDERVILLE SUB | DISTRIBUTION-UNATTEN | 138.00 | 46.00 | |
| 4 | SOLDIER SUMMIT SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 5 | SOUTH JORDAN SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 6 | SOUTH MILFORD SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 7 | SOUTH MOUNTAIN SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 8 | SOUTH OGDEN SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 9 | SOUTH PARK SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 10 | SOUTH WEBER SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 11 | SOUTHWEST SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 12 | SPANISH VALLEY SUB | DISTRIBUTION-UNATTEN | 67.00 | 12.47 | |
| 13 | SPRINGDALE SUB | DISTRIBUTION-UNATTEN | 34.50 | 12.47 | |
| 14 | ST. JOHNS SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 15 | STANSBURY SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 16 | SUMMIT CREEK SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 17 | SUMMIT PARK SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 18 | SUNRISE SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 19 | SUTHERLAND SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 20 | TAMARISK SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 21 | TAYLOR SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 22 | THIEF CREEK SUB | DISTRIBUTION-UNATTEN | 138.00 | 24.90 | |
| 23 | THIRD WEST SUB | DISTRIBUTION-UNATTEN | 138.00 | 13.20 | |
| 24 | THIRTEENTH SOUTH SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 25 | TOOELE DEPOT SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.50 | |
| 26 | TOQUERVILLE SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | 34.50 |
| 27 | UINTAH SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 28 | UNION SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 29 | VALLEY CENTER SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 30 | VERMILLION SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 31 | VERNAL SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 32 | VICKERS SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 33 | VINEYARD SUB | DISTRIBUTION-UNATTEN | 138.00 | 13.20 | |
| 34 | WALLSBURG SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 35 | WALNUT GROVE SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 36 | WARREN SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 37 | WASATCH STATE PARK SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 38 | WASHAKIE SUB | DISTRIBUTION-UNATTEN | 138.00 | 4.16 | |
| 39 | WELBY SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 40 | WELFARE SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 40 | 2 | | | | | 1 |
| 5 | 1 | | | | | 2 |
| 127 | 3 | | | | | 3 |
| 12 | 1 | | | | | 4 |
| 60 | 2 | | | | | 5 |
| 28 | 2 | | | | | 6 |
| 60 | 2 | | | | | 7 |
| 25 | 1 | | | | | 8 |
| 30 | 1 | | | | | 9 |
| 22 | 1 | | | | | 10 |
| 22 | 2 | | | | | 11 |
| 14 | 1 | | | | | 12 |
| 14 | 1 | | | | | 13 |
| 4 | 1 | | | | | 14 |
| 20 | 1 | | | | | 15 |
| 14 | 1 | | | | | 16 |
| 7 | 1 | | | | | 17 |
| 60 | 2 | | | | | 18 |
| 6 | 1 | | | | | 19 |
| 20 | 1 | | | | | 20 |
| 14 | 1 | | | | | 21 |
| 14 | 1 | | | | | 22 |
| 100 | 2 | | | | | 23 |
| 22 | 1 | | | | | 24 |
| 25 | 1 | | | | | 25 |
| 34 | 2 | | | | | 26 |
| 39 | 2 | | | | | 27 |
| 50 | 2 | | | | | 28 |
| 22 | 1 | | | | | 29 |
| 3 | 1 | | | | | 30 |
| 33 | 2 | | | | | 31 |
| 2 | 1 | | | | | 32 |
| 30 | 1 | | | | | 33 |
| 13 | 1 | | | | | 34 |
| 30 | 1 | | | | | 35 |
| 30 | 1 | | | | | 36 |
| 2 | 3 | | | | | 37 |
| 14 | 1 | | | | | 38 |
| 42 | 2 | | | | | 39 |
| 10 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | WEST COMMERCIAL SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 2 | WEST JORDAN SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 3 | WEST OGDEN SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 4 | WEST POINT SUB | DISTRIBUTION-UNATTEN | 138.00 | 13.20 | |
| 5 | WEST ROY SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 6 | WEST TEMPLE SUB | DISTRIBUTION-UNATTEN | 46.00 | 4.16 | |
| 7 | WESTWATER SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 8 | WHITE ROCK SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 9 | WILLOWCREEK SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 10 | WILLOWRIDGE SUB | DISTRIBUTION-UNATTEN | 44.90 | 12.47 | |
| 11 | WINCHESTER HILLS SUB | DISTRIBUTION-UNATTEN | 34.50 | 12.47 | |
| 12 | WINKLEMAN SUB | DISTRIBUTION-UNATTEN | 46.00 | 7.20 | |
| 13 | WOLF CREEK SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 14 | WOOD CROSS SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 15 | WOODRUFF SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 16 | TOTAL (Number of Substations-272) | | 20128.68 | 3524.38 | 105.44 |
| 17 | | | | | |
| 18 | 90TH SOUTH SUB | T/D-UNATTENDED | 345.00 | 138.00 | 12.47 |
| 19 | ANGEL SUB | T/D-UNATTENDED | 138.00 | 12.47 | 46.00 |
| 20 | BDO SUB | T/D-UNATTENDED | 138.00 | 12.47 | |
| 21 | BUTLERVILLE SUB | T/D-UNATTENDED | 138.00 | 46.00 | 12.47 |
| 22 | CENTENNIAL SUB | T/D-UNATTENDED | 138.00 | 12.47 | |
| 23 | COTTONWOOD SUB | T/D-UNATTENDED | 138.00 | 12.47 | 46.00 |
| 24 | DECADE SUB | T/D-UNATTENDED | 138.00 | 12.47 | |
| 25 | DUMAS SUB | T/D-UNATTENDED | 138.00 | 12.47 | |
| 26 | EMMA PARK SUB | T/D-UNATTENDED | 138.00 | 12.47 | |
| 27 | GROW SUB | T/D-UNATTENDED | 138.00 | 12.47 | 46.00 |
| 28 | HALE SUB | T/D-UNATTENDED | 138.00 | 46.00 | 12.47 |
| 29 | HIGHLAND SUB | T/D-UNATTENDED | 138.00 | 12.47 | 46.00 |
| 30 | JORDAN SUB | T/D-UNATTENDED | 138.00 | 46.00 | 12.47 |
| 31 | JUDGE SUB | T/D-UNATTENDED | 46.00 | 12.47 | |
| 32 | MCCLELLAND SUB | T/D-UNATTENDED | 138.00 | 46.00 | 12.47 |
| 33 | MORTON COURT SUB | T/D-UNATTENDED | 138.00 | 12.47 | |
| 34 | OQUIRRH SUB | T/D-UNATTENDED | 345.00 | 46.00 | 138.00 |
| 35 | PARRISH SUB | T/D-UNATTENDED | 138.00 | 12.47 | 46.00 |
| 36 | PIONEER PLANT | T/D-UNATTENDED | 138.00 | 12.47 | |
| 37 | RIVERDALE SUB | T/D-UNATTENDED | 138.00 | 46.00 | 12.47 |
| 38 | SEVIER SUB | T/D-UNATTENDED | 138.00 | 46.00 | 12.47 |
| 39 | SILVER CREEK SUB | T/D-UNATTENDED | 138.00 | 12.47 | 46.00 |
| 40 | SOUTHEAST SUB | T/D-UNATTENDED | 138.00 | 12.47 | 46.00 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 22 | 1 | | | | | 1 |
| 28 | 1 | | | | | 2 |
| 60 | 2 | | | | | 3 |
| 40 | 1 | | | | | 4 |
| 25 | 1 | | | | | 5 |
| 60 | 3 | | | | | 6 |
| 5 | 1 | | | | | 7 |
| 30 | 1 | | | | | 8 |
| 1 | 1 | | | | | 9 |
| 24 | 1 | | | | | 10 |
| 4 | 1 | | | | | 11 |
| | 1 | | | | | 12 |
| 6 | 1 | | | | | 13 |
| 20 | 1 | | | | | 14 |
| 2 | 1 | | | | | 15 |
| 5830 | 374 | 2 | | | | 16 |
| | | | | | | 17 |
| 1572 | 5 | | | | | 18 |
| 135 | 3 | | | | | 19 |
| 30 | 1 | | | | | 20 |
| 205 | 4 | | | | | 21 |
| 40 | 2 | | | | | 22 |
| 289 | 7 | | | | | 23 |
| 60 | 2 | | | | | 24 |
| 60 | 2 | | | | | 25 |
| 8 | 1 | | | | | 26 |
| 72 | 3 | | | | | 27 |
| 114 | 2 | | | | | 28 |
| 97 | 2 | | | | | 29 |
| 164 | 2 | | | | | 30 |
| 22 | 1 | | | | | 31 |
| 340 | 3 | | | | | 32 |
| 65 | 2 | | | | | 33 |
| 835 | 4 | 1 | | | | 34 |
| 97 | 2 | | | | | 35 |
| 30 | 1 | | | | | 36 |
| 180 | 3 | | | | | 37 |
| 34 | 4 | | | | | 38 |
| 100 | 2 | | | | | 39 |
| 50 | 2 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | SYRACUSE SUB | T/D-UNATTENDED | 345.00 | 138.00 | 46.00 |
| 2 | TAYLORSVILLE SUB | T/D-UNATTENDED | 138.00 | 46.00 | 12.47 |
| 3 | TERMINAL SUB | T/D-UNATTENDED | 345.00 | 46.00 | 138.00 |
| 4 | TIMP SUB | T/D-UNATTENDED | 138.00 | 46.00 | 12.47 |
| 5 | TOOELE SUB | T/D-UNATTENDED | 138.00 | 46.00 | 12.47 |
| 6 | TRI CITY SUB | T/D-UNATTENDED | 138.00 | 12.47 | |
| 7 | WEST VALLEY SUB | T/D-UNATTENDED | 138.00 | 12.47 | |
| 8 | WESTFIELD SUB | T/D-UNATTENDED | 138.00 | 12.47 | |
| 9 | TOTAL (Number of Substations-31) | | 5014.00 | 1006.46 | 768.70 |
| 10 | | | | | |
| 11 | EMERY SUB | TRANSMISSION-ATTENDE | 345.00 | 138.00 | 69.00 |
| 12 | GADSBY SUB | TRANSMISSION-ATTENDE | 138.00 | 46.00 | |
| 13 | ABAJO SUB | TRANSMISSION-UNATTEN | 138.00 | 69.00 | |
| 14 | ASHLEY SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | |
| 15 | BARNEY SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | |
| 16 | BEN LOMOND SUB | TRANSMISSION-UNATTEN | 345.00 | 230.00 | 138.00 |
| 17 | BLACK ROCK SUB | TRANSMISSION-UNATTEN | 230.00 | 69.00 | |
| 18 | BLACKHAWK SUB | TRANSMISSION-UNATTEN | 138.00 | 69.00 | 46.00 |
| 19 | CAMERON SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | |
| 20 | CAMP WILLIAMS SUB | TRANSMISSION-UNATTEN | 345.00 | 138.00 | 12.47 |
| 21 | CLOVER SUB | TRANSMISSION-UNATTEN | 345.00 | 138.00 | 14.40 |
| 22 | COLUMBIA SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | 12.47 |
| 23 | CRANER FLAT SUB | TRANSMISSION-UNATTEN | 138.00 | 12.47 | |
| 24 | CROYDON SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | 12.47 |
| 25 | CUTLER SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | |
| 26 | EL MONTE SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | |
| 27 | GARKANE SUB | TRANSMISSION-UNATTEN | 69.00 | 46.00 | |
| 28 | GREEN CANYON SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | |
| 29 | GRINDING SUB | TRANSMISSION-UNATTEN | 138.00 | 13.80 | |
| 30 | HELPER SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | |
| 31 | HONEYVILLE SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | |
| 32 | HORSESHOE SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | 12.47 |
| 33 | HUNTINGTON SUB | TRANSMISSION-UNATTEN | 345.00 | 138.00 | 24.90 |
| 34 | JERUSALEM SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | |
| 35 | LAMPO SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | |
| 36 | MATHINGTON SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | 13.20 |
| 37 | MCFADDEN SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | |
| 38 | MIDDLETON SUB | TRANSMISSION-UNATTEN | 138.00 | 69.00 | 34.50 |
| 39 | MIDVALLEY SUB | TRANSMISSION-UNATTEN | 345.00 | 138.00 | |
| 40 | MIDWAY CITY SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 1300 | 6 | | | | | 1 |
| 358 | 4 | | | | | 2 |
| 1108 | 6 | 2 | | | | 3 |
| 130 | 2 | | | | | 4 |
| 249 | 3 | | | | | 5 |
| 30 | 1 | | | | | 6 |
| 30 | 1 | | | | | 7 |
| 20 | 1 | | | | | 8 |
| 7824 | 84 | 3 | | | | 9 |
| | | | | | | 10 |
| 783 | 13 | | | | | 11 |
| 318 | 2 | | | | | 12 |
| 67 | 1 | | | | | 13 |
| 133 | 2 | | | | | 14 |
| 100 | 1 | | | | | 15 |
| 1813 | 5 | | | | | 16 |
| 75 | 1 | | | | | 17 |
| 100 | 2 | | | | | 18 |
| 25 | 4 | | | | | 19 |
| 169 | 2 | | | | | 20 |
| 448 | 1 | | | | | 21 |
| 71 | 2 | | | | | 22 |
| 40 | 2 | | | | | 23 |
| 81 | 2 | | | | | 24 |
| 50 | 1 | | | | | 25 |
| 312 | 3 | | | | | 26 |
| 33 | 1 | | | | | 27 |
| 67 | 2 | | | | | 28 |
| 225 | 3 | | | | | 29 |
| 77 | 2 | | | | | 30 |
| 35 | 1 | | | | | 31 |
| 80 | 2 | | | | | 32 |
| 270 | 4 | | | | | 33 |
| 67 | 1 | | | | | 34 |
| 75 | 1 | | | | | 35 |
| 160 | 5 | 1 | | | | 36 |
| 45 | 1 | | | | | 37 |
| 137 | 3 | | | | | 38 |
| 900 | 2 | | | | | 39 |
| 67 | 1 | | | | | 40 |

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | MINERAL PRODUCTS SUB | TRANSMISSION-UNATTEN | 69.00 | 46.00 | |
| 2 | MOAB SUB | TRANSMISSION-UNATTEN | 138.00 | 69.00 | |
| 3 | NEBO SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | |
| 4 | PAROWAN VALLEY SUB | TRANSMISSION-UNATTEN | 230.00 | 138.00 | 34.50 |
| 5 | PAVANT SUB | TRANSMISSION-UNATTEN | 230.00 | 46.00 | |
| 6 | PINTO SUB | TRANSMISSION-UNATTEN | 345.00 | 138.00 | 69.00 |
| 7 | PURGATORY FLAT SUBSTATION | TRANSMISSION-UNATTEN | 138.00 | 69.00 | 12.47 |
| 8 | RED BUTTE SUB | TRANSMISSION-UNATTEN | 345.00 | 138.00 | |
| 9 | SIGURD SUB | TRANSMISSION-UNATTEN | 345.00 | 230.00 | 138.00 |
| 10 | SMITHFIELD SUB | TRANSMISSION-UNATTEN | 138.00 | 46.00 | 12.47 |
| 11 | SPANISH FORK SUB | TRANSMISSION-UNATTEN | 345.00 | 138.00 | 13.80 |
| 12 | ST GEORGE SUB | TRANSMISSION-UNATTEN | 138.00 | 16.50 | |
| 13 | THREE PEAKS SUB | TRANSMISSION-UNATTEN | 345.00 | 138.00 | |
| 14 | WEST CEDAR SUB | TRANSMISSION-UNATTEN | 230.00 | 138.00 | 34.50 |
| 15 | TOTAL (Number of Substations-44) | | 8579.00 | 3446.77 | 704.62 |
| 16 | | | | | |
| 17 | WASHINGTON | | | | |
| 18 | ATTALIA SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 19 | BOWMAN SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 20 | CASCADE KRAFT SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | 4.16 |
| 21 | CLINTON SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 22 | DAYTON SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 23 | DODD ROAD SUB | DISTRIBUTION-UNATTEN | 69.00 | 20.80 | |
| 24 | GRANDVIEW SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | 69.00 |
| 25 | GROMORE SUB | DISTRIBUTION-UNATTEN | 116.00 | 13.20 | |
| 26 | HOPLAND SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 27 | NACHES SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.00 | |
| 28 | NOB HILL SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 29 | NORTH PARK SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 30 | ORCHARD SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 31 | PACIFIC SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 32 | POMEROY SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 33 | PROSPECT POINT SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 34 | PUNKIN CENTER SUB | DISTRIBUTION-UNATTEN | 116.00 | 13.20 | |
| 35 | RIVER ROAD SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 36 | SELAH SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 37 | SULPHUR CREEK SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 38 | SUNNYSIDE SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 39 | TIETON SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | 34.50 |
| 40 | TOPPENISH SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 12 | 1 | | | | | 1 |
| 67 | 1 | | | | | 2 |
| 67 | 1 | | | | | 3 |
| 138 | 2 | | | | | 4 |
| 133 | 2 | | | | | 5 |
| 258 | 3 | | | | | 6 |
| 300 | 2 | | | | | 7 |
| 414 | 2 | | | | | 8 |
| 1124 | 6 | | | | | 9 |
| 63 | 2 | | | | | 10 |
| 1100 | 2 | | | | | 11 |
| 100 | 3 | 1 | | | | 12 |
| 450 | 1 | | | | | 13 |
| 262 | 3 | | | | | 14 |
| 11311 | 104 | 2 | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| 25 | 1 | | | | | 18 |
| 45 | 2 | | | | | 19 |
| 118 | 6 | | | | | 20 |
| 25 | 1 | | | | | 21 |
| 23 | 2 | | | | | 22 |
| 25 | 4 | | | | | 23 |
| 42 | 2 | | | | | 24 |
| 25 | 1 | | | | | 25 |
| 50 | 2 | | | | | 26 |
| 25 | 1 | | | | | 27 |
| 42 | 2 | | | | | 28 |
| 45 | 2 | | | | | 29 |
| 50 | 2 | | | | | 30 |
| 28 | 3 | | | | | 31 |
| 9 | 1 | | | | | 32 |
| 40 | 2 | | | | | 33 |
| 44 | 3 | | | | | 34 |
| 76 | 5 | | | | | 35 |
| 45 | 2 | | | | | 36 |
| 25 | 1 | | | | | 37 |
| 45 | 2 | | | | | 38 |
| 29 | 2 | | | | | 39 |
| 50 | 2 | | | | | 40 |

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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | TOUCHET SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 2 | VOELKER SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 3 | WAITSBURG SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 4 | WAPATO SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 5 | WENAS SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 6 | WHITE SWAN SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 7 | WILEY SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 8 | TOTAL (Number of Substations-30) | | 3038.00 | 383.42 | 107.66 |
| 9 | | | | | |
| 10 | CENTRAL SUB | T/D-UNATTENDED | 69.00 | 12.47 | |
| 11 | MILL CREEK SUB | T/D-UNATTENDED | 69.00 | 12.47 | |
| 12 | UNION GAP SUB | T/D-UNATTENDED | 230.00 | 115.00 | 12.47 |
| 13 | TOTAL (Number of Substations-3) | | 368.00 | 139.94 | 12.47 |
| 14 | | | | | |
| 15 | DRY GULCH SUB - AVISTA | TRANSMISSION-UNATTEN | 115.00 | 69.00 | |
| 16 | OUTLOOK SUB | TRANSMISSION-UNATTEN | 230.00 | 115.00 | |
| 17 | PASCO SUB | TRANSMISSION-UNATTEN | 115.00 | 69.00 | 7.20 |
| 18 | POMONA HEIGHTS SUB | TRANSMISSION-UNATTEN | 230.00 | 115.00 | 13.20 |
| 19 | WALLA WALLA 230KV SUB | TRANSMISSION-UNATTEN | 230.00 | 69.00 | |
| 20 | WALLULA SUB | TRANSMISSION-UNATTEN | 230.00 | 69.00 | |
| 21 | WINE COUNTRY SUB | TRANSMISSION-UNATTEN | 230.00 | 115.00 | |
| 22 | TOTAL (Number of Substations-7) | | 1380.00 | 621.00 | 20.40 |
| 23 | | | | | |
| 24 | WYOMING | | | | |
| 25 | ANTELOPE MINE SUB | DISTRIBUTION-UNATTEN | 230.00 | 34.50 | |
| 26 | ARROWHEAD SUB | DISTRIBUTION-UNATTEN | 230.00 | 34.50 | |
| 27 | ASTLE STREET | DISTRIBUTION-UNATTEN | 34.50 | 13.20 | |
| 28 | BAILEY DOME SUB | DISTRIBUTION-UNATTEN | 57.00 | 12.47 | |
| 29 | BAR NUNN | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 30 | BAR X SUB | DISTRIBUTION-UNATTEN | 230.00 | 34.50 | |
| 31 | BIG MUDDY SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 32 | BIG PINEY SUB | DISTRIBUTION-UNATTEN | 69.00 | 24.90 | |
| 33 | BLACKS FORK SUB | DISTRIBUTION-UNATTEN | 230.00 | 34.50 | |
| 34 | BRIDGER PUMP SUB | DISTRIBUTION-UNATTEN | 230.00 | 34.50 | 13.20 |
| 35 | BRYAN SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 36 | BYRON SUB | DISTRIBUTION-UNATTEN | 34.50 | 4.16 | |
| 37 | CASSA SUB | DISTRIBUTION-UNATTEN | 57.00 | 20.80 | 12.47 |
| 38 | CENTER STREET SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 39 | CHAPMAN SUB | DISTRIBUTION-UNATTEN | 46.00 | 12.47 | |
| 40 | CHUKAR SUB | DISTRIBUTION-UNATTEN | 12.47 | 4.16 | |

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| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 6 | 1 | | | | | 1 |
| 25 | 1 | | | | | 2 |
| 9 | 1 | | | | | 3 |
| 45 | 2 | | | | | 4 |
| 25 | 2 | | | | | 5 |
| 22 | 2 | | | | | 6 |
| 45 | 2 | | | | | 7 |
| 1108 | 62 | | | | | 8 |
| | | | | | | 9 |
| 14 | 1 | | | | | 10 |
| 45 | 2 | | | | | 11 |
| 595 | 5 | | | | | 12 |
| 654 | 8 | | | | | 13 |
| | | | | | | 14 |
| 20 | 1 | | | | | 15 |
| 125 | 1 | | | | | 16 |
| 39 | 9 | | | | | 17 |
| 325 | 3 | | | | | 18 |
| 300 | 2 | | | | | 19 |
| 120 | 2 | | | | | 20 |
| 250 | 1 | | | | | 21 |
| 1179 | 19 | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| 25 | 1 | | | | | 25 |
| 150 | 2 | | | | | 26 |
| 12 | 1 | | | | | 27 |
| 2 | 1 | | | | | 28 |
| 30 | 1 | | | | | 29 |
| 25 | 1 | | | | | 30 |
| 7 | 1 | | | | | 31 |
| 14 | 1 | | | | | 32 |
| 150 | 2 | | | | | 33 |
| 73 | 4 | | | | | 34 |
| 25 | 1 | | | | | 35 |
| 2 | 3 | | | | | 36 |
| 2 | 6 | | | | | 37 |
| 12 | 1 | | | | | 38 |
| 4 | 1 | | | | | 39 |
| 1 | 3 | | | | | 40 |

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SUBSTATIONS

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| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | CHURCH AND DWIGHT SUB | DISTRIBUTION-UNATTEN | 34.50 | 0.48 | |
| 2 | COKEVILLE SUB | DISTRIBUTION-UNATTEN | 46.00 | 24.90 | |
| 3 | COLUMBIA-GENEVA SUB | DISTRIBUTION-UNATTEN | 230.00 | 13.80 | |
| 4 | COMMUNITY PARK SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 5 | CROOKS GAP SUB | DISTRIBUTION-UNATTEN | 34.50 | 12.47 | |
| 6 | DEER CREEK SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 7 | DJ COAL MINE SUB | DISTRIBUTION-UNATTEN | 69.00 | 34.50 | |
| 8 | DRY FORK SUB | DISTRIBUTION-UNATTEN | 69.00 | 4.16 | |
| 9 | ELK BASIN SUB | DISTRIBUTION-UNATTEN | 34.50 | 7.20 | |
| 10 | EMIGRANT SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 11 | EVANS SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 12 | EVANSTON SUB | DISTRIBUTION-UNATTEN | 138.00 | 12.47 | |
| 13 | FORT CASPER SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 14 | FORT SANDERS SUB | DISTRIBUTION-UNATTEN | 115.00 | 13.20 | |
| 15 | FRANNIE SUB | DISTRIBUTION-UNATTEN | 230.00 | 34.50 | |
| 16 | FRONTIER SUB | DISTRIBUTION-UNATTEN | 69.00 | 4.16 | |
| 17 | GARLAND SUB | DISTRIBUTION-UNATTEN | 230.00 | 34.50 | |
| 18 | GLENDO SUB | DISTRIBUTION-UNATTEN | 57.00 | 4.16 | |
| 19 | GRASS CREEK SUB | DISTRIBUTION-UNATTEN | 230.00 | 34.50 | |
| 20 | GREAT DIVIDE SUB | DISTRIBUTION-UNATTEN | 115.00 | 34.50 | |
| 21 | GREYBULL SUB | DISTRIBUTION-UNATTEN | 34.50 | 4.16 | |
| 22 | HANNA SUB | DISTRIBUTION-UNATTEN | 34.50 | 12.47 | |
| 23 | JACKALOPE SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 24 | KEMMERER SUB | DISTRIBUTION-UNATTEN | 69.00 | 24.90 | |
| 25 | KIRBY CREEK PUMPING STATION | DISTRIBUTION-UNATTEN | 34.50 | 2.40 | |
| 26 | KIRBY CREEK SUB | DISTRIBUTION-UNATTEN | 34.50 | 4.16 | |
| 27 | LANDER SUB | DISTRIBUTION-UNATTEN | 34.50 | 12.47 | |
| 28 | LARAMIE SUB | DISTRIBUTION-UNATTEN | 115.00 | 13.20 | |
| 29 | LATHAM SUB | DISTRIBUTION-UNATTEN | 230.00 | 34.50 | |
| 30 | LINCH SUB | DISTRIBUTION-UNATTEN | 69.00 | 13.80 | |
| 31 | LITTLE MOUNTAIN SUB | DISTRIBUTION-UNATTEN | 230.00 | 34.50 | |
| 32 | LOVELL SUB | DISTRIBUTION-UNATTEN | 34.50 | 4.16 | |
| 33 | MILL IRON SUB | DISTRIBUTION-UNATTEN | 34.50 | 13.80 | |
| 34 | MILLS SUB | DISTRIBUTION-UNATTEN | 12.47 | 4.16 | |
| 35 | MURPHY DOME SUB | DISTRIBUTION-UNATTEN | 34.50 | 13.20 | |
| 36 | NUGGETT SUB | DISTRIBUTION-UNATTEN | 69.00 | 7.20 | |
| 37 | OPAL SUB | DISTRIBUTION-UNATTEN | 69.00 | 24.90 | |
| 38 | ORIN SUB | DISTRIBUTION-UNATTEN | 57.00 | 7.20 | |
| 39 | PARADISE SUB | DISTRIBUTION-UNATTEN | 69.00 | 25.00 | |
| 40 | PARCO SUB | DISTRIBUTION-UNATTEN | 34.50 | 12.47 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 1 | 1 | | | | | 1 |
| 4 | 1 | | | | | 2 |
| 45 | 2 | | | | | 3 |
| 50 | 2 | | | | | 4 |
| 5 | 3 | | | | | 5 |
| 9 | 1 | | | | | 6 |
| 12 | 1 | | | | | 7 |
| 9 | 1 | | | | | 8 |
| 5 | 1 | | | | | 9 |
| 12 | 1 | | | | | 10 |
| 9 | 1 | | | | | 11 |
| 40 | 2 | | | | | 12 |
| 28 | 1 | | | | | 13 |
| 20 | 1 | | | | | 14 |
| 50 | 2 | | | | | 15 |
| 6 | 1 | | | | | 16 |
| 45 | 2 | | | | | 17 |
| 1 | 3 | | | | | 18 |
| 25 | 1 | | | | | 19 |
| 20 | 1 | | | | | 20 |
| 3 | 1 | | | | | 21 |
| 6 | 1 | | | | | 22 |
| 55 | 2 | | | | | 23 |
| 14 | 1 | | | | | 24 |
| 3 | 3 | | | | | 25 |
| 2 | 3 | | | | | 26 |
| 25 | 2 | | | | | 27 |
| 50 | 2 | | | | | 28 |
| 25 | 1 | | | | | 29 |
| 12 | 1 | | | | | 30 |
| 20 | 1 | | | | | 31 |
| 4 | 1 | | | | | 32 |
| 12 | 1 | | | | | 33 |
| 1 | 3 | | | | | 34 |
| 5 | 1 | | | | | 35 |
| | 1 | | | | | 36 |
| 8 | 1 | | | | | 37 |
| 1 | 1 | | | | | 38 |
| 30 | 1 | | | | | 39 |
| 5 | 1 | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | PINEDALE SUB | DISTRIBUTION-UNATTEN | 69.00 | 24.90 | |
| 2 | PITCHFORK SUB | DISTRIBUTION-UNATTEN | 69.00 | 24.90 | |
| 3 | POISON SPIDER SUB | DISTRIBUTION-UNATTEN | 69.00 | 2.40 | |
| 4 | POLECAT SUB | DISTRIBUTION-UNATTEN | 34.50 | 12.47 | |
| 5 | RAINBOW SUB | DISTRIBUTION-UNATTEN | 34.50 | 13.20 | |
| 6 | RAVEN SUB | DISTRIBUTION-UNATTEN | 230.00 | 34.50 | |
| 7 | RED BUTTE SUB | DISTRIBUTION-UNATTEN | 115.00 | 13.20 | |
| 8 | REFINERY SUB | DISTRIBUTION-UNATTEN | 115.00 | 12.47 | |
| 9 | SAGE HILL SUB | DISTRIBUTION-UNATTEN | 34.50 | 13.20 | |
| 10 | SHOSHONI SUB | DISTRIBUTION-UNATTEN | 34.50 | 2.40 | |
| 11 | SLATE CREEK SUB | DISTRIBUTION-UNATTEN | 69.00 | 12.47 | |
| 12 | SOUTH CODY SUB | DISTRIBUTION-UNATTEN | 69.00 | 24.90 | |
| 13 | SOUTH ELK BASIN SUB | DISTRIBUTION-UNATTEN | 34.50 | 4.16 | |
| 14 | SOUTH TRONA SUB | DISTRIBUTION-UNATTEN | 230.00 | 34.50 | |
| 15 | SPRING CREEK SUB | DISTRIBUTION-UNATTEN | 115.00 | 13.20 | |
| 16 | SVILAR SUB | DISTRIBUTION-UNATTEN | 34.50 | 4.16 | |
| 17 | TEN MILE STEP DOWN SUB | DISTRIBUTION-UNATTEN | 34.50 | 12.50 | |
| 18 | TEN MILE SUB | DISTRIBUTION-UNATTEN | 69.00 | 34.50 | |
| 19 | THERMOPOLIS TOWN SUB | DISTRIBUTION-UNATTEN | 34.50 | 4.16 | |
| 20 | THUNDER CREEK SUB | DISTRIBUTION-UNATTEN | 57.00 | 12.47 | |
| 21 | VETERANS SUB | DISTRIBUTION-UNATTEN | 34.50 | 13.20 | |
| 22 | WAPA THERMOPOLIS | DISTRIBUTION-UNATTEN | 115.00 | 34.50 | |
| 23 | WERTZ-SINCLAIR SUB | DISTRIBUTION-UNATTEN | 57.00 | 4.16 | 12.50 |
| 24 | WEST ADAMS SUB | DISTRIBUTION-UNATTEN | 34.50 | 4.16 | |
| 25 | WESTVACO SUB | DISTRIBUTION-UNATTEN | 230.00 | 34.50 | |
| 26 | WORLAND TOWN SUB | DISTRIBUTION-UNATTEN | 34.50 | 4.16 | |
| 27 | WYOPO SUB | DISTRIBUTION-UNATTEN | 230.00 | 34.50 | |
| 28 | TOTAL (Number of Substations-83) | | 7761.44 | 1367.35 | 38.17 |
| 29 | | | | | |
| 30 | BUFFALO SUB | T/D-UNATTENDED | 230.00 | 20.80 | |
| 31 | ELK HORN SUB | T/D-UNATTENDED | 115.00 | 12.47 | |
| 32 | FIREHOLE SUB | T/D-UNATTENDED | 230.00 | 34.50 | |
| 33 | HILLTOP SUB | T/D-UNATTENDED | 115.00 | 34.50 | 20.80 |
| 34 | LABARGE SUB | T/D-UNATTENDED | 69.00 | 24.90 | |
| 35 | POINT OF ROCKS SUB | T/D-UNATTENDED | 230.00 | 34.50 | |
| 36 | RIVERTON 230 SUB | T/D-UNATTENDED | 230.00 | 12.47 | 34.50 |
| 37 | YELLOWCAKE SUB | T/D-UNATTENDED | 230.00 | 34.50 | |
| 38 | TOTAL (Number of Substations-8) | | 1449.00 | 208.64 | 55.30 |
| 39 | | | | | |
| 40 | | | | | |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 20 | 1 | | | | | 1 |
| 16 | 9 | 2 | | | | 2 |
| 3 | 1 | | | | | 3 |
| 2 | 3 | | | | | 4 |
| 12 | 1 | | | | | 5 |
| 200 | 2 | | | | | 6 |
| 30 | 1 | | | | | 7 |
| 45 | 2 | | | | | 8 |
| 6 | 1 | | | | | 9 |
| 2 | 3 | | | | | 10 |
| 1 | 1 | | | | | 11 |
| 14 | 3 | 1 | | | | 12 |
| 2 | 6 | | | | | 13 |
| 150 | 2 | | | | | 14 |
| 28 | 1 | | | | | 15 |
| 2 | 3 | | | | | 16 |
| 5 | 1 | | | | | 17 |
| 12 | 1 | | | | | 18 |
| 5 | 1 | | | | | 19 |
| 9 | 1 | | | | | 20 |
| 25 | 2 | | | | | 21 |
| 25 | 1 | | | | | 22 |
| 2 | 6 | | | | | 23 |
| 3 | 1 | | | | | 24 |
| 25 | 1 | | | | | 25 |
| 5 | 1 | | | | | 26 |
| 20 | 1 | 1 | | | | 27 |
| 1880 | 145 | 4 | | | | 28 |
| | | | | | | 29 |
| 20 | 1 | 1 | | | | 30 |
| 25 | 1 | | | | | 31 |
| 50 | 2 | | | | | 32 |
| 45 | 2 | 1 | | | | 33 |
| 8 | 6 | | | | | 34 |
| 25 | 1 | | | | | 35 |
| 76 | 4 | | | | | 36 |
| 25 | 1 | | | | | 37 |
| 274 | 18 | 2 | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | DAVE JOHNSTON PLANT/SUB | TRANSMISSION-ATTENDE | 230.00 | 115.00 | 69.00 |
| 2 | JIM BRIDGER 345KV SUB | TRANSMISSION-ATTENDE | 345.00 | 230.00 | 34.50 |
| 3 | NAUGHTON SUB | TRANSMISSION-ATTENDE | 230.00 | 138.00 | 69.00 |
| 4 | BAIROIL SUB | TRANSMISSION-UNATTEN | 115.00 | 34.50 | 57.00 |
| 5 | CASPER SUB | TRANSMISSION-UNATTEN | 230.00 | 115.00 | 69.00 |
| 6 | CHAPPEL CREEK SUB | TRANSMISSION-UNATTEN | 230.00 | 69.00 | |
| 7 | CHIMNEY BUTTE SUB | TRANSMISSION-UNATTEN | 230.00 | 69.00 | |
| 8 | FOOTE CREEK WIND FARM | TRANSMISSION-UNATTEN | 230.00 | 34.50 | |
| 9 | GLENDO AUTO SUB | TRANSMISSION-UNATTEN | 69.00 | 57.00 | |
| 10 | MANSFACE SUB | TRANSMISSION-UNATTEN | 230.00 | 34.50 | |
| 11 | MIDWEST SUB | TRANSMISSION-UNATTEN | 230.00 | 69.00 | 34.50 |
| 12 | MINERS SUB | TRANSMISSION-UNATTEN | 230.00 | 34.50 | 9.70 |
| 13 | MUSTANG SUB | TRANSMISSION-UNATTEN | 230.00 | 115.00 | |
| 14 | OREGON BASIN SUB | TRANSMISSION-UNATTEN | 230.00 | 69.00 | 34.50 |
| 15 | PLATTE SUB | TRANSMISSION-UNATTEN | 230.00 | 115.00 | 34.50 |
| 16 | RAILROAD SUB | TRANSMISSION-UNATTEN | 230.00 | 138.00 | |
| 17 | ROCK SPRINGS 230 SUB | TRANSMISSION-UNATTEN | 230.00 | 34.50 | |
| 18 | SAGE SUB | TRANSMISSION-UNATTEN | 69.00 | 46.00 | |
| 19 | STANDPIPE SUB | TRANSMISSION-UNATTEN | 230.00 | 12.47 | |
| 20 | THERMOPOLIS SUB | TRANSMISSION-UNATTEN | 230.00 | 115.00 | |
| 21 | TOTAL (Number of Substations-20) | | 4278.00 | 1644.97 | 411.70 |
| 22 | | | | | |
| 23 | CALIFORNIA | | | | |
| 24 | Distribution - 42 | | | | |
| 25 | T/D - 2 | | | | |
| 26 | Transmission - 5 | | | | |
| 27 | | | | | |
| 28 | IDAHO | | | | |
| 29 | Distribution - 65 | | | | |
| 30 | T/D - 5 | | | | |
| 31 | Transmission - 18 | | | | |
| 32 | | | | | |
| 33 | MONTANA | | | | |
| 34 | Transmission - 3 | | | | |
| 35 | | | | | |
| 36 | OREGON | | | | |
| 37 | Distribution - 176 | | | | |
| 38 | T/D - 12 | | | | |
| 39 | Transmission - 30 | | | | |
| 40 | | | | | |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 303 | 3 | 1 | | | | 1 |
| 703 | 7 | | | | | 2 |
| 661 | 4 | | | | | 3 |
| 53 | 3 | | | | | 4 |
| 575 | 4 | | | | | 5 |
| 75 | 1 | | | | | 6 |
| 75 | 1 | | | | | 7 |
| 196 | 2 | | | | | 8 |
| 8 | 1 | 1 | | | | 9 |
| 20 | 1 | | | | | 10 |
| 157 | 3 | | | | | 11 |
| 20 | 1 | | | | | 12 |
| 100 | 1 | | | | | 13 |
| 100 | 2 | | | | | 14 |
| 140 | 3 | | | | | 15 |
| 400 | 1 | | | | | 16 |
| 50 | 2 | | | | | 17 |
| 22 | 1 | | | | | 18 |
| 75 | 1 | | | | | 19 |
| 84 | 1 | | | | | 20 |
| 3817 | 43 | 2 | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| 323 | | | | | | 24 |
| 130 | | | | | | 25 |
| 725 | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| 736 | | | | | | 29 |
| 312 | | | | | | 30 |
| 5186 | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| 200 | | | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| 4653 | | | | | | 37 |
| 1203 | | | | | | 38 |
| 8374 | | | | | | 39 |
| | | | | | | 40 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation | Character of Substation | VOLTAGE (In MVa) | | |
|---|---|---|---|---|---|
| | | | Primary | Secondary | Tertiary |
| | (a) | (b) | (c) | (d) | (e) |
| 1 | UTAH | | | | |
| 2 | Distribution - 272 | | | | |
| 3 | T/D - 31 | | | | |
| 4 | Transmission - 44 | | | | |
| 5 | | | | | |
| 6 | WASHINGTON | | | | |
| 7 | Distribution - 30 | | | | |
| 8 | T/D - 3 | | | | |
| 9 | Transmission - 7 | | | | |
| 10 | | | | | |
| 11 | WYOMING | | | | |
| 12 | Distribution - 83 | | | | |
| 13 | T/D - 8 | | | | |
| 14 | Transmission - 20 | | | | |
| 15 | | | | | |
| 16 | ALL STATES | | | | |
| 17 | Distribution - 668 | | | | |
| 18 | T/D - 61 | | | | |
| 19 | Transmission - 127 | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|---|---|---|---|---|---|---|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| | | | | | | 1 |
| 5830 | | | | | | 2 |
| 7824 | | | | | | 3 |
| 11311 | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| 1108 | | | | | | 7 |
| 654 | | | | | | 8 |
| 1179 | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| 1880 | | | | | | 12 |
| 274 | | | | | | 13 |
| 3817 | | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| 14530 | | | | | | 17 |
| 10397 | | | | | | 18 |
| 30792 | | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
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| | | | | | | 40 |

***Schedule Page: 426.3 Line No.: 13 Column: a***

The Antelope 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

***Schedule Page: 426.3 Line No.: 15 Column: a***

The Big Grassy 161kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

***Schedule Page: 426.3 Line No.: 20 Column: a***

The Goshen 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

***Schedule Page: 426.3 Line No.: 22 Column: a***

The Jefferson 161kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

***Schedule Page: 426.3 Line No.: 23 Column: a***

The Midpoint 500kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

***Schedule Page: 426.3 Line No.: 23 Column: g***

Represents one 3-phase bank

***Schedule Page: 426.3 Line No.: 27 Column: a***

The Threemile Knoll 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

***Schedule Page: 426.3 Line No.: 33 Column: a***

The Broadview 500kV Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement.

***Schedule Page: 426.3 Line No.: 34 Column: a***

The Colstrip 500kV Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement.

***Schedule Page: 426.8 Line No.: 38 Column: a***

The Dixonville 500kV Substation is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"), each with an undivided interest of 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

***Schedule Page: 426.9 Line No.: 3 Column: a***

The Hurricane 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

***Schedule Page: 426.9 Line No.: 7 Column: a***

The Malin 500kV Substation is jointly owned by PacifiCorp, BPA and Portland General Electric Company. Ownership and operations and maintenance costs vary by type of asset as defined in the operation and maintenance agreement.

***Schedule Page: 426.9 Line No.: 8 Column: a***

The Meridian 500kV Substation is jointly owned by PacifiCorp and BPA, each with an undivided interest of 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

***Schedule Page: 426.9 Line No.: 15 Column: a***

The Roundup 230kV Substation property is owned by PacifiCorp and BPA as defined in the facility sharing agreement where operation and maintenance costs vary by type of asset and performance responsibility.

***Schedule Page: 426.9 Line No.: 16 Column: a***

The Santiam Tie 230kV Substation property is owned by PacifiCorp and BPA as defined in the facility sharing agreement where operation and maintenance costs vary by type of asset and responsibility for performance.

***Schedule Page: 426.9 Line No.: 17 Column: g***

Represents one 3-phase bank

***Schedule Page: 426.19 Line No.: 15 Column: a***

The Dry Gulch 115kV Substation property is jointly owned by PacifiCorp and Avista Corporation as defined in the interconnection agreement where operation and maintenance costs vary by type of asset and performance responsibility.

***Schedule Page: 426.19 Line No.: 19 Column: a***

The Walla Walla 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

***Schedule Page: 426.22 Line No.: 1 Column: a***

The Dave Johnston 230kV Substation is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 85.0% and 15.0%, respectively. Operation and maintenance costs are shared between the two parties based on a fixed amount derived as a factor of the percentage owned of the original installed substation.

***Schedule Page: 426.22 Line No.: 2 Column: a***

The Jim Bridger 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| PacifiCorp | (1) [X] An Original<br>(2) [ ] A Resubmission | / / | End of 2019/Q4 |

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) |
|---|---|---|---|---|
| 1 | **Non-power Goods or Services Provided by Affiliated** | | | |
| 2 | Coal purchases | Bridger Coal Company | 151,501 | 162,711,322 |
| 3 | Coal purchases | Trapper Mining Inc. | 151,501 | 15,086,319 |
| 4 | Administrative services under the IASA | BHE | 426.4,426.5,923 | 4,963,789 |
| 5 | Administrative services under the IASA | MEC | 426.4,426.5,923 | 4,401,310 |
| 6 | Administrative services under the IASA | MHC Inc. | 426.5 | 494,378 |
| 7 | Administrative services under the IASA | Kern River Gas Transmission Company | 923 | 93 |
| 8 | Gas transportation services | Kern River Gas Transmission Company | 547 | 3,080,471 |
| 9 | Rail services and right-of-way fees | BNSF Railway Company | 151,501,507,567,589 | 35,201,754 |
| 10 | Employee relocation services | HomeServices of America, Inc. | | 1,312,195 |
| 11 | Travel services | Delta Air Lines, Inc. | | 1,193,177 |
| 12 | Financial transactions related to energy hedging | J. Aron & Company LLC | 419,501,507 | 14,666,938 |
| 13 | Banking services | Wells Fargo & Company | | 1,107,114 |
| 14 | Banking services and rating agency fees | U.S. Bank National Association | | 355,291 |
| 15 | Rating agency fees | Moody's Investors Service, Inc. | | 500,454 |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | **Non-power Goods or Services Provided for Affiliate** | | | |
| 21 | Information technology and administrative | | | |
| 22 | support services | Bridger Coal Company | 501,557,931,426.5 | 1,341,044 |
| 23 | Administrative services under the IASA | MEC | | 428,101 |
| 24 | Financial transactions related to energy hedging | Wells Fargo & Company | 501,547 | 344,870 |
| 25 | | | | |
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***Schedule Page: 429 Line No.: 4 Column: a***

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Nine combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

***Schedule Page: 429 Line No.: 5 Column: b***

This footnote applies to all occurrences of "MEC" on page 429. Complete name is MidAmerican Energy Company.

***Schedule Page: 429 Line No.: 9 Column: d***

Non-power goods or services provided by BNSF Railway Company are as follows:

| | |
|---|---|
| $ 35,158,552 | Rail services |
| 43,202 | Right-of-way fees(1) |
| $ 35,201,754 | |

(1) Included in the right-of-way fees are amounts related to jointly-owned facilities that are paid either directly or indirectly to BNSF Railway Company.

***Schedule Page: 429 Line No.: 10 Column: c***

Accounts charged for HomeServices of America, Inc.: 500, 506, 535, 539, 548, 549, 553, 557, 560, 568, 580, 581, 590, 593, 903, 809 and 921.

***Schedule Page: 429 Line No.: 11 Column: c***

Accounts charged for Delta Air Lines, Inc.: 107, 416, 426.4, 502, 506, 511, 513, 535, 539, 544, 548, 549, 553, 556, 557, 560, 561.2, 561.5, 568, 569.3, 580, 581, 585, 588, 590, 592, 593, 595, 598, 901, 903, 907, 908, 909, 920, 921, 922 and 928.

***Schedule Page: 429 Line No.: 12 Column: b***

J. Aron & Company LLC is a subsidary of The Goldman Sachs Group, Inc. which is an affiliated company.

***Schedule Page: 429 Line No.: 13 Column: c***

Accounts charged for Wells Fargo & Company: 228.3, 419, 426.5, 427, 431, 903, 921 and 928.

***Schedule Page: 429 Line No.: 14 Column: b***

U.S. Bank National Association is a subsidary of U.S. Bancorp which is an affiliated company.

***Schedule Page: 429 Line No.: 14 Column: c***

Accounts charged for U.S. Bank National Association: 419, 427, 431, 537, 557, 903, 920, 928 and 930.2.

***Schedule Page: 429 Line No.: 15 Column: c***

Accounts charged for Moody's Investors Service, Inc.: 181, 186, 427, 428 and 930.2.

***Schedule Page: 429 Line No.: 23 Column: c***

Accounts charged for MEC: 107, 426.5, 557, 580, 920, 921, 922, 923 and 931.

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